Annual Production Statistics Report 1983

CRUDE OIL PRODUCTION - 1983	737 052.3 m^3
AVERAGE DAILY PRODUCTION - 1983	2 019.3 m^3
TOTAL CUMULATIVE PRODUCTION DECEMBER 31, 1983	22 411 454.1 m^3
WELLS ON PRODUCTION DECEMBER 31, 1983	1 041
WELLS CAPABLE OF PRODUCTION DECEMBER 31, 1983	1 160

555 — 330 Graham Avenue
Winnipeg, Manitoba
R3C 3E4
Telephone: (204) 945-6578

Manitoba Energy and Mines

Petroleum

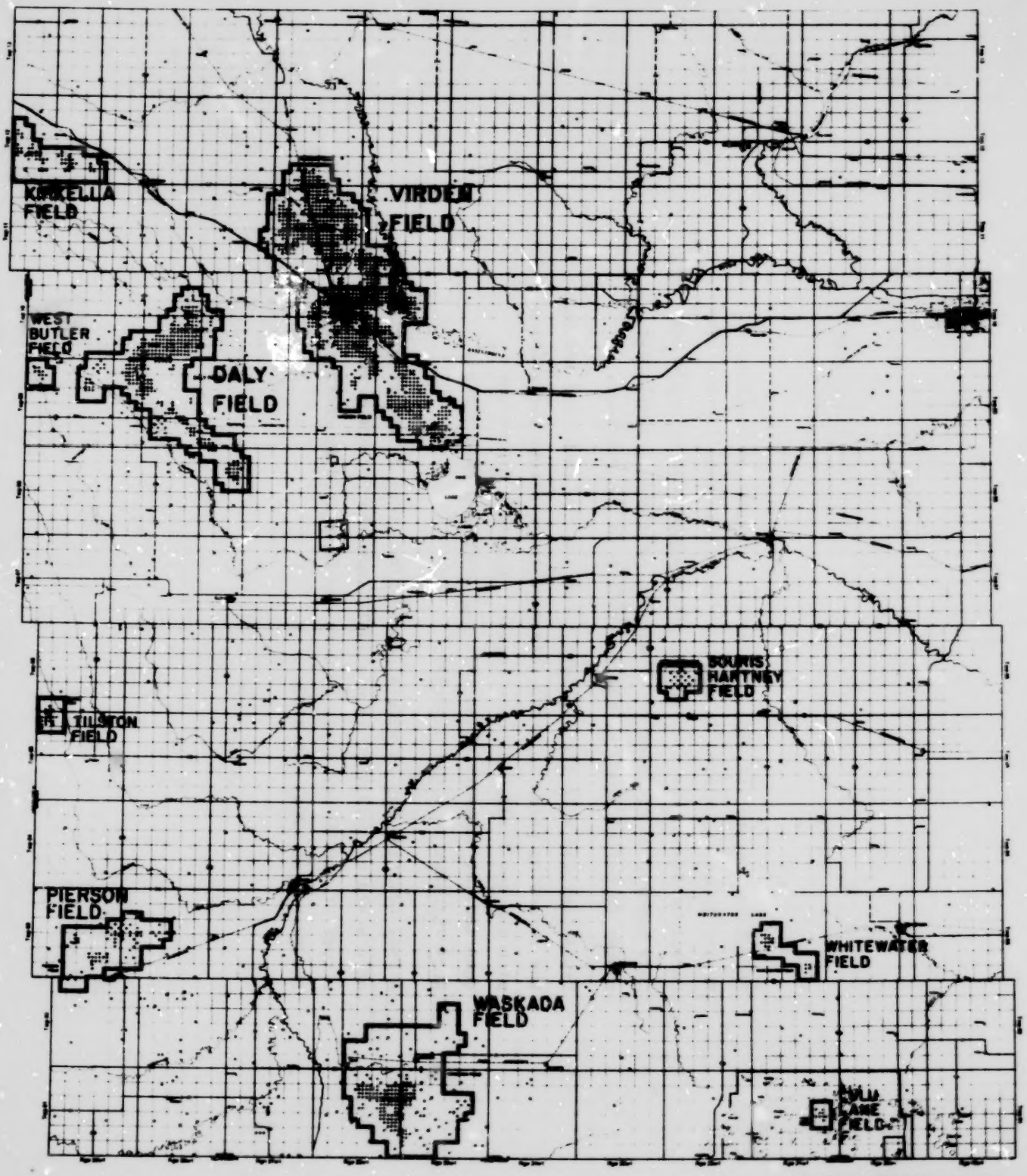
MG-11600

84- 4636 /

Effective January 1st 1983, the Monthly Production Statistics Report is being printed in the new field/pool code format. The Petroleum Branch has adopted the new designations to allow for more meaningful grouping of production data and to facilitate easier technical study of all reservoirs in the Province.

Users familiar with the old format can use the table and map on the following pages to cross-reference the previous designation with the new field/pool code format. Should you have any questions or comments about this publication please contact Brad Thiessen at (204) 945-6571.

A Pool Location Map showing all producing areas in the Province at a scale of 1:125,000 is available from the Petroleum Branch at a cost of $10.00 per copy. Orders can be placed by contacting the Branch at (204) 945-8102.

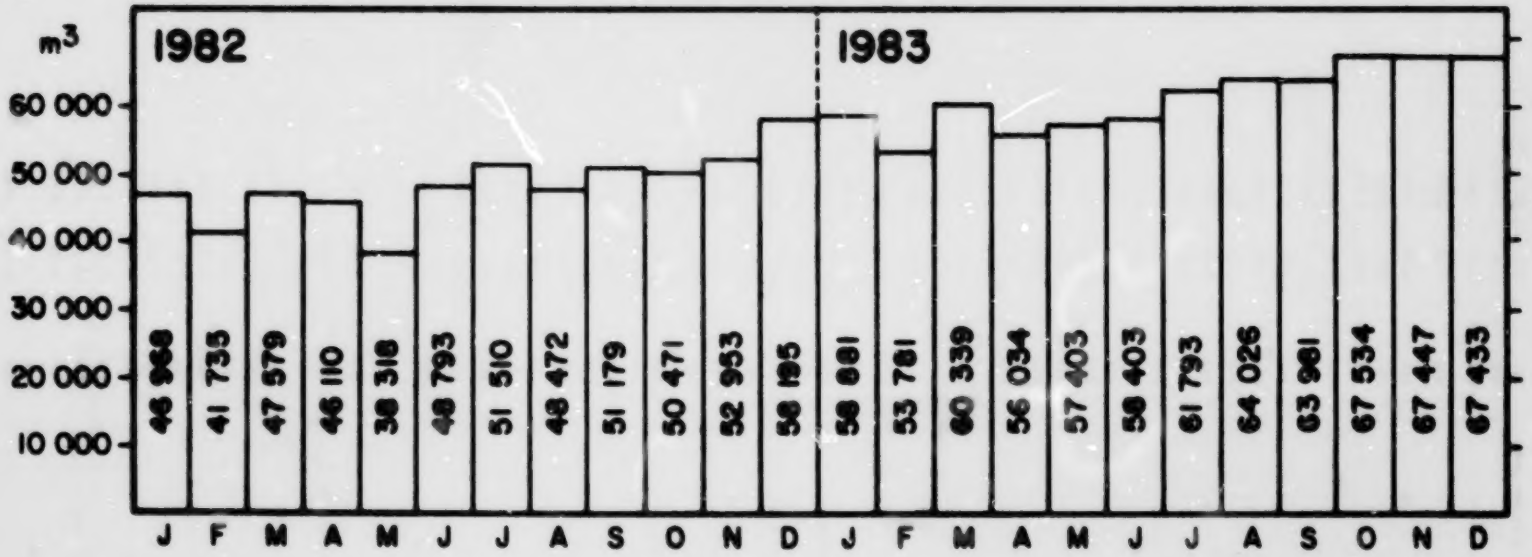


MANITOBA PETROLEUM BRANCH
WELL LOCATION MAP

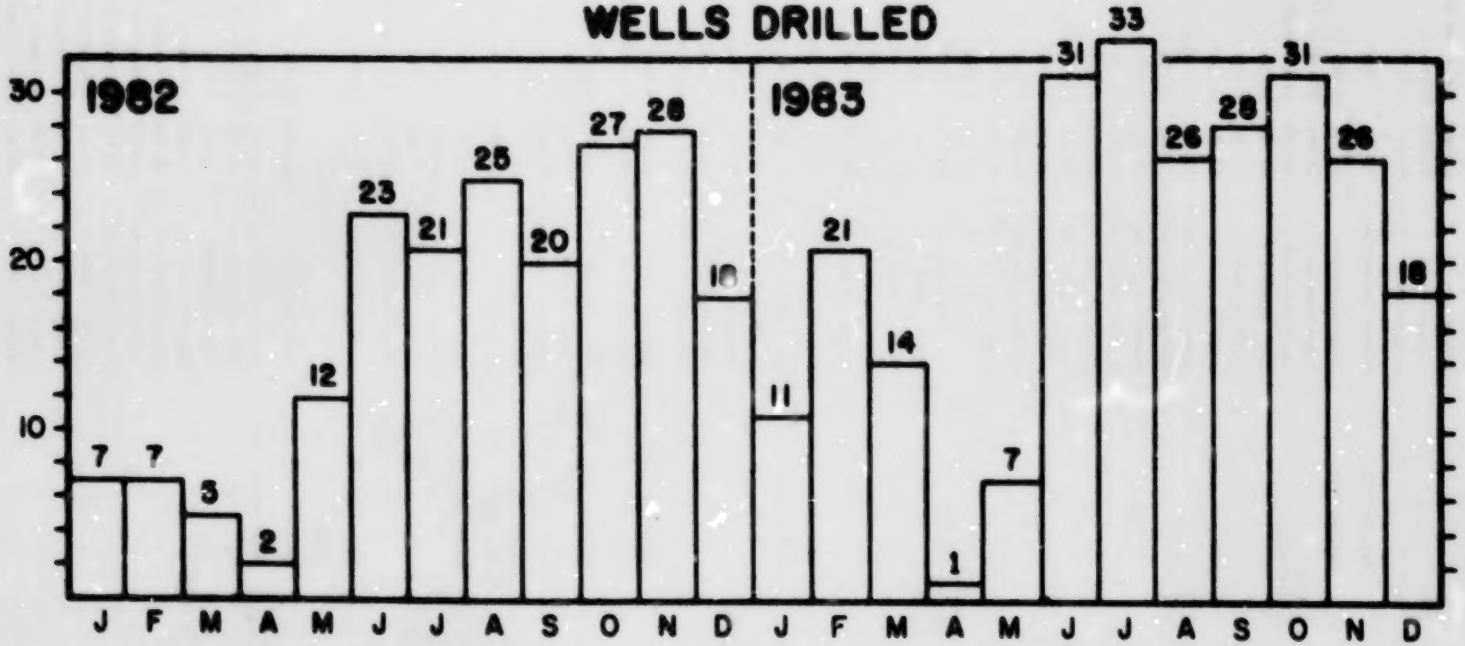
MANITOBA CRUDE OIL QUALITY PARAMETERS

FIELD	POOL	FIELD/POOL CODE	PORTIONS DESIGNATION/AREA	DENSITY (kg/m³)	SULPHUR (g/kg)	QUALITY BLOCK
Daly (01)	Lodgepole A	01 59A	Daly Units 1 & 3, Portion Haw Unit	859	14.8	D3S4
	Lodgepole B	01 59B	S.E. flank Haw Unit & Cromer area	859	12.9	D3S4
	Lodgepole C	01 59C	Woodworth	856	13.8	D3S4
	Lodgepole D	01 59D	Ober	854	14.6	D3S4
Tilston (02)	Mission Canyon 1A	02 44A	Tilston	856	9.20	D3S3
Waskada (03)	Lower Amaranth A	03 29A	T1 825 & 826	842	6.95	D2S3
	Lower Amaranth B	03 29B	9-2-26	858	8.03	D3S3
	Lower Amaranth D	03 29D	10 & 15-2-25	861	7.51	D2S3
	Lower Amaranth E	03 29E	11-2-26	864	8.70	D3S3
	Lower Amaranth G	03 29G	9-2-25	861	7.51	D2S3
	Lower Amaranth H	03 29H	10-2-25	864	8.70	D3S3
	Mission Canyon 3bA	03 42A	Unit #1 & 19-1-25	834	7.90	D2S3
	Mission Canyon 3bB	03 42B	25, 26, 27 & 28-1-26	842	7.35	D2S3
	Mission Canyon 3bC	03 42C	7-1-25 & 13-1-26	841	7.50	D2S3
	Mission Canyon 3aA	03 43A	23, 24 & 25-1-26	839	6.96	D2S3
	Mission Canyon 3aB	03 43B	23-1-25	849	7.50	D3S3
	Mission Canyon 3aC	03 43C	12-26-1-26 & 9-28-1-26	840	8.36	D2S3
	Mission Canyon 3aD	03 43D	30-1-25	839	6.96	D2S3
	Mission Canyon 3aE	03 43E	1-1-26	839	6.96	D2S3
	Mission Canyon 3aF	03 43F	5-1-25	837	7.40	D2S3
	Mission Canyon 3aG	03 43G	36-1-26	839	6.96	D2S3
	Mission Canyon 1A	03 44A	30-1-25	847	7.75	D3S3
	Mission Canyon 1B	03 44B	18-1-25, 13-1-26	847	7.75	D3S3
	Mission Canyon 1C	03 44C	22-1-25	838	9.20	D2S3
	Mission Canyon 1D	03 44D	9-2-25	838	8.21	D2S3
	Mission Canyon 1E	03 44E	33-1-25	847	7.75	D3S3
Lulu Lake (04)	Lodgepole ML A	04 52A	Lulu Lake	847	9.48	D3S3
Virden (05)	Lodgepole A	05 59A	North Virden Scallion	860	14.0	D3S4
	Lodgepole B	05 59B	Virden Roselea & Waples	852	13.1	D3S4
	Lodgepole C	05 59C	Routledge Unit 1	852	12.8	D3S4
	Lodgepole D	05 59D	East Routledge Unit 1 & Haw Unit	857	13.3	D3S4
	Lodgepole E	05 59E	South Waples	851	13.7	D3S4
Whitewater (06)	Lodgepole ML A	06 52A	Whitewater	858	9.30	D3S3
	Lodgepole ML B	06 52B	2 & 11-3-21	860	10.3	D3S4
Pierson (07)	Mission Canyon 3bA	07 42A	Pierson	840	7.93	D2S3
	Mission Canyon 3bB	07 42B	7-3-28	844	9.60	D2S3
	Mission Canyon 3aA	07 43A	N.W. Pierson	862	13.8	D3S4
	Mission Canyon 3aB	07 43B	N.E. Pierson	842	8.72	D2S3
West Butler (08)	Lodgepole A	08 59A	West Butler	854	14.8	D3S4
Kirhalla (09)	Lodgepole Dolomitic A	09 51A	W. Kirhalla Lg A	887	21.6	D5S6
	Lodgepole Daly A	09 54A	Kirhalla	888	20.5	D5S6
	Lodgepole Daly B	09 54B	W. Kirhalla Lg B	896	21.1	D5S6
	Lodgepole Daly C	09 54C	18 & 19-12-29	905	22.4	D5S6
Souris Hartney (10)	Lodgepole Virden A	10 53A	Souris Hartney	866	10.4	D4S4
AREAS						
Coulter (11)	Lower Amaranth A	11 29A	T1 827	851	8.03	D3S3
Other Areas (99)	Lower Amaranth A	99 29A	S. Pierson 30-2-28, 24-2-29	864	8.66	D2S3
	Lower Amaranth B	99 29B	Lyleton 5-2-28	-	-	-
	Lower Amaranth C	99 29C	1-1-25	852	6.50	D3S3
	Mission Canyon 3B	99 41B	Lyleton 5-2-26	850	8.60	D3S3
	Mission Canyon 3C	99 41C	S. Pierson 20-2-28	-	-	-
	Mission Canyon 3E	99 41E	S. Pierson 30-2-28	840	8.74	D2S3
	Mission Canyon 1A	99 44A	Enderton 31-3-23	849	10.0	D3S4
	Mission Canyon 1B	99 44B	Goodlands 33-1-24	844	8.30	D2S3
	Mission Canyon 1C	99 44C	S. Goodlands 3-1-24	841	8.54	D2S3
	Lodgepole ML A	99 52A	S. Regent 7-4-21	875	12.0	D4S4
	Lodgepole ML E	99 52E	Waskada-Lyleton 16 & 21-2-21	860	10.3	D3S4
	Lodgepole ML F	99 52F	W. Regent 3-5-22	853	8.90	D3S3
	Lodgepole B	99 59B	S. Kirhalla 16-11-29	-	-	-
	Lodgepole C	99 59C	W. Daly 29-10-28	861	14.2	D3S3

MONTHLY CRUDE OIL PRODUCTION



WELLS DRILLED



INDEX

	Page
Crude Oil Sales - Transporters Disposition	1
Summary of Crude Oil and Salt Water Production - All Fields	2
Summary of Crude Oil Production - Field/Pool	3
Oil and Salt Water Production	12
Daly Field	12
Tilston Field	24
Waskada Field	26
Lulu Lake Field	53
Virden Field	54
Whitewater Field	89
Pierson Field	91
West Butler Field	96
Kirkella Field	97
Souris Hartney Field	103
Coutler Area	104
Other Areas	106
Salt Water Produced from Water Supply Wells	120
Summary of Water Injection/Salt Water Disposal - All Fields	121
Daly Field	122
Tilston Field	125
Waskada Field	125
Lulu Lake Field	128
Virden Field	128
Whitewater Field	135
Pierson Field	136
West Butler Field	136
Kirkella Field	137
Souris Hartney Field	138
Other Areas	139

CRUDE OIL SALES - TRANSPORTERS DISPOSITION

1983

PRODUCERS DISPOSITION	PRODUCTION	OPENING INVENTORY	ADJUSTMENTS	CLOSING INVENTORY	SALES (m³)	VALUE OF SALES
FIELD						
DALY	67 254.4	885.3	+18.3	1 122.0	67 036.0	$ 12,340,611
TILSTON	4 339.0	184.1		44.8	4 478.3	811,930
WASKADA	239 761.8	3 210.8	+2 330.7	3 306.3	241 997.0	43,926,590
LULU LAKE	1 833.3	184.0		53.3	1 964.0	350,998
VIRDEN	375 506.7	2 764.1	-58.0	3 246.4	374 966.4	69,170,733
WHITEWATER	5 881.0	93.0	-2 741.0	178.0	3 055.0	542,252
PIERSON	10 716.6	466.4	-11.0	373.2	10 798.8	1,970,069
WEST BUTLER	498.6	42.8		30.0	511.4	92,614
KIRKELLA	16 181.8	403.5		416.4	16 168.9	2,777,157
SOURIS VARTHEY	2 693.5	70.8		93.2	2 671.1	470,210
COULTER AREA	491.6	152.6	+132.6	193.0	583.8	106,133
OTHER AREAS	11 894.0	279.2	+1 928.8	1 074.6	13 027.4	2,346,516
	737 052.3	8 736.6	+1 600.4	10 131.2	737 258.1	$ 134,905,813

TRANSPORTERS DISPOSITION

Opening Inventory (m³)

Norcen Pipelines Ltd.	2 376.3
Interprovincial Pipelines Ltd.	12 961.9

DELIVERIES TO TRANSPORTERS (m³) AT CROSS, MANITOBA

Manitoba Production	735 533.7
Saskatchewan Production	52 227.8
	802 699.7

TRANSPORTERS DELIVERIES (m³) TO:

Province	Location	Refinery	
Manitoba:	Gretna	Shell	81 887.6
	Winnipeg	Shell	—
Ontario:	Bronte	BP	—
	Corunna	Shell	110 058.6
	Sarnia	Imperial	143 635.7
	Nanticoke	Texaco	3 671.4
Quebec:	Montreal	Imperial	30 984.9
	Montreal	Petrofina	6 813.1
	Montreal	Shell	131 195.4
	Montreal	Sunoco	209 760.1
	Montreal	Texaco	3 303.0
U.S.A.:			
Illinois	Mokena	Union	1 345.7
Michigan	Marysville	Sunoco	11 691.5
Minnesota	Clearbrook	Koch	58 506.9

Closing Inventory (m³):

Norcen Pipelines Ltd.	2 405.5
Interprovincial Pipelines Ltd.	7 833.3
Adjustment	(393.0)
	802 699.7

SUMMARY OF CRUDE OIL AND SALT WATER PRODUCTION - ALL FIELDS

	OIL				WATER		
	Cum. Prod. to Dec. 31/82 m^3	Production 1983 m^3	Total Cum. Prod. m^3	Wells Producing December 1983	Cum. Prod. to Dec. 31/82 m^3	Production 1983 m^3	Total Cum. Prod. m^3
Daly Field	3 497 241.4	67 254.4	3 564 495.8	133	14 088 752.1	705 082.4	14 793 834.5
Tilston Field	73 097.2	4 339.0	77 436.2	9	481 608.3	5 595.8	487 204.1
Waskada Field	217 927.0	239 736.5	457 663.5	241	128 438.0	272 422.1	400 860.1
Lulu Lake Field	33 723.3	1 833.3	35 556.6	5	148 359.6	9 653.1	158 012.7
Virden Field	17 165 185.8	375 506.7	17 540 692.5	539	59 556 042.5	3 792 460.0	63 348 502.5
Whitewater Field	74 214.9	5 881.0	80 095.9	12	30 655.1	16 416.1	47 071.2
Pierson Field	252 401.8	10 716.6	263 118.4	27	489 737.4	37 533.9	527 271.3
West Butler Field	29 412.7	498.6	29 911.3	2	6 521.0	—	6 521.0
Kirkella Field	178 032.0	16 181.8	194 213.8	35	1 199 848.8	165 597.1	1 365 445.9
Souris Hartney Field	122 316.5	2 693.5	125 010.0	6	207 864.9	13 227.0	221 091.9
Coulter Area	4 517.1	1 576.7	6 093.8	6	26 796.0	10 716.9	37 512.9
Other Areas	26 332.1	10 834.2	37 166.3	26	148 537.0	50 904.4	199 441.4
PROVINCIAL TOTAL	21 674 401.8	737 052.3	22 411 454.1	1 041	76 513 160.7	5 079 608.8	81 592 769.5

SUMMARY OF CRUDE OIL PRODUCTION

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
DALY						
	LODGEPOLE A	Daly Unit #1	925 997.6	20 773.1	946 770.7	30
		Daly Unit #3	1 229 194.8	27 775.8	1 256 970.6	45
		Non-Unit	499 285.9	11 368.1	510 654.0	29
		Prev. Prod.	357 165.4		357 165.4	
	TOTAL	LODGEPOLE A	3 011 643.7	59 917.0	3 071 560.7	104
	LODGEPOLE B	Non-Unit	160 654.9	3 319.2	163 974.1	15
		Prev. Prod.	90 839.6		90 839.6	
	TOTAL	LODGEPOLE B	251 494.5	3 319.2	254 813.7	15
	LODGEPOLE C	Non-Unit	84 107.4	552.4	84 659.8	5
		Prev. Prod.	65 569.6		65 569.6	
	TOTAL	LODGEPOLE C	149 677.0	552.4	150 229.4	5
	LODGEPOLE D	Ebor Unit #1	46 106.4	2 701.4	48 807.8	6
		Non-Unit	22 291.3	764.4	23 055.7	3
		Prev. Prod.	16 028.5		16 028.5	
	TOTAL	LODGEPOLE D	84 426.2	3 465.8	87 892.0	9
	TOTAL	DALY FIELD	3 497 241.4	67 254.4	3 564 495.8	133
TILSTON						
	MISSION CANYON 1A	Non-Unit	39 675.2	4 339.0	44 014.2	9
		Prev. Prod.	33 422.0		33 422.0	
	TOTAL	MISSION CANYON 1A	73 097.2	4 339.0	77 436.2	9
	TOTAL	TILSTON FIELD	73 097.2	4 339.0	77 436.2	9

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m³	PRODUCTION 1983 m³	TOTAL CUMULATIVE PRODUCTION m³	WELLS PRODUCING DECEMBER, 1983
WASKADA	LOWER AMARANTH A	Waskada Lower Amaranth Unit #1	18 564.6	46 678.5	65 243.1	26
		Non-Unit	52 030.3	137 919.8	189 950.1	127
	TOTAL	LOWER AMARANTH A	70 594.9	184 598.3	255 193.2	153
	LOWER AMARANTH B	Non-Unit	98.3	471.1	569.4	2
	TOTAL	LOWER AMARANTH B	98.3	471.1	569.4	2
	LOWER AMARANTH D	Non-Unit	61.5	886.4	947.9	2
	TOTAL	LOWER AMARANTH D	61.5	886.4	947.9	2
	LOWER AMARANTH E	Non-Unit	470.2	1 175.1	1 645.3	4
	TOTAL	LOWER AMARANTH E	470.2	1 175.1	1 645.3	4
	LOWER AMARANTH G	Non-Unit	8.0	148.1	156.1	1
	TOTAL	LOWER AMARANTH G	8.0	148.1	156.1	1
	LOWER AMARANTH H	Non-Unit	0.2	5.8	6.0	—
	TOTAL	LOWER AMARANTH H	0.2	5.8	6.0	—
	MISSION CANYON 3bA	Waskada Unit #1	62 434.0	1 190.4	63 624.4	3
		Non-Unit	34 604.1	2 854.4	37 458.5	3
		Prev. Prod.	21 700.1		21 700.1	
	TOTAL	MISSION CANYON 3bA	118 738.2	4 044.8	122 783.0	6
	MISSION CANYON 3bB	Non-Unit	401.1	13 817.7	14 218.8	8
		Prev. Prod.	172.5		172.5	
	TOTAL	MISSION CANYON 3bB	573.6	13 817.7	14 391.3	8

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
WASKADA (Cont'd)						
	MISSION CANYON 3bC	Non-Unit	4 132.3	8 576.7	12 709.0	7
		Prev. Prod.	52.1		52.1	
	TOTAL	MISSION CANYON 3bC	4 184.4	8 576.7	12 761.1	7
	MISSION CANYON 3aA	Non-Unit	5 364.0	5 777.8	11 141.8	9
		Prev. Prod.	4 550.9		4 550.9	
	TOTAL	MISSION CANYON 3aA	9 914.9	5 777.8	15 692.7	9
	MISSION CANYON 3aB	Non-Unit	5 776.2	356.5	6 132.7	1
		Prev. Prod.	399.0		399.0	
	TOTAL	MISSION CANYON 3aB	6 175.2	356.5	6 531.7	1
	MISSION CANYON 3aC	Non-Unit	771.2	4 758.8	5 530.0	6
	TOTAL	MISSION CANYON 3aC	771.2	4 758.8	5 530.0	6
	MISSION CANYON 3aD	Non-Unit	—	138.8	138.8	1
	TOTAL	MISSION CANYON 3aD	—	138.8	138.8	1
	MISSION CANYON 3aE	Non-Unit	—	588.8	588.8	5
		Prev. Prod.	1.5		1.5	
	TOTAL	MISSION CANYON 3aE	1.5	588.8	590.3	5
	MISSION CANYON 3aF	Non-Unit	38.0	262.6	300.6	1
	TOTAL	MISSION CANYON 3aF	38.0	262.6	300.6	1
	MISSION CANYON 3aG	Non-Unit	129.8	1 156.9	1 286.7	2
	TOTAL	MISSION CANYON 3aG	129.8	1 156.9	1 286.7	2

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
WASKADA (Cont'd)						
	MISSION CANYON 1A	Non-Unit	147.0	215.6	362.6	—
		Prev. Prod.	1 498.1		1 498.1	
	TOTAL	MISSION CANYON 1A	1 645.1	215.6	1 860.7	—
	MISSION CANYON 1B	Non-Unit	2 902.8	1 774.3	4 677.1	2
		Prev. Prod.	1 229.0		1 229.0	
	TOTAL	MISSION CANYON 1B	4 131.8	1 774.3	5 906.1	2
	MISSION CANYON 1C	Non-Unit	—	379.2	379.2	1
		Prev. Prod.	235.2		235.2	
	TOTAL	MISSION CANYON 1C	235.2	379.2	614.4	1
	MISSION CANYON 1D	Non-Unit	40.6	130.9	171.5	1
	TOTAL	MISSION CANYON 1D	40.6	130.9	171.5	1
	MISSION CANYON 1E	Non-Unit	114.4	263.6	378.0	1
	TOTAL	MISSION CANYON 1E	114.4	263.6	378.0	1
	CONFIDENTIAL WELLS	Non-Unit	—	10 208.7	10 208.7	28
	TOTAL	CONFIDENTIAL WELLS	—	10 208.7	10 208.7	28
	TOTAL	WASKADA FIELD	217 927.0	239 736.5	457 663.5	241
LULU LAKE						
	LODGEPOLE WL A	Non-Unit	33 723.3	1 833.3	35 556.6	5
	TOTAL	LODGEPOLE WL A	33 723.3	1 833.3	35 556.6	5
	TOTAL	LULU LAKE FIELD	33 723.3	1 833.3	35 556.6	5

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
VIRDEN						
	LODGEPOLE A	North Virden Scallion Unit #1	8 051 410.8	176 201.7	8 227 612.5	174
		Non-Unit	882 169.7	26 024.7	908 194.4	60
		Prev. Prod.	149 881.6		149 881.6	
	TOTAL	LODGEPOLE A	9 083 462.1	202 226.4	9 285 688.5	234
	LODGEPOLE B	Virden Roselea Unit #1	1 871 074.1	50 377.1	1 921 451.2	62
		Virden Roselea Unit #2	783 849.8	20 999.7	804 849.5	36
		Virden Roselea Unit #3	1 904 347.0	40 950.7	1 945 297.7	75
		Non-Unit	864 317.3	15 279.7	879 597.0	32
		Prev. Prod.	379 192.7		379 192.7	
	TOTAL	LODGEPOLE B	5 802 780.9	127 607.2	5 930 388.1	205
	LODGEPOLE C	Routledge Unit #1	1 804 117.1	31 899.5	1 836 016.6	78
		Prev. Prod.	20 400.7		20 400.7	
	TOTAL	LODGEPOLE C	1 824 517.8	31 899.5	1 856 417.3	78
	LODGEPOLE D	East Routledge Unit #1	391 777.0	11 384.9	403 161.9	20
		Non-Unit	27 643.6	1 844.8	29 488.4	1
		Prev. Prod.	7 344.2		7 344.2	
	TOTAL	LODGEPOLE D	426 764.8	13 229.7	439 994.5	21
	LODGEPOLE E	Non-Unit	1 730.2	543.9	2 274.1	1
		Prev. Prod.	16 699.9		16 699.9	
	TOTAL	LODGEPOLE E	18 430.1	543.9	18 974.0	1

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m³	PRODUCTION 1983 m³	TOTAL CUMULATIVE PRODUCTION m³	WELLS PRODUCING DECEMBER, 1983
VIRDEN (Cont'd)						
	LODGEPOLE F POOL	Prev. Prod.	9 230.1	—	9 230.1	—
	TOTAL	LODGEPOLE F	9 230.1	—	9 230.1	—
	TOTAL	VIRDEN FIELD	17 165 185.8	375 506.7	17 540 692.5	539
WHITEWATER	LODGEPOLE WL A	Whitewater Unit #1	56 742.2	622.1	57 364.3	3
		Prev. Prod.	16 906.8		16 906.8	
	TOTAL	LODGEPOLE WL A	73 649.0	622.1	74 271.1	3
	LODGEPOLE WL B	Non-Unit	565.9	5 258.9	5 824.8	9
	TOTAL	LODGEPOLE WL B	565.9	5 258.9	5 824.8	9
	TOTAL	WHITEWATER FIELD	74 214.9	5 881.0	80 095.9	12
PIERSON						
	MISSION CANYON 3A	Prev. Prod.	1 213.4	—	1 213.4	—
	TOTAL	MISSION CANYON 3A	1 213.4	—	1 213.4	—
	MISSION CANYON 3bA	Non-Unit	102 148.8	3 271.7	105 420.5	9
		Prev. Prod.	4 996.7		4 996.7	
	TOTAL	MISSION CANYON 3bA	107 145.5	3 271.7	110 417.2	9
	MISSION CANYON 3bB	Non-Unit	9 950.4	944.7	10 895.1	3
	TOTAL	MISSION CANYON 3bB	9 950.4	944.7	10 895.1	3

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
PIERSON (Cont'd)						
	MISSION CANYON 3aA	Non-Unit	7 986.3	239.0	8 225.3	2
		Prev. Prod.	12 156.9		12 156.9	
	TOTAL	MISSION CANYON 3aA	20 143.2	239.0	20 382.2	2
	MISSION CANYON 3aB	Non-Unit	105 823.4	6 261.2	112 084.6	13
		Prev. Prod.	8 125.9		8 125.9	
	TOTAL	MISSION CANYON 3aB	113 949.3	6 261.2	120 210.5	13
	TOTAL	PIERSON FIELD	252 401.8	10 716.6	263 118.4	27
WEST BUTLER						
	LODGEPOLE A	West Butler Unit #1	16 876.6	498.6	17 375.2	2
		Prev. Prod.	12 536.1		12 536.1	
	TOTAL	LODGEPOLE A	29 412.7	498.6	29 911.3	2
	TOTAL	WEST BUTLER FIELD	29 412.7	498.6	29 911.3	2
WIMBLEDON						
	LODGEPOLE DOLOMITIC A	Non-Unit	6 251.9	846.5	7 098.4	3
		Prev. Prod.	88.6		88.6	
	TOTAL	LODGEPOLE DOLOMITIC A	6 340.5	846.5	7 187.0	3
	LODGEPOLE DALY A	Non-Unit	111 708.7	2 563.5	114 272.2	8
		Prev. Prod.	19 380.7		19 380.7	
	TOTAL	LODGEPOLE DALY A	131 089.4	2 563.5	133 652.9	8

FIELD/POOL		CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m³	PRODUCTION 1983 m³	TOTAL CUMULATIVE PRODUCTION m³	WELLS PRODUCING DECEMBER, 1983
KIRKELLA (Cont'd)					
LODGEPOLE DALY B	Non-Unit	17 973.0	4 228.6	22 201.6	11
	Prev. Prod.	1 556.2		1 556.2	
TOTAL	LODGEPOLE DALY B	19 529.2	4 228.6	23 757.8	11
LODGEPOLE DALY C	Non-Unit	19 690.9	8 394.5	28 085.4	13
	Prev. Prod.	16.2		16.2	
TOTAL	LODGEPOLE DALY C	19 707.1	8 394.5	28 101.6	13
LODGEPOLE DALY D	Non-Unit	728.6	115.1	843.7	—
	Prev. Prod.	524.4		524.4	
TOTAL	LODGEPOLE DALY D	1 253.0	115.1	1 368.1	—
LODGEPOLE DALY E	Non-Unit	112.8	33.6	146.4	—
TOTAL	LODGEPOLE DALY E	112.8	33.6	146.4	—
TOTAL	KIRKELLA FIELD	178 032.0	16 181.8	194 213.8	35
SOURIS HARTNEY					
LODGEPOLE VIRDEN A	Non-Unit	121 634.4	2 693.5	124 327.9	6
	Prev. Prod.	682.1		682.1	
TOTAL	LODGEPOLE VIRDEN A	122 316.5	2 693.5	125 010.0	6
TOTAL	SOURIS HARTNEY FIELD	122 316.5	2 693.5	125 010.0	6

SUMMARY OF CRUDE OIL PRODUCTION (Cont'd)

FIELD/POOL			CUMULATIVE PRODUCTION TO DECEMBER 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE PRODUCTION m^3	WELLS PRODUCING DECEMBER, 1983
COULTER						
	LOWER AMARANTH A	Non-Unit	78.4	1 576.7	1 655.1	6
	TOTAL	LOWER AMARANTH A	78.4	1 576.7	1 655.1	6
	MISSION CANYON 3A	Prev. Prod.	4 438.7	—	4 438.7	—
	TOTAL	MISSION CANYON 3A	4 438.7	—	4 438.7	—
	TOTAL	COULTER AREA	4 517.1	1 576.7	6 093.8	6
	TOTAL	OTHER AREAS	26 332.1	10 834.2	37 166.3	26
	TOTAL	ALL FIELDS	21 674 401.8	737 052.3	22 411 454.1	1 041

DALY UNIT #1 (Effective July 1, 1971)

LODGEPOLE A POOL
0159A

DALY FIELD

Pan Ocea Resources Ltd. (Operator)	Pre-Unit Prod. to June 30/71 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
10-32-9-28 OIL	11 636.0	11 636.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	11 636.0
WATER	140 277.8	140 277.8	—	—	—	—	—	—	—	—	—	—	—	—	—		140 277.8
15-32-9-28	17 963.0	17 963.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	17 963.0
	221 242.6	221 279.8	—	—	—	—	—	—	—	—	—	—	—	—	—		221 279.8
16-32-9-28	18 590.9	19 583.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	19 583.9
	169 479.8	253 791.9	—	—	—	—	—	—	—	—	—	—	—	—	—		253 791.9
13-33-9-28	7 825.7	11 390.8	18.9	8.3	30.6	30.4	36.1	29.7	31.1	30.1	29.3	30.2	15.3	31.3	321.3	1.42	11 712.1
	1 914.2	2 401.5	—	1.6	6.3	7.1	7.1	6.2	6.3	—	6.2	6.2	3.1	6.7	56.8		2 458.3
12-3-10-28	5 648.0	5 648.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 648.0
	9 759.6	9 759.6	—	—	—	—	—	—	—	—	—	—	—	—	—		9 759.6
13-3-10-28	20 697.1	44 491.0	76.6	70.5	76.5	11.7	83.4	74.3	68.0	74.3	70.2	77.3	58.0	75.2	816.0	2.48	45 307.0
	1 905.4	20 290.7	209.7	185.8	211.0	39.7	183.8	206.9	201.0	202.9	206.7	213.2	156.2	223.2	2 240.1		22 530.8
2-4-10-28	5 651.5	9 168.9	29.5	28.2	30.6	30.4	28.1	20.8	31.0	29.9	29.3	31.2	30.4	31.3	350.7	1.00	9 519.6
	2 380.8	6 275.6	28.9	27.7	31.5	53.3	41.6	32.4	47.2	45.8	46.3	48.3	45.9	50.0	498.9		6 774.5
3-4-10-28	8 475.2	13 925.3	95.7	84.7	91.8	91.3	93.4	89.1	93.0	89.8	87.8	84.6	87.5	93.9	1 082.6	3.00	15 007.9
	1 471.0	2 662.2	15.6	13.9	15.7	17.8	15.4	15.4	15.8	15.3	46.3	29.1	44.0	85.3	327.6		2 989.8
4-4-10-28	13 286.9	28 495.2	150.0	127.0	131.8	130.9	124.6	133.7	111.6	104.8	102.4	88.4	112.9	109.6	1 427.7	3.92	29 922.9
	2 724.1	4 771.9	46.9	41.6	75.4	88.9	76.8	77.2	78.7	76.3	77.1	91.1	92.1	116.6	938.7		5 710.6
5-4-10-28	31 872.4	66 540.6	159.6	149.6	168.3	130.4	165.0	156.2	154.6	140.4	128.4	143.7	137.9	93.1	1 727.2	4.77	68 267.8
	2 717.3	426 520.5	3 235.2	2 861.3	3 665.1	3 718.3	3 343.5	3 733.6	4 676.8	3 205.4	3 663.4	4 754.5	4 318.1	4 137.6	45 312.8		471 833.3
6-4-10-28	25 257.0	37 048.9	63.8	62.1	61.2	73.1	62.2	59.4	77.5	62.8	58.5	62.5	65.5	78.3	786.9	2.18	37 835.8
	2 331.4	4 657.5	62.4	55.5	63.0	88.9	76.8	77.2	78.7	76.1	77.1	80.4	65.9	85.3	885.4		5 542.9
98-4-10-28 Prov.	7 504.8	15 097.1	76.6	70.5	76.5	11.7	62.2	74.3	68.7	78.1	73.2	80.3	58.0	75.2	805.3	2.39	15 902.4
	390.1	3 222.0	28.2	25.0	28.3	5.3	22.1	27.8	27.3	27.5	27.8	28.6	21.0	30.0	298.9		3 520.9
10-4-10-28 Prov.	3 395.7	3 395.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 395.7
	994.3	5 403.0	—	—	—	—	—	—	—	—	—	—	—	—	—		5 403.0
11-4-10-28	10 474.6	19 809.1	61.4	56.4	61.2	30.4	32.3	35.6	31.1	29.9	29.3	31.2	43.0	31.3	473.1	1.30	20 282.2
	21 985.0	151 459.2	1 204.2	1 253.2	1 354.0	1 806.5	1 423.7	1 321.9	1 325.4	1 285.0	1 388.7	1 447.6	1 313.1	1 599.3	16 722.6		168 181.8
12-4-10-28	38 067.5	70 211.9	63.9	39.5	44.4	39.4	52.9	59.4	62.2	59.9	29.3	27.9	45.8	47.0	571.6	1.60	70 783.5
	7 271.1	194 327.8	1 378.5	1 378.0	1 371.2	1 776.0	1 813.1	1 621.5	1 656.8	1 648.3	1 542.9	1 492.9	1 534.6	1 665.9	18 879.7		213 207.5
13-4-10-28	29 702.7	50 846.6	153.0	98.1	146.9	121.8	138.0	118.8	136.8	121.8	117.1	124.9	121.8	125.3	1 524.3	4.23	52 370.9
	6 611.0	13 653.8	153.1	96.4	94.5	124.5	99.3	108.1	126.2	115.0	123.4	128.7	122.5	133.3	1 425.0		15 078.8
14-4-10-28	29 923.5	44 067.6	67.0	55.2	64.3	51.0	56.1	50.5	55.9	45.0	43.9	31.2	45.7	47.0	612.8	1.69	44 680.4
	7 710.0	64 669.4	591.3	461.5	569.9	594.8	568.5	556.0	489.1	457.9	462.9	498.6	474.4	516.4	6 241.3		70 910.7
15-4-10-28 Prov.	755.8	816.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	816.6
	4 797.9	16 213.4	—	—	—	—	—	—	—	—	—	—	—	—	—		16 213.4
16-4-10-28 Prov.	12 175.5	30 670.1	70.2	67.7	70.4	12.2	69.5	71.3	66.8	74.3	70.2	71.0	53.3	72.0	764.9	2.33	31 439.0
	794.3	16 589.7	200.2	177.4	201.5	37.9	175.6	197.7	197.4	193.7	197.5	203.7	149.2	213.2	2 145.0		18 734.7
1-5-10-28	31 140.5	43 269.6	31.9	28.2	30.6	30.4	31.1	29.7	31.1	29.5	29.3	31.2	26.8	31.3	361.1	1.00	43 630.7
	28 187.6	49 269.1	282.0	110.9	78.7	124.5	122.9	92.7	94.7	105.4	46.3	48.3	40.4	50.0	1 196.8		50 465.9
2-5-10-28	15 962.0	26 625.4	—	—	—	—	—	—	—	3.9	40.8	31.2	30.4	31.3	137.6	1.04	26 762.0
	114 691.7	428 406.1	—	—	—	—	—	—	—	566.8	2 089.7	2 209.5	2 081.3	2 746.8	9 684.1		438 090.2
3-5-10-22	6 058.1	9 117.1	23.9	28.2	30.6	30.4	31.1	29.7	31.1	29.6	17.6	25.0	30.4	31.3	336.9	0.94	9 456.0
	1 147.2	1 450.1	—	—	—	7.1	—	6.2	6.3	6.0	—	6.4	6.1	6.7	44.8		1 494.9

DALY UNIT #1 (Cont'd)

LODGEPOLE A POOL
0159A

DALY FIELD

Pan Ocean Resources Ltd. (Operator)	Pre-Unit Prod. to June 30/71 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
7-5-10-28 OIL	25 071.7	45 507.2	86.3	70.5	70.4	76.1	77.8	59.4	44.9	59.2	43.9	27.0	60.8	62.6	738.9	2.05	46 246.1
WATER	20 916.2	97 165.	877.3	707.0	818.7	1 262.4	1 044.8	1 081.0	997.6	859.4	1 061.5	1 080.6	1 071.3	1 232.8	12 094.4		109 259.5
8-5-10-28	23 301.0	26 985.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	26 985.5
	21 702.5	85 283.4	—	—	—	—	—	—	—	—	—	—	—	—	—		85 283.4
9-5-10-28	24 903.9	46 601.7	93.0	84.3	73.5	82.2	84.1	80.2	68.4	68.9	44.6	60.2	67.1	78.3	884.8	2.46	47 486.5
	17 196.6	87 973.7	1 301.2	996.4	1 054.8	1 475.7	921.9	1 130.4	1 155.0	946.2	1 105.8	1 719.9	1 789.4	2 079.1	15 675.8		103 649.5
10-5-10-28	18 883.1	24 775.1	70.3	56.4	61.2	76.1	58.1	65.4	55.8	52.6	55.6	62.5	60.8	62.6	737.4	2.07	25 512.5
	17 091.1	67 499.8	886.6	867.8	1 117.8	1 322.8	911.6	1 315.8	1 428.0	1 439.8	1 206.6	1 351.1	1 377.4	1 399.4	14 624.7		82 124.5
15-5-10-28	1 092.2	3 828.9	68.0	55.4	61.2	60.9	46.7	59.4	42.1	59.7	43.9	59.3	60.8	62.6	680.0	1.88	4 508.9
	71.7	498.5	—	—	—	7.1	—	—	5.7	—	—	—	—	—	12.8		511.3
16-5-10-28	17 640.8	31 736.1	79.9	70.5	73.5	74.7	62.3	68.3	69.2	58.0	58.5	62.5	60.8	37.4	775.6	2.21	32 511.7
	12 907.6	18 919.1	125.4	97.0	125.9	136.2	107.6	123.6	122.2	118.1	123.4	128.7	122.5	79.5	1 410.1		20 329.2
1-8-10-28	8 280.5	11 629.5	31.9	28.2	30.6	30.4	31.1	29.7	31.1	28.0	49.7	31.2	26.3	31.3	379.5	1.06	12 009.0
	1 175.7	5 303.1	31.3	41.6	31.5	53.3	46.1	46.3	47.3	42.8	46.3	48.3	39.8	50.0	524.6		5 827.7
14-9-10-28	7 800.9	20 384.7	45.7	43.0	49.0	8.6	55.6	59.4	50.2	47.5	49.7	49.9	41.7	56.4	561.7	1.41	20 946.4
	5 305.8	20 548.2	85.6	77.6	88.2	3.3	76.8	86.5	84.0	84.8	86.4	89.9	65.3	93.3	919.7		21 467.9
2-9-10-28	25 459.9	37 222.3	47.8	48.0	49.0	8.6	55.6	59.4	51.6	40.9	49.7	45.6	41.7	36.0	533.9	1.70	37 756.2
	1 248.6	8 928.6	53.2	47.1	53.5	10.1	46.6	52.5	52.4	47.2	52.5	50.0	39.6	36.1	540.8		9 469.6
3-9-10-28	20 921.9	29 804.9	79.8	67.7	70.4	10.7	69.5	68.3	71.3	74.3	70.2	78.1	55.6	75.2	791.1	2.40	30 596.0
	2 935.4	5 718.8	6.3	5.5	6.3	1.2	5.5	6.2	6.3	6.0	6.2	6.4	4.7	6.7	67.3		5 786.1
4-9-10-28	7 053.1	8 918.1	11.8	14.1	15.3	2.5	13.9	2.5	11.1	26.7	11.7	15.6	11.6	15.6	152.4	0.50	9 070.5
	10 601.3	51 318.3	920.2	1 156.2	1 054.8	283.3	2 133.8	726.1	1 371.6	1 447.2	990.6	1 688.8	1 102.9	1 742.5	14 618.0		65 936.3
5-9-10-28	10 342.0	15 302.6	93.3	62.1	64.3	11.2	61.2	65.4	58.9	59.4	67.3	67.2	48.7	65.8	724.8	2.24	16 087.4
	4 565.9	6 043.5	5.3	5.5	6.3	1.2	5.5	6.2	6.3	6.0	6.2	6.0	4.7	6.7	65.9		6 109.4
7-9-10-28	7.3	15.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	15.3
	70.1	4 897.9	—	—	—	—	—	—	—	—	—	—	—	—	—		4 897.9
8-9-10-28	4 883.6	11 347.2	63.8	56.4	61.2	10.2	55.6	65.4	57.7	59.4	58.5	62.5	42.4	65.8	658.9	2.01	12 006.1
	442.3	17 035.4	165.8	146.9	166.9	31.4	145.3	240.9	240.5	236.2	240.7	250.9	158.6	299.9	2 284.0		19 319.4
4-10-10-28 Prov.	7 664.6	14 396.0	6.8	41.7	45.9	7.6	61.3	50.5	51.7	50.4	49.8	50.0	37.4	53.2	365.3	2.25	14 902.3
	810.6	1 087.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 087.9
5-10-10-28 Prov.	10 410.5	17 725.6	47.8	42.3	45.9	7.6	54.9	59.4	51.6	50.5	49.7	49.5	39.4	53.2	541.8	1.66	18 267.4
	568.5	1 422.6	—	—	—	—	—	—	—	—	—	—	—	—	—		1 422.6
DALY UNIT #1 TOTAL OIL	565 781.4	925 997.6	1 968.2	1 719.8	1 887.1	1 292.9	1 843.7	1 825.2	1 766.1	1 739.6	1 659.4	1 692.9	1 617.8	1 760.4	20 773.1		946 770.7
TOTAL WATER	650 594.1	2 517 026.7	11 892.5	10838.4	12 290.8	13 078.6	13 415.7	12 896.3	14 544.6	13 261.1	14 922.5	17 701.7	16 244.1	18 650.3	169 736.6		2 686 763.3

DALY UNIT #3 (Effective July 1, 1976)

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to June 30/76 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
13-6-10-27 Prov. OIL	1 700.3	1 713.2	—	—	—	—	—	24.6	33.0	35.9	38.3	40.9	40.6	40.0	253.3	1.34	1 966.5
WATER	914.8	949.0	—	—	—	—	—	41.9	89.4	92.7	94.3	103.1	94.0	97.2	612.6		1 561.6
4-7-10-27	4 632.4	7 338.6	25.3	22.9	25.2	23.9	24.6	23.0	23.5	23.6	22.8	25.1	23.8	24.6	288.3	0.79	7 626.9
	3 084.1	4 694.8	20.2	19.3	19.5	17.6	18.2	17.9	18.6	17.8	16.4	18.5	16.0	17.5	217.5		4 912.3
5-1-10-28	2 617.1	3 570.7	19.4	18.7	20.6	19.5	20.1	18.8	19.2	19.3	17.2	19.9	20.8	20.2	233.7	0.65	3 804.4
	512.9	1 082.7	15.2	15.4	15.6	14.1	14.6	14.3	14.9	14.3	12.1	14.4	13.7	14.0	172.6		1 255.3

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to June 30/76 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
11-1-10-26 OIL	758.3	758.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	758.3
WATER	17.2	17.2	—	—	—	—	—	—	—	—	—	—	—	—	—		17.2
13-1-10-26	40 982.4	49 078.5	87.3	78.5	84.4	81.8	96.1	89.4	91.7	91.3	91.5	97.5	99.2	95.7	1 084.4	2.98	50 162.9
	1 130.7	1 931.9	12.1	11.4	11.3	10.5	3.6	3.6	3.7	3.6	3.4	3.7	3.4	3.5	73.8		2 005.7
15-1-10-26	43 880.8	51 475.5	85.0	76.4	83.9	78.4	89.4	83.7	85.3	85.5	86.1	91.2	92.3	89.6	1 025.8	2.81	52 501.3
	1 310.8	2 992.1	40.4	38.3	38.5	34.4	40.0	39.3	40.9	39.1	37.0	40.7	37.8	38.4	464.8		3 456.9
5-2-10-26	7 301.9	8 801.7	18.3	16.5	18.4	17.2	17.9	16.6	17.1	15.3	17.0	18.1	18.5	17.8	208.7	0.58	9 010.4
	8 298.2	8 298.2	—	—	—	—	—	—	—	—	—	—	—	—	—		8 298.2
7-2-10-26	3 147.4	3 147.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 147.4
	1 985.8	1 985.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 985.8
8-2-10-26	20 740.5	26 393.3	57.3	52.1	55.5	52.0	55.9	52.3	53.3	53.4	51.4	57.0	50.0	56.0	646.2	1.81	27 039.5
	1 311.0	1 400.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 400.9
9-2-10-26	17 494.9	21 139.6	36.8	33.3	32.2	34.7	34.6	31.3	34.1	34.1	34.0	36.5	36.9	35.8	414.3	1.15	21 553.9
	528.9	1 072.9	8.1	7.7	6.8	7.1	7.0	6.7	7.4	7.1	6.7	7.4	6.9	7.0	85.9		1 158.8
10-2-10-26	7 875.7	10 221.1	25.2	22.9	25.2	23.9	24.6	23.0	23.5	23.5	22.5	25.1	25.4	24.6	289.4	0.80	10 510.5
	444.7	618.0	—	—	—	—	—	—	—	—	—	—	—	—	—		618.0
13-2-10-26	32 120.0	32 120.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	32 120.0
	57 117.4	57 117.4	—	—	—	—	—	—	—	—	—	—	—	—	—		57 117.4
14-2-10-26	19 016.8	24 282.4	55.2	50.0	55.1	52.0	53.6	45.2	51.2	48.3	51.1	54.7	55.4	53.8	625.6	1.73	24 908.0
	3 718.4	3 891.0	—	—	—	—	—	—	—	—	—	—	—	—	—		3 891.0
15-2-10-26	13 758.1	16 844.0	36.6	33.3	36.7	34.7	35.7	33.5	34.1	33.9	31.8	36.5	29.5	35.8	412.1	1.15	17 256.1
	1 082.0	1 210.6	—	—	—	—	—	—	—	—	—	—	—	—	—		1 210.6
9-10-10-26 Prov.	7 816.2	9 281.5	43.7	39.6	43.6	41.2	42.5	39.8	40.5	36.5	36.2	38.7	36.7	38.1	477.1	1.31	9 858.6
	207.9	671.6	12.2	11.6	11.7	10.6	10.9	10.7	11.2	7.1	6.7	7.4	6.4	7.0	113.5		785.1
10-10-10-26 Prov.	11 380.7	15 029.8	27.6	25.0	27.5	26.0	26.8	25.1	24.6	34.3	34.0	36.5	34.5	35.8	357.7	0.99	15 387.5
	641.2	789.9	—	—	—	—	—	—	—	14.3	13.5	14.8	12.8	14.0	69.4		859.3
16-10-10-26 Prov.	907.9	907.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	907.9
	14 806.4	14 806.4	—	—	—	—	—	—	—	—	—	—	—	—	—		14 806.4
1-11-10-26 Prov.	54 260.3	62 328.7	92.0	82.7	91.8	86.7	89.4	83.2	85.3	85.4	85.1	90.6	92.3	89.0	1 053.5	2.89	63 382.2
	10 233.5	15 391.2	125.7	118.7	120.9	109.3	112.8	110.1	115.3	109.9	104.4	114.0	106.5	107.7	1 355.3		16 746.5
3-11-10-26 Prov.	11 465.8	13 678.2	29.7	27.1	29.8	28.2	29.0	27.2	26.8	27.6	27.7	29.6	30.0	29.1	341.8	0.94	14 020.0
	301.0	301.0	—	—	—	—	—	—	—	—	—	—	—	—	—		301.0
4-11-10-26 Prov.	22 596.5	27 757.3	59.8	54.1	59.7	56.4	58.1	49.6	55.5	55.8	55.3	59.3	60.0	58.2	681.8	1.86	28 439.1
	1 144.5	1 190.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 190.8
5-11-10-26 Prov.	6 598.4	6 598.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	6 598.4
	22 305.2	22 305.2	—	—	—	—	—	—	—	—	—	—	—	—	—		22 305.2
7-11-10-26 Prov.	19 444.2	23 197.0	36.6	33.3	34.5	34.7	35.7	33.5	34.1	33.9	34.0	36.5	34.5	35.8	417.1	1.15	23 614.1
	439.7	439.7	—	—	—	—	—	—	—	—	—	—	—	—	—		439.7
9-11-10-26 Prov.	21 185.6	25 239.4	32.0	29.1	32.1	30.4	31.3	29.3	29.9	30.1	29.8	31.9	30.2	31.4	367.5	1.01	25 606.9
	594.9	2 794.0	—	—	—	—	—	—	—	—	—	—	—	—	—		2 794.0
11-11-10-26 Prov.	9 641.4	11 950.4	20.6	18.6	20.6	19.4	19.5	17.4	13.1	19.1	19.1	20.4	19.5	18.3	225.6	0.64	12 176.0
	18 166.3	22 569.5	48.5	45.8	46.8	42.0	42.2	39.7	30.3	42.3	40.4	44.2	38.6	38.1	498.9		23 068.4
13-11-10-26 Prov.	32 750.4	38 238.0	60.4	48.2	59.9	58.6	60.3	33.2	34.1	34.3	34.0	36.5	34.5	34.7	528.7	1.48	38 766.7
	2 736.2	3 776.4	15.8	13.2	15.1	14.1	14.6	3.6	3.7	3.6	3.4	3.7	3.2	3.4	97.4		3 873.8

DAILY UNIT #3 (Cont'd) — LODGEPOLE A POOL 0159A — DAILY FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to June 30/76 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
15-11-10-28 Prov. OIL	25 197.1	29 896.2	48.9	45.8	50.5	47.7	49.2	46.1	46.9	46.7	46.8	50.1	47.5	49.3	575.5	1.59	30 471.7
WATER	2 186.5	2 729.6	11.8	11.6	11.7	10.6	10.9	10.7	11.2	10.6	10.1	11.1	9.6	10.5	130.4		2 860.0
1-12-10-28 Prov.	23 307.8	29 502.4	32.0	29.1	31.1	30.4	31.3	29.1	29.9	29.5	29.8	31.9	30.2	31.4	365.7	1.01	29 868.1
	898.9	2 453.5	20.2	19.3	18.9	17.6	18.2	17.8	18.6	17.5	16.8	18.5	16.0	17.5	216.9		2 670.4
3-12-10-28 Prov.	80 679.4	87 666.7	87.0	78.5	84.4	81.8	84.9	79.0	56.6	79.5	80.9	86.0	82.0	84.6	965.2	2.73	88 631.9
	20 956.3	27 432.8	173.6	164.5	162.3	150.6	156.4	152.6	111.8	149.3	144.8	158.0	138.3	149.3	1 811.5		29 244.3
5-12-10-28 Prov.	73 290.6	85 821.6	105.8	95.8	102.1	99.8	102.8	96.3	98.1	98.7	97.9	104.8	99.3	103.1	1 204.5	3.32	87 026.1
	15 981.9	18 998.6	73.0	69.4	67.9	63.5	65.5	64.3	66.9	64.1	60.6	66.6	57.8	62.9	782.5		19 781.1
7-12-10-28 Prov.	23 831.4	28 816.6	78.2	70.8	75.5	73.7	73.5	71.2	72.5	73.0	72.3	77.5	73.4	66.3	877.9	2.45	29 694.5
	708.8	1 692.4	16.2	15.4	15.1	14.1	14.1	14.3	14.9	14.3	13.5	14.8	12.8	12.2	171.7		1 864.1
9-12-10-28	7 825.7	11 119.6	18.3	16.5	18.4	17.2	17.9	16.6	17.1	17.0	17.0	18.2	17.3	17.8	209.3	0.58	11 328.9
	2 995.5	4 168.9	16.2	15.3	15.6	14.0	14.6	14.2	14.9	14.1	13.5	14.8	12.8	13.9	173.9		4 342.8
11-12-10-28	35 468.7	45 391.6	119.1	108.3	119.3	112.8	116.2	108.9	110.9	110.2	110.6	118.5	112.2	116.5	1 363.5	3.75	46 755.1
	794.2	1 297.7	12.1	11.6	11.7	10.6	10.9	10.7	11.2	10.6	10.1	11.1	9.6	10.5	130.7		1 428.4
13-12-10-28	15 370.3	18 130.8	29.7	27.1	29.8	28.2	29.0	27.2	27.7	27.9	27.7	29.6	30.0	29.1	343.0	0.94	18 473.8
	577.1	1 059.6	8.0	7.7	7.8	7.1	7.3	7.1	7.4	7.1	6.7	7.4	6.9	7.0	87.5		1 147.1
15-12-10-28	25 819.2	33 175.0	77.9	72.4	80.3	75.4	78.2	72.8	74.6	73.2	74.5	79.3	75.6	67.9	902.1	2.51	34 077.1
	8 423.9	16 735.2	125.6	122.4	124.8	112.0	116.4	113.6	119.0	111.2	107.7	117.5	102.9	96.8	1 369.9		18 105.1
16-12-10-28	12 087.9	14 463.0	29.8	27.1	29.8	28.2	29.0	27.2	27.7	27.8	27.7	26.8	28.3	29.1	338.5	0.93	14 801.5
	1 563.4	1 735.5	20.2	19.3	19.5	17.6	18.2	17.9	18.6	17.7	16.8	16.7	16.3	17.5	216.3		1 951.8
1-13-10-28	5 163.9	5 163.9	—	—	—	—	—	—	—	—	—	—	—	—	---	---	5 163.9
	12 974.6	12 974.6	—	—	—	—	—	—	—	—	—	—	—	—	---		12 974.6
2-13-10-28	21 152.5	27 683.0	59.8	54.1	59.7	56.4	58.1	54.4	55.5	55.8	47.9	44.8	54.0	58.2	658.7	1.87	28 341.7
	1 614.0	2 105.2	12.2	11.6	11.7	10.6	10.9	10.7	11.2	10.7	8.8	8.4	9.3	10.5	126.6		2 231.8
3-13-10-28	4 271.0	4 271.0	—	—	—	—	—	—	—	—	—	—	—	—	---	---	4 271.0
	28 011.3	28 011.3	—	—	—	—	—	—	—	—	—	—	—	—	---		28 011.3
5-13-10-28	12 297.0	15 106.9	23.0	20.8	22.9	21.7	22.3	20.9	21.3	21.5	21.3	22.8	21.6	19.9	260.0	0.72	15 366.9
	1 181.7	2 066.9	—	—	—	—	—	—	—	—	—	—	—	—	---		2 066.9
6-13-10-28	28 605.0	34 123.6	98.5	89.5	81.4	93.3	96.1	87.0	88.8	85.4	91.5	98.0	92.9	96.3	1 098.7	3.09	35 222.3
	3 315.3	4 415.5	52.5	50.1	41.9	45.8	47.3	44.9	46.8	42.9	43.8	48.1	41.8	45.4	551.3		4 966.8
7-13-10-28	4 108.9	4 108.9	—	—	—	—	—	—	—	—	—	—	—	—	---	---	4 108.9
	23 215.4	23 215.4	—	—	—	—	—	—	—	—	—	—	—	—	---		23 215.4
10-13-10-28	33 765.2	41 115.4	164.0	146.8	157.7	153.7	157.6	147.6	151.4	151.6	151.2	161.7	152.8	158.3	1 854.4	5.11	42 969.8
	2 654.8	3 518.9	20.4	19.1	18.9	17.6	18.1	17.8	18.6	17.7	16.8	18.5	16.0	17.4	216.9		3 735.8
11-13-10-28	8 516.3	8 516.3	—	—	—	—	—	—	—	—	—	—	—	—	---	---	8 516.3
	18 758.7	18 758.7	—	—	—	—	—	—	—	—	—	—	—	—	---		18 758.7
12-13-10-28	24 280.6	29 632.1	57.7	51.7	57.4	53.9	55.9	52.0	37.3	53.4	53.2	56.7	54.0	55.6	638.8	1.80	30 270.9
	7 947.1	17 567.4	138.4	130.1	132.6	119.1	123.7	120.7	88.4	120.5	114.5	125.1	109.3	118.0	1 440.4		19 007.8
13-13-10-28	8 930.6	8 930.6	—	—	—	—	—	—	—	—	—	—	—	—	---	---	8 930.6
	2 984.1	2 984.1	—	—	—	—	—	—	—	—	—	—	—	—	---		2 984.1
14-13-10-28	24 114.4	26 534.0	39.2	35.1	39.0	36.6	38.0	35.3	25.3	36.3	36.2	38.5	36.7	37.8	434.0	1.22	26 968.0
	4 931.6	8 819.2	97.7	91.8	93.6	84.0	87.3	85.2	62.4	85.1	80.8	88.3	77.2	83.3	1 016.7		9 835.9
15-13-10-28	12 186.6	13 710.6	16.2	14.5	16.1	15.1	15.6	14.6	10.5	15.0	14.9	15.9	15.1	15.6	179.1	0.50	13 889.7
	10 363.1	14 046.6	61.1	57.4	58.5	52.5	54.6	53.3	39.0	53.1	50.5	55.1	48.2	52.1	635.4		14 682.0
3-14-10-28 Prov.	28 178.8	35 346.4	77.8	70.8	75.5	73.7	76.0	71.2	72.5	72.7	72.3	77.5	73.7	76.2	889.9	2.45	36 236.3
	2 772.5	4 074.6	16.2	15.4	15.1	14.1	14.6	14.3	14.9	14.1	13.5	14.8	12.9	14.0	173.9		4 248.5

DALY UNIT #3 (Cont'd) — DALY FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to June 30/76 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
4-14-10-28 Prov. OIL	12 296.3	12 296.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	12 296.3
WATER	65 136.2	65 136.2	—	—	—	—	—	—	—	—	—	—	—	—	—		65 136.2
5-14-10-28 Prov.	7 168.7	7 168.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 168.7
	387.2	387.2	—	—	—	—	—	—	—	—	—	—	—	—	—		387.2
6-14-10-28 Prov.	5 792.5	7 402.6	23.0	20.8	22.9	21.7	13.4	12.6	12.8	12.9	12.8	13.3	13.0	13.4	192.6	0.52	7 595.2
	115.7	149.8	—	—	—	—	—	—	—	—	—	—	—	—	—		149.8
12-14-10-28	5 880.2	6 252.2	62.3	60.4	66.5	62.9	29.0	27.2	27.2	27.8	27.7	29.6	28.1	29.1	477.8	1.32	6 730.0
	408.3	408.3	—	—	—	—	—	—	—	—	—	—	—	—	—		408.3
1-23-10-28	15 670.1	19 001.3	20.8	18.6	19.7	19.4	20.1	18.6	12.8	18.9	19.1	20.4	19.5	20.0	227.9	0.65	19 229.2
	142 975.0	187 412.0	643.3	604.5	587.3	553.2	574.8	557.8	391.7	551.0	552.0	581.4	508.0	548.5	6 633.5		194 045.5
8-23-10-28	25 372.2	28 923.9	34.6	31.0	33.1	32.3	33.5	31.0	21.3	31.5	31.9	34.0	32.4	33.4	380.0	1.08	29 303.9
	133 245.0	170 840.7	342.0	321.3	314.8	294.1	305.6	296.5	208.2	292.9	282.8	309.1	270.1	291.6	3 529.0		174 369.7
9-23-10-28	7 188.6	8 926.8	11.5	10.3	11.0	10.8	11.2	10.3	7.1	10.5	10.6	11.3	10.8	11.1	126.5	0.36	9 053.3
	142 782.0	212 378.1	924.1	868.6	850.9	794.8	825.9	801.2	562.5	791.5	764.2	835.2	730.2	787.9	9 537.0		221 915.1
2-24-10-28	4 159.8	4 647.1	151.8	135.6	153.7	145.3	149.7	140.3	138.1	136.5	137.8	152.7	144.7	150.1	1 736.3	4.78	6 383.4
	268.2	268.6	—	—	—	—	—	—	—	—	—	—	—	—	—		268.6
7-24-10-28	4 674.7	5 158.8	135.8	122.8	135.4	128.0	128.7	123.5	122.8	126.7	125.5	134.5	127.4	132.2	1 543.3	4.24	6 702.1
	809.4	867.3	8.1	7.7	7.8	7.1	7.0	7.1	7.2	7.1	6.7	7.4	6.4	7.0	85.6		953.9
DALY UNIT #3 TOTAL OIL	1 040 725.9	1 229 194.8	2 451.5	2 216.5	2 409.9	2 319.7	2 362.3	2 200.6	2 176.6	2 261.1	2 257.0	2 416.9	2 337.1	2 366.6	27 775.8		1 256 970.6
TOTAL WATER	614 971.4	1 031 008.6	3 091.1	2 915.5	2 874.6	2 670.3	2 766.2	2 720.5	2 180.8	2 754.9	2 653.3	2 899.8	2 551.7	2 721.6	32 800.3		1 063 808.9

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
HEAVENHEAD RESOURCES LTD.																	
16-33-9-28	OIL	4 996.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 996.3
	WATER	691.1	—	—	—	—	—	—	—	—	—	—	—	—	—		691.1
13-34-9-28		3 773.6	10.1	9.1	9.9	9.7	9.6	8.3	9.8	8.9	8.4	9.5	9.6	10.2	113.1	0.32	3 886.7
		215.4	—	—	—	—	—	—	—	—	—	—	—	—	—		215.4
14-34-9-28		4 035.3	5.2	4.6	4.9	4.9	4.8	3.6	4.9	4.2	3.1	9.9	9.7	9.7	69.5	0.21	4 104.8
		66.0	—	—	—	—	—	—	—	—	—	—	—	—	—		66.0
1-3-10-28		1 371.1	24.9	22.3	24.7	24.0	24.5	22.6	24.2	24.3	23.6	24.4	23.9	22.7	286.1	0.80	1 657.2
		2 547.3	—	—	—	—	—	—	—	—	—	—	—	—	—		2 547.3
2-3-10-28		6 157.2	20.0	18.0	19.8	19.3	19.6	17.9	19.4	18.4	20.3	20.0	17.9	12.0	222.6	0.65	6 379.8
		1 714.6	8.2	8.0	8.3	8.2	8.9	7.3	7.8	7.9	7.2	8.4	7.0	4.1	91.3		1 805.9
3-3-10-28		6 634.1	24.8	22.3	24.6	23.7	21.5	18.1	19.6	19.5	8.4	20.6	19.5	19.7	242.3	0.70	6 876.4
		4 171.3	5.7	5.5	5.7	5.6	6.0	5.0	5.3	5.4	4.9	5.8	4.9	5.0	64.8		4 236.1
7-3-10-28		5 258.7	18.9	17.8	18.9	19.3	20.1	18.1	19.6	19.5	17.9	19.4	19.3	19.7	228.5	0.64	5 487.2
		625.5	—	—	—	—	—	—	—	—	—	—	—	—	—		625.5
8-3-10-28		6 013.9	20.2	16.1	18.2	16.5	19.9	21.0	22.4	21.9	19.3	22.7	20.9	20.3	239.4	0.67	6 253.3
		1 137.7	—	—	—	—	—	—	—	—	—	—	—	—	—		1 137.7
9-3-10-28		9 484.6	30.2	26.9	29.7	28.8	29.9	27.7	29.3	29.3	24.3	27.9	24.9	24.6	333.5	0.95	9 818.1
		2 894.4	—	—	—	—	—	—	—	—	—	—	—	—	—		2 894.4
16-3-10-28		10 455.7	10.1	9.1	10.0	9.7	10.2	8.3	10.0	10.0	8.7	9.9	10.3	10.0	116.3	0.32	10 572.0
		52 858.1	252.9	245.8	253.9	251.3	271.5	224.0	238.3	241.3	219.0	257.2	215.3	218.0	2 888.5		55 746.6
TOTAL OIL		58 180.5	164.4	146.2	160.7	155.9	160.1	145.6	159.2	156.0	134.0	164.3	156.0	148.9	1 851.3		60 031.8
TOTAL WATER		66 921.4	266.8	259.3	267.9	265.1	286.4	236.3	251.4	254.6	231.1	271.4	227.2	227.1	3 044.6		69 966.0
CHEVRON OIL COMPANY LTD.																	
1-15-10-28	OIL	11 832.3	46.0	42.5	45.7	44.6	44.0	46.8	46.6	42.3	43.2	45.1	43.6	44.3	534.7	1.47	12 367.0
	WATER	98.5	—	—	—	—	—	—	—	—	—	—	—	—	—		98.5
CHEVRON CANADA RESOURCES LIMITED																	
9-20-9-28 Prov.	OIL	39 373.4	62.1	58.3	68.6	64.4	26.6	17.3	34.5	32.3	65.2	59.6	57.0	42.2	588.1	1.84	39 961.5
	WATER	556 136.7	4 319.4	4 374.6	4 891.8	4 926.6	2 431.1	1 950.0	3 381.2	3 758.6	5 420.3	5 421.1	5 392.3	4 247.4	50 514.4		606 651.1
16-20-9-28 Prov.		27 471.2	33.7	14.7	—	—	—	—	—	—	—	—	—	—	48.4	1.10	27 519.6
		729 643.7	4 488.8	2 126.7	—	—	—	—	—	—	—	—	—	—	6 615.5		736 259.2
14-21-9-28		27 400.3	41.7	38.8	48.2	42.9	22.3	17.3	26.5	22.9	43.4	39.7	38.0	35.3	417.0	1.28	27 817.3
		182 403.2	954.1	959.8	1 131.0	1 080.9	670.5	641.7	854.9	876.5	1 189.2	1 189.4	1 183.1	1 170.8	11 901.9		194 305.1
5-28-9-28 Prov.		11 228.6	23.5	21.8	27.1	13.7	7.8	9.8	14.8	12.9	24.4	22.3	21.4	19.8	219.3	0.72	11 447.9
		235 156.1	710.0	712.3	839.3	456.5	312.9	476.2	632.1	650.5	882.5	882.6	878.0	868.9	8 301.8		243 457.9
11-29-9-28 Prov.		18 701.3	—	—	—	261.2	190.3	171.2	90.4	77.7	149.4	137.5	126.8	97.3	1 301.8	5.19	20 003.1
		495 855.0	—	—	—	9 397.5	8 180.6	9 065.3	7 548.7	7 707.0	10 577.7	10 650.8	10 230.6	8 345.3	81 703.5		577 558.5
13-29-9-28 Prov.		16 090.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	16 090.4
		245 875.5	—	—	—	—	—	—	—	—	—	—	—	—	—		245 875.5

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total In m^3	1983 PRODUCTION Daily In m^3	CUM. TOTAL in m^3
CHEVRON CANADA RESOURCES LIMITED (Cont'd)																	
14-29-9-28 Prov.	OIL	35 889.7	67.8	49.0	75.7	35.1	8.0	28.4	42.9	37.3	70.6	64.0	49.7	30.9	559.4	2.07	36 449.1
	WATER	905 729.9	2 762.0	2 157.8	3 168.4	1 575.4	426.5	1 876.3	2 465.6	2 537.3	3 442.5	3 415.0	2 758.7	1 827.3	28 412.8		935 142.7
1-31-9-28		31 323.6	34.0	22.0	35.6	25.9	22.2	19.2	18.7	19.6	35.3	32.5	30.9	28.8	324.7	1.01	31 648.3
		650 906.6	2 542.9	1 778.5	2 731.3	2 131.6	2 187.3	2 325.5	1 975.8	2 454.1	3 160.8	3 182.6	3 144.5	3 128.7	30 743.6		681 650.2
8-31-9-28		22 775.4	28.1	26.7	31.0	20.6	16.1	17.2	17.4	16.5	29.9	27.3	26.1	24.3	281.2	0.87	23 056.6
		121 763.3	490.6	505.1	556.9	397.5	371.6	487.6	430.4	482.5	625.9	626.0	622.7	616.2	6 213.0		127 976.3
3-32-9-28 Prov.		27 013.1	13.1	12.1	15.1	3.6	2.6	3.3	6.8	7.2	13.6	12.4	11.9	8.4	110.1	0.40	27 123.2
		324 183.8	1 516.8	1 515.5	1 785.8	457.0	393.0	617.1	1 115.1	1 383.9	1 877.7	1 878.0	1 868.0	1 418.9	15 826.8		340 010.6
6-32-9-28 Prov.		32 982.3	36.7	33.9	42.2	18.9	8.1	5.5	16.1	20.1	38.0	34.7	32.0	23.7	309.9	1.12	33 292.2
		268 364.2	1 011.2	1 010.4	1 190.5	572.9	294.1	243.8	626.0	922.6	1 251.8	1 252.0	1 196.9	946.0	10 518.2		278 882.4
11-32-9-28 Prov.		12 305.8	—	—	—	58.9	68.7	54.7	47.8	41.9	78.7	72.5	68.8	49.4	541.4	2.26	12 847.2
		124 124.8	—	—	—	1 910.2	2 660.5	4 330.5	3 295.1	3 416.6	4 600.4	4 632.2	4 576.6	3 494.8	32 916.9		157 041.7
11-3-10-28		995.3	—	—	—	—	Abandoned - August 18, 1983			—	—	—	—	—	—	—	995.3
		1 593.5	—	—	—	—	—	—	—	—	—	—	—	—	—		1 593.5
14-3-10-28		8 649.2	—	—	—	—	Abandoned - August 18, 1983			—	—	—	—	—	—	—	8 649.2
		46 057.6	—	—	—	—	—	—	—	—	—	—	—	—	—		46 057.6
3-10-10-28 Prov.		2 492.5	—	—	—	—	Abandoned - August 18, 1983			—	—	—	—	—	—	—	2 492.5
		558.7	—	—	—	—	—	—	—	—	—	—	—	—	—		558.7
6-10-10-28 Prov.		10 074.6	37.2	33.6	37.2	36.0	37.2	36.0	37.2	27.0	30.0	31.0	30.0	31.0	403.4	1.14	10 478.0
		1 653.0	15.5	14.0	15.5	15.0	15.5	15.0	15.5	21.6	24.0	24.8	24.0	24.8	225.2		1 878.2
TOTAL OIL		324 766.7	377.9	310.9	380.7	581.2	409.9	379.9	353.1	315.4	578.5	533.5	492.6	391.1	5 104.7		329 871.4
TOTAL WATER		4 891 005.6	18 811.3	15 154.7	16 310.5	22 921.1	17 943.6	22 029.0	22 340.4	24 211.2	33 052.8	33 154.5	31 875.4	26 089.1	283 893.6		5 174 899.2
READ PETROLEUMS & FARMS LTD.																	
3-25-10-28	OIL	534.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	534.7
	WATER	5 516.0	—	—	—	—	—	—	—	—	—	—	—	—	—		5 516.0
NEW SCOPE RESOURCES LIMITED																	
A2-32-9-28	OIL	369.3	68.3	127.6	126.3	77.6	100.7	80.2	87.0	87.8	73.2	85.2	77.3	48.4	1 039.6	3.00	1 408.9
	WATER	1 734.3	470.7	968.0	1 012.0	1 044.4	1 254.0	1 039.1	1 216.0	1 293.0	1 278.0	1 314.0	1 267.0	1 189.0	13 345.2		15 079.5
A7-32-9-28		163.7	—	—	—	—	—	—	—	8.2	19.9	30.4	35.8	29.8	124.1	1.03	287.8
		736.3	—	—	—	—	—	—	—	27.9	13.2	3.3	43.3	121.2	208.9		945.2
TOTAL OIL		533.0	68.3	127.6	126.3	77.6	100.7	80.2	87.0	96.0	93.1	115.6	113.1	78.2	1 163.7		1 696.7
TOTAL WATER		2 470.6	470.7	968.0	1 012.0	1 044.4	1 254.0	1 039.1	1 216.0	1 320.9	1 291.2	1 317.3	1 310.3	1 310.2	13 554.1		16 024.7

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
BEPAK HOLDINGS LTD.																	
7-35-9-28	*(11/11) OIL	—	—	—	—	—	—	—	—	—	—	—	100.0	95.2	195.2	5.14	195.2
	WATER	—	—	—	—	—	—	—	—	—	—	—	30.4	184.8	215.2		215.2
16-35-9-28	*(11/29)	—	—	—	—	—	—	—	—	—	—	—	36.1	217.6	253.7	9.40	253.7
		—	—	—	—	—	—	—	—	—	—	—	31.0	147.1	178.1		178.1
12-6-10-27 Prov.	*(11/08)	—	—	—	—	—	—	—	—	—	—	—	26.9	47.2	74.1	1.72	74.1
		—	—	—	—	—	—	—	—	—	—	—	10.0	178.0	188.0		188.0
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	163.0	360.0	523.0		523.0
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	71.4	509.9	581.3		581.3
BUBBLE PETROLEUMS LTD.																	
5-21-9-28	OIL	38.4	—	—	—	—	—	—	1.3	9.1	—	—	—	—	10.4	0.19	48.8
	WATER	1 817.5	—	—	—	—	—	2 000.0	1 513.5	954.0	—	—	—	—	4 467.5		6 285.0
11-5-10-28		217.2	3.3	6.8	5.2	3.8	12.4	3.9	12.1	3.3	4.2	3.0	—	—	58.0	0.21	275.2
		773.7	18.7	7.4	11.3	10.4	10.7	12.1	12.6	6.8	11.1	3.5	—	—	104.6		878.3
TOTAL OIL		255.6	3.3	6.8	5.2	3.8	12.4	3.9	13.4	12.4	4.2	3.0	—	—	68.4		324.0
TOTAL WATER		2 591.2	18.7	7.4	11.3	10.4	10.7	2 012.1	1 526.1	960.8	11.1	3.5	—	—	4 572.1		7 163.3
TRITON PETROLEUM LIMITED																	
3-24-10-28	OIL	48 870.4	89.7	79.5	87.0	84.1	87.9	86.6	78.9	84.7	80.2	82.8	82.7	83.2	1 007.3	2.77	49 877.7
	WATER	12 878.9	49.5	44.7	75.2	72.3	76.3	72.4	70.9	73.3	70.9	63.4	70.1	43.6	786.6		13 665.5
5-24-10-28		39 967.2	68.1	61.8	66.5	62.6	63.4	61.7	59.8	62.3	58.1	58.0	65.8	58.8	746.9	2.07	40 714.1
		258 612.6	989.7	890.0	952.6	915.4	966.6	941.2	935.9	953.3	897.8	930.0	934.1	993.7	11 300.3		269 912.9
6-24-10-28		14 345.5	29.7	27.4	30.1	30.5	33.5	32.1	30.7	32.2	29.6	34.1	29.0	29.2	368.1	1.01	14 713.6
		18 331.8	123.8	111.0	125.3	120.4	127.2	120.7	118.2	122.2	118.1	105.6	116.8	91.2	1 400.5		19 732.3
TOTAL OIL		103 183.1	187.5	168.7	183.6	177.2	184.8	180.4	169.4	179.2	167.9	174.9	177.5	171.2	2 122.3		105 305.4
TOTAL WATER		289 823.3	1 163.0	1 045.7	1 153.1	1 108.1	1 170.1	1 134.3	1 125.0	1 148.8	1 086.8	1 099.0	1 121.0	1 130.5	13 485.4		303 308.7
PREVIOUS PRODUCERS LODGEPOLE A POOL NON-UNIT	OIL	357 165.4															357 165.4
	WATER	1 486 535.4															1 486 535.4
TOTAL OIL		3 011 643.7	5 267.1	4 739.0	5 199.2	4 652.9	5 117.9	4 862.6	4 771.4	4 802.0	4 937.3	5 146.2	5 100.7	5 320.7	59 917.0		3 071 560.7
TOTAL WATER		10 292 997.3	35 714.1	31 189.0	33 920.2	41 098.0	36 846.7	42 067.6	43 184.3	43 912.3	53 248.8	56 447.2	53 401.1	50 638.7	521 668.0		10 814 665.3

*On Production 1983
(Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON CANADA RESOURCES LIMITED																	
15-1-9-28	OIL	31 456.4	33.7	46.3	53.2	50.3	51.7	50.9	50.0	52.1	44.5	39.2	46.8	42.9	561.6	1.57	32 018.0
	WATER	581 983.1	2 427.9	3 372.8	3 647.2	3 919.1	4 208.6	4 116.9	4 086.2	3 996.6	3 546.6	3 330.8	4 022.3	3 694.0	44 369.0		626 352.1
14-13-9-28 *(09/07)		—	—	—	—	—	—	—	—	—	34.2	27.6	12.1	7.5	81.4	0.89	81.4
		—	—	—	—	—	—	—	—	—	4.2	8.0	0.3	0.1	12.6		12.6
TOTAL OIL		31 456.4	33.7	46.3	53.2	50.3	51.7	50.9	50.0	52.1	78.7	66.8	58.9	50.4	643.0		32 099.4
TOTAL WATER		581 983.1	2 427.9	3 372.8	3 647.2	3 919.1	4 208.6	4 116.9	4 086.2	3 996.6	3 550.8	3 338.8	4 022.6	3 694.1	44 381.6		626 364.7
NEW SCOPE RESOURCES LIMITED																	
11-6-9-27 Prov.	OIL	12 211.6	19.7	1.3	—	—	—	—	—	25.2	23.1	26.4	25.9	14.0	135.6	0.86	12 347.2
	WATER	261 529.7	1 843.0	22.0	—	—	—	—	—	1 103.0	956.0	1 059.0	1 478.0	1 438.0	7 899.0		269 428.7
RENAUD PETROLEUMS LTD.																	
4-15-9-28	OIL	27.8	—	5.1	7.2	10.6	6.6	2.5	14.1	25.5	6.2	9.7	13.4	—	100.9	0.44	128.7
	WATER	3 578.9	—	2 594.0	2 643.0	2 500.0	1 505.0	270.0	2 035.0	2 437.4	1 418.0	2 790.0	1 666.0	—	19 858.4		23 437.3
SCURRY-RAINBOW OIL LIMITED																	
5-10-9-28	OIL	6 478.4	5.6	4.8	4.7	5.2	6.3	4.5	6.5	5.3	4.7	12.2	12.5	10.3	82.6	0.26	6 561.0
	WATER	132 918.6	835.1	740.7	706.5	738.7	730.7	528.5	670.4	658.4	599.5	711.2	775.5	622.0	8 317.2		141 235.8
11-10-9-28 Prov.		14 373.8	33.3	29.8	33.3	32.0	39.2	27.6	40.2	32.8	29.8	20.8	21.3	18.4	358.5	1.02	14 732.3
		217 489.0	1 945.6	1 798.2	1 957.1	1 793.4	1 774.1	1 282.9	1 627.5	1 598.4	1 494.8	876.6	955.8	797.9	17 902.3		235 391.3
13-10-9-28 Prov.		17 634.9	52.1	44.8	49.9	11.4	28.3	41.4	60.4	49.1	44.7	46.7	46.4	38.8	514.0	1.64	18 148.9
		94 081.6	832.3	738.1	803.4	174.9	351.2	526.6	668.1	656.2	613.7	883.2	928.7	754.1	7 930.5		102 012.1
TOTAL OIL		38 487.1	91.0	79.4	87.9	48.6	73.8	73.5	107.1	87.2	79.2	79.7	80.2	67.5	955.1		39 442.2
TOTAL WATER		444 489.2	3 613.0	3 277.0	3 467.0	2 707.0	2 856.0	2 338.0	2 966.0	2 913.0	2 708.0	2 471.0	2 660.0	2 174.0	34 150.0		478 639.2
TRIDENT PETROLEUM LIMITED																	
15-31-8-27	OIL	2 497.0	5.7	4.4	4.2	4.3	3.7	5.6	4.6	6.9	4.8	9.2	6.1	6.4	65.9	0.18	2 562.9
	WATER	66 917.4	340.5	296.6	360.0	322.6	334.1	327.4	318.1	344.8	332.3	464.0	422.1	396.7	4 259.2		71 176.6
16-31-8-27		7 616.5	13.3	11.4	13.5	12.2	11.6	13.6	14.5	14.1	13.7	14.4	13.5	14.4	160.2	0.44	7 776.7
		132 358.4	680.4	593.2	672.8	644.4	667.9	631.4	590.8	648.8	640.4	649.9	656.1	694.2	7 770.3		140 128.7
13-32-8-27		4 570.8	13.1	11.4	7.7	12.0	13.8	11.4	9.4	14.1	16.3	12.8	11.6	11.9	145.5	0.40	4 716.3
		116 180.2	607.4	529.4	599.5	575.4	596.0	585.0	545.3	625.4	616.3	627.0	632.8	644.6	7 184.1		123 364.3
1-6-9-27		8 316.3	12.2	10.0	7.4	10.6	9.5	10.3	9.7	8.4	12.5	10.9	12.0	10.6	124.1	0.34	8 440.4
		136 897.0	704.5	592.8	671.1	644.4	667.9	654.6	636.7	695.5	664.0	649.9	679.9	694.2	7 955.5		144 852.5
2-6-9-27		10 101.8	16.8	15.2	14.7	15.7	14.8	15.7	13.2	16.3	18.5	19.5	16.7	16.1	193.2	0.53	10 295.0
		196 133.8	899.1	804.5	911.2	874.5	906.3	851.5	864.0	911.8	901.0	974.5	937.7	941.5	10 777.6		206 911.4

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
[illegible] (Cont'd)																	
4-6-9-27	OIL	2 900.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 900.3
	WATER	18 938.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	18 938.2
5-6-9-27		8 872.4	5.0	4.7	5.2	4.0	5.3	5.0	4.8	5.1	4.7	7.7	4.7	5.0	61.2	0.17	8 933.6
		133 715.6	777.4	677.4	767.3	736.3	739.1	654.6	636.7	672.2	664.0	719.3	703.1	718.6	8 466.0		142 181.6
6-6-9-27		12 786.8	10.8	6.7	5.4	8.0	9.1	6.3	9.2	5.3	10.5	5.3	8.4	8.4	93.4	0.26	12 880.2
		133 414.5	631.6	550.8	623.4	598.2	620.0	585.0	590.8	625.4	616.3	626.3	632.8	669.1	7 369.7		140 784.2
7-6-9-27		12 400.1	28.3	26.5	28.4	26.4	25.5	22.9	23.0	25.4	24.9	21.2	28.4	29.5	310.4	0.85	12 710.5
		101 441.4	656.3	550.8	647.3	621.6	620.0	585.0	590.8	648.8	640.5	627.0	632.8	669.1	7 490.0		108 931.4
8-1-9-28		8 408.0	29.3	25.9	28.6	27.5	28.3	26.8	25.7	26.8	28.0	23.9	29.4	30.5	330.7	0.91	8 738.7
		143 581.3	729.2	635.6	719.6	690.7	691.8	654.6	636.7	672.1	664.0	696.3	656.1	693.5	8 140.2		151 721.5
TOTAL OIL		78 472.0	134.5	116.2	115.1	120.7	121.6	117.6	114.1	122.4	133.9	124.9	130.8	132.8	1 484.6		79 956.6
TOTAL WATER		1 179 577.8	6 026.4	5 231.1	5 972.2	5 708.1	5 843.1	5 529.1	5 409.9	5 844.8	5 738.8	6 034.2	5 953.4	6 121.5	69 412.6		1 248 990.4
PREVIOUS PRODUCERS LODGEPOLE B POOL NON-UNIT	OIL	90 839.6															90 839.6
	WATER	874 512.4															874 512.4
TOTAL OIL		251 494.5	278.9	240.3	263.4	230.2	253.7	244.5	285.1	312.4	321.1	307.5	309.2	264.7	3 319.2		254 813.7
TOTAL WATER		3 345 671.1	13 910.3	14 496.9	15 729.4	14 834.2	14 412.7	12 254.0	14 497.1	16 294.8	14 371.6	15 693.0	15 780.0	13 427.6	175 701.6		3 521 372.7

LODGEPOLE C POOL
0159C

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
BEAVERHEAD RESOURCES LTD.																	
5-28-8-27 Prov.	OIL	21 991.9	11.6	8.3	—	—	11.9	11.9	10.4	11.1	6.9	8.7	9.2	8.3	98.3	4.68	22 090.2
	WATER	52 475.8	—	—	—	—	—	—	—	—	—	—	—	—	—		52 475.8
6-28-8-27 Prov.		16 124.8	11.9	9.5	10.3	11.0	5.4	11.9	10.8	13.8	7.1	9.4	9.7	8.6	119.4	4.59	16 244.2
		37 747.7	—	—	—	0.6	1.3	—	—	—	—	—	—	—	1.9		37 749.6
10-28-8-27		33.9	16.2	11.3	13.5	6.5	5.7	9.9	7.4	10.3	9.3	8.1	8.4	7.8	114.4	4.97	148.3
		9.5	1.4	—	0.9	2.2	1.4	—	—	—	—	—	—	—	5.9		15.4
11-28-8-27		27 567.7	7.8	7.9	8.9	9.9	8.7	6.2	7.3	6.8	7.5	9.1	10.5	6.7	97.3	4.05	27 665.0
		64 131.3	—	—	—	—	—	—	—	—	—	—	—	—	—		64 131.3
12-28-8-27		18 389.1	14.1	14.3	11.1	9.2	13.2	7.3	6.9	19.5	3.1	8.7	10.7	4.9	123.0	4.24	18 512.1
		84 082.5	3.7	1.1	0.6	3.8	3.5	—	2.2	—	—	—	—	—	14.9		84 097.4
TOTAL OIL		84 127.4	51.6	51.3	43.8	35.6	44.9	47.2	42.3	61.5	33.9	44.0	48.5	35.3	552.4		84 679.8
TOTAL WATER		238 446.8	5.1	1.1	1.5	6.6	6.2	—	2.2	—	—	—	—	—	22.7		238 469.5

DALY FIELD

LODGEPOLE C POOL
0159C

DALY FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS NON-UNIT	OIL	65 569.6															65 569.6
	WATER	152 621.4															152 621.4
LODGEPOLE C POOL																	
TOTAL OIL		149 677.0	61.6	51.3	43.8	36.6	44.9	47.2	42.8	61.5	33.9	44.0	48.5	36.3	552.4		150 229.4
TOTAL WATER		391 068.2	5.1	1.1	1.5	6.6	6.2	—	2.2	—	—	—	—	—	22.7		391 090.9

LODGEPOLE D POOL
0159D

UNIT UNIT #1 (Effective July 1, 1964)

Unit Participant & Years Ltd. (Operator)		Pre-Unit Prod. to June 30/64 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
14-23-9-29	OIL	3 456.1	7 074.6	13.7	13.0	7.2	15.9	14.3	7.3	15.9	15.6	15.5	15.3	14.9	15.1	163.7	0.49	7 298.3
	WATER	522.7	579.3	5.1	4.8	2.8	1.6	3.0	2.8	2.3	2.4	2.3	2.9	2.7	2.8	35.5		614.8
2-26-9-29		2 524.8	5 678.6	13.7	12.7	4.5	3.6	13.3	17.5	14.2	15.8	15.7	15.5	15.0	15.0	156.5	0.48	5 835.1
		318.1	371.5	1.1	4.8	1.9	0.3	2.5	1.3	1.3	1.5	1.6	2.4	2.3	2.4	23.4		394.9
3-26-9-29		5 558.0	6 753.3	1.1	1.1	1.1	1.4	1.9	1.5	1.0	0.6	0.5	0.4	0.3	0.2	11.1	0.31	6 764.4
		1 944.0	7 119.7	0.3	0.9	0.3	—	0.6	0.5	0.3	0.3	0.3	0.2	0.2	0.3	4.2		7 123.9
4-26-9-29		2 536.4	3 965.2	6.7	1.8	—	—	1.4	1.9	—	—	—	—	—	—	11.8	0.41	3 977.0
		49.1	133.1	10.8	0.3	—	—	1.3	0.3	—	—	—	—	—	—	12.7		145.8
6-26-9-29		3 861.8	7 689.4	13.7	3.5	4.8	15.9	14.1	17.5	14.6	15.6	15.6	15.6	15.0	15.1	161.0	0.51	7 850.4
		453.4	498.3	1.1	6.4	0.5	3.8	0.6	2.5	1.9	1.8	1.9	2.5	2.3	2.5	27.8		526.1
11-26-9-29		4 257.9	229.1	114.2	186.3	213.9	237.1	197.3	178.3	171.1	118.4	155.5	158.3	141.7	142.8	2 014.9	5.74	2 244.0
		480.6	647.0	286.0	297.1	484.4	474.2	458.0	349.6	314.9	870.3	839.5	895.9	880.2	927.1	7 077.2		7 724.2
12-26-9-29		3 158.8	6 610.5	13.7	12.7	15.9	15.9	14.3	17.5	15.0	15.8	15.7	15.6	15.1	15.2	182.4	0.50	6 792.9
		497.2	713.4	4.3	4.8	3.5	4.8	3.5	5.1	2.5	2.6	2.5	2.7	2.5	2.7	41.5		754.9
																		8 105.7
Previous Producers		8 098.1	8 105.7															2 779.3
		2 779.3	2 779.3															
TOTAL OIL		33 451.9	46 106.4	176.8	231.1	247.4	289.8	256.6	241.5	231.8	181.8	218.5	220.7	202.0	203.4	2 701.4		48 807.8
TOTAL WATER		7 044.4	12 841.6	308.7	319.1	493.4	484.7	469.5	362.1	323.2	878.9	848.1	906.6	890.2	937.8	7 222.3		20 063.9

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
[illegible]-36-9-29	OIL	7 136.8	24.7	22.5	23.6	23.2	23.6	23.9	23.7	24.0	22.0	21.2	17.4	18.3	268.1	0.73	7 404.9
	WATER	11 522.0	15.6	13.6	14.8	14.2	13.4	14.2	14.4	14.8	14.1	13.9	14.2	14.6	171.8		11 693.8
5-36-9-29		6 986.9	19.9	13.4	18.9	18.8	18.8	19.1	18.6	19.2	17.3	19.8	22.5	21.2	232.5	0.64	7 219.4
		2 107.1	14.8	12.9	14.0	13.4	12.6	13.4	13.6	13.9	13.3	13.1	13.4	13.8	162.2		2 269.3
6-36-9-29		8 167.6	23.7	22.0	22.7	22.3	22.9	23.0	22.2	23.1	21.2	23.3	20.7	16.7	263.8	0.74	8 431.4
		2 874.9	12.4	10.8	11.7	11.2	10.6	11.3	11.4	11.7	11.2	11.0	11.2	9.3	133.8		3 008.7
TOTAL OIL		22 291.3	68.3	62.9	65.2	64.3	65.3	66.0	64.5	66.3	60.5	64.3	60.6	56.2	764.4		23 055.7
TOTAL WATER		16 504.0	42.8	37.3	40.5	38.8	36.6	38.9	39.4	40.4	38.6	38.0	38.8	37.7	467.8		16 971.8
PREVIOUS PRODUCERS NON-UNIT	OIL	16 323.5															16 323.5
	WATER	29 669.9															29 669.9
LODGEPOLE D POOL																	
TOTAL OIL		84 426.2	245.1	294.0	312.6	354.1	321.9	307.5	296.3	248.1	279.0	285.0	262.6	259.6	3 465.8		87 892.0
TOTAL WATER		59 015.5	351.5	356.4	533.9	523.5	506.1	401.0	362.6	919.3	886.7	944.6	929.0	975.5	7 690.1		66 705.6

DALY FIELD

Lodgepole A Pool	OIL	3 011 643.7	5 267.1	4 739.0	5 199.2	4 652.9	5 117.9	4 262.6	4 771.4	4 802.0	4 937.3	5 146.2	5 100.7	5 320.7	59 917.0		3 071 560.7
	WATER	10 292 997.3	35 714.1	31 189.0	33 920.2	41 098.0	36 [illegible]	42 067.6	43 184.3	43 912.3	53 248.8	56 447.2	53 401.1	50 638.7	521 668.0		10 814 665.3
Lodgepole B Pool		251 494.5	278.9	248.3	263.4	230.2	253.7	244.5	285.3	312.4	321.1	307.5	309.2	264.7	3 319.2		254 813.7
		3 345 671.1	13 910.3	14 496.9	15 729.4	14 834.2	14 412.7	12 254.[illegible]	14 497.1	16 294.8	14 371.6	15 693.0	15 780.0	13 427.6	175 701.6		3 521 372.7
Lodgepole C Pool		149 677.0	61.6	51.3	43.8	35.6	44.9	47.2	42.8	61.5	33.9	44.0	48.5	36.3	552.4		150 229.4
		391 068.2	5.1	1.1	1.5	6.6	6.2	—	2.2	—	—	—	—	—	22.7		391 093.9
Lodgepole D Pool		84 426.2	245.1	294.0	312.6	354.1	321.9	307.5	296.3	248.1	279.0	285.0	262.6	259.6	3 465.8		87 892.0
		59 015.5	351.5	356.4	533.9	523.5	506.1	401.0	362.6	919.3	886.7	944.6	929.0	975.5	7 690.1		66 705.6
FIELD TOTAL																	
TOTAL OIL		3 497 241.4	5 852.7	5 332.6	5 819.0	5 273.8	5 738.4	5 461.8	5 395.8	5 424.0	5 571.3	5 782.7	5 721.0	5 881.3	67 254.4		3 564 495.8
TOTAL WATER		14 088 752.1	49 981.0	46 043.4	50 185.0	56 462.3	51 771.7	54 722.6	58 046.2	61 126.4	68 507.1	73 084.8	70 110.1	65 041.8	705 082.4		14 793 834.5

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
ADMIC MINERALS LTD.																	
4-5-6-29	OIL	1 095.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	1 095.7
	WATER	1 092.6	—	—	—	—	—	—	—	—	—	—	—	—	—		1 092.6
MANDAK DEVELOPMENT COMPANY LIMITED																	
1-6-6-29	OIL	5 728.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 728.3
	WATER	24 487.4	—	—	—	—	—	—	—	—	—	—	—	—	—		24 487.4
NEW SCOPE RESOURCES LIMITED																	
14-30-5-29	*(01/24) OIL	—	50.5	93.9	61.1	71.4	64.0	67.0	70.0	62.2	57.6	47.1	46.2	38.0	729.0	2.21	729.0
	WATER	—	0.1	8.0	7.5	4.0	7.0	41.5	108.2	130.1	125.0	147.0	124.1	127.7	650.2		650.2
TENNA OIL & GAS																	
15-30-5-29	*(08/16) OIL	—	—	—	—	—	—	—	—	3.3	6.0	11.1	9.4	22.8	52.6	0.36	52.6
	WATER	—	—	—	—	—	—	—	177.5	324.6	293.7	337.0	320.8	68.7	1 522.3		1 522.3
2-31-5-29		2 295.2	67.6	58.7	59.2	51.6	37.2	38.9	23.1	18.0	26.0	24.1	27.4	27.2	459.0	1.31	2 754.2
		2 942.5	12.4	6.5	8.4	8.4	10.6	11.1	5.8	22.5	43.1	29.1	42.7	53.5	254.1		3 196.6
3-31-5-29		372.9	138.3	114.8	114.8	125.0	142.6	119.2	103.3	102.7	98.6	91.7	103.9	92.9	1 347.8	3.84	1 720.7
		4.0	—	33.6	61.6	65.2	62.0	59.6	51.6	89.4	102.8	69.3	101.2	114.9	811.8		815.8
6-31-5-29		252.9	71.3	64.4	59.8	69.0	71.3	68.5	66.0	59.4	59.7	57.4	62.9	62.4	772.1	2.17	1 025.0
		100.6	58.9	98.0	91.0	105.0	108.5	104.3	100.4	111.7	116.1	78.3	114.9	144.1	1 231.2		1 331.8
A7-31-5-29		1 088.7	35.0	30.4	30.7	19.1	18.6	20.2	28.8	25.0	26.0	25.0	29.9	32.6	321.3	0.93	1 410.0
		2 155.0	20.6	10.9	14.0	10.0	8.0	8.6	20.2	22.3	23.2	15.7	22.8	28.8	205.1		2 360.1
8-31-5-29		8 619.8	6.3	6.8	8.8	7.4	2.8	13.2	9.5	10.2	11.9	9.2	10.6	8.8	105.5	0.29	8 725.3
		72 688.5	—	—	—	—	—	—	—	—	—	—	—	—	—		72 688.5
A10-31-5-29		1 852.1	55.0	47.8	48.3	42.1	26.6	28.8	29.6	25.8	25.9	24.9	27.3	26.2	408.3	1.16	2 260.4
		2 160.7	74.1	39.1	50.4	50.4	50.5	54.7	56.3	60.6	63.0	42.5	62.4	75.6	679.6		2 840.3
11-31-5-29		4 408.2	—	—	—	—	5.5	7.0	9.8	7.0	8.0	8.2	1.2	—	46.7	0.23	4 454.9
		29 389.5	—	—	—	—	5.5	7.7	8.8	12.1	9.2	7.9	10.3	—	61.5		29 451.0
15-31-5-29		7 040.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 360.0
		53 547.4	—	—	—	—	—	—	—	—	—	—	—	—	—		53 547.4
12-32-5-29 Prov.		6 921.4	8.7	8.1	8.1	8.5	5.9	9.0	7.9	7.2	8.9	8.3	9.0	7.1	96.7	0.26	7 018.1
		34 346.7	—	—	—	—	—	—	—	—	—	—	—	—	—		34 346.7
TOTAL OIL		32 851.2	382.2	331.0	329.7	322.7	310.5	304.8	278.0	258.6	271.0	259.9	281.6	280.0	3 610.0		36 461.2
TOTAL WATER		197 334.9	166.0	188.1	225.4	239.0	245.1	246.0	420.6	643.2	651.1	579.8	675.7	485.6	4 765.6		202 100.5

*On Production 1983 (Month/Day)

TILSTON FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	33 422.0															33 422.0
	WATER	258 693.4															258 693.4
MISSION CANYON 1A POOL																	
TOTAL OIL		73 097.2	432.7	424.9	390.8	394.1	374.5	371.8	348.0	320.8	328.6	307.0	327.8	318.0	4 339.0		77 436.2
TOTAL WATER		481 608.3	166.1	196.1	232.9	243.0	252.1	287.5	528.8	773.3	776.1	726.8	799.8	613.3	5 595.8		487 204.1
FIELD TOTAL																	
TOTAL OIL		73 097.2	432.7	424.9	390.8	394.1	374.5	371.8	348.0	320.8	328.6	307.0	327.8	318.0	4 339.0		77 436.2
TOTAL WATER		481 608.3	166.1	196.1	232.9	243.0	252.1	287.5	528.8	773.3	776.1	726.8	799.8	613.3	5 595.8		487 204.1

WAINWRIGHT LOWER AMARANTH UNIT #1
(Effective January 1, 1983)

LOWER AMARANTH A POOL
0329A

Owner Hydrocarbons Ltd. (Operator)		Pre-Unit Production m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
9-23-1-26**	OIL	2 707.5	—	—	—	—	—	—	—	395.3	179.9	66.9	172.3	177.2	176.6	1 168.2	6.65	1 168.2
	WATER	2 212.6	—	—	—	—	—	—	—	629.5	602.9	660.0	458.5	461.7	723.8	3 536.4		3 536.4
10-23LAm-1-26**	*(06/19)	119.2	—	—	—	—	—	—	—	368.8	286.8	226.5	234.8	370.6	201.0	1 688.5	9.76	1 688.5
		16.9	—	—	—	—	—	—	—	67.7	50.8	78.4	93.1	85.6	198.2	573.8		573.0
15-23-1-26**		2 626.7	—	—	Converted to WIW - October 17, 1983				—	139.8	113.2	78.4	—	—	—	331.4	3.68	331.4
		676.8	—	—	—	—	—	—	—	78.6	24.9	9.3	—	—	—	112.8		112.8
16-23-1-26**		5 350.4	—	—	—	—	—	—	—	488.7	376.4	409.0	471.4	302.2	514.2	2 561.9	14.00	2 561.9
		3 273.8	—	—	—	—	—	—	—	18.2	25.2	53.8	93.6	522.6	213.8	927.2		927.2
9-24-1-26		—	—	7.2	31.4	141.6	280.0	191.5	166.7	157.2	113.3	112.8	138.3	138.2	147.9	1 626.1	5.28	1 626.1
		—	—	0.8	3.2	11.9	37.8	61.5	32.3	9.3	20.7	71.7	26.7	28.5	21.1	325.5		325.5
10-24-1-26		1 217.5	1 217.5	47.6	40.5	36.8	33.9	33.8	27.4	30.6	31.3	35.9	40.3	33.0	25.6	418.7	1.16	1 636.2
		38.1	38.1	4.1	4.7	4.3	4.1	4.0	3.6	6.2	5.3	4.6	4.5	12.6	4.7	62.7		100.8
11-24-1-26		1 346.5	1 346.5	38.9	43.8	55.0	54.8	45.1	38.9	32.8	40.7	51.5	62.3	63.9	42.6	570.3	1.59	1 916.8
		63.7	63.7	4.1	3.3	5.4	3.0	4.0	7.2	9.3	5.3	4.6	4.6	4.5	4.7	60.0		123.7
12-24-1-26		—	—	—	151.8	298.3	358.0	140.9	375.4	307.9	353.8	321.0	361.2	481.0	432.2	3 581.5	12.06	3 581.5
		—	—	—	2.2	12.6	56.0	116.0	152.6	330.3	225.0	267.9	238.6	80.4	183.9	1 665.5		1 665.5
14-24-1-26		1 870.9	1 870.9	211.7	172.5	82.4	68.1	78.7	46.1	43.7	42.7	50.4	74.1	119.8	131.3	1 121.5	3.14	2 992.4
		113.9	113.9	8.2	3.2	2.7	3.8	7.2	5.4	12.4	2.1	1.8	5.6	13.6	15.1	82.1		196.0
15-24-1-26		3 311.4	3 311.4	67.1	24.1	—	—	Converted to WIW - February 25, 1983		—	—	—	—	—	—	91.2	2.12	3 402.6
		425.4	425.4	4.3	1.5	—	—	—	—	—	—	—	—	—	—	5.8		431.2
A16-24-1-26		1 488.8	1 488.8	142.7	257.6	188.3	40.5	133.0	35.8	31.3	30.9	39.2	54.0	156.2	337.3	1 446.8	4.33	2 935.6
		94.6	94.6	4.1	3.2	4.1	1.5	5.0	7.2	6.2	5.3	6.9	5.3	3.8	21.9	75.5		170.1
1-25LAm-1-26	*(01/17)	—	—	354.8	414.1	270.0	174.6	43.0	108.4	142.7	42.4	28.3	1.8	2.1	32.5	1 614.7	5.79	1 614.7
		—	—	33.2	12.6	0.5	182.9	552.5	287.2	663.7	913.9	791.7	48.6	54.8	653.0	4 394.6		4 394.6
2-25-1-26		—	—	—	174.8	299.9	469.2	456.1	380.5	294.5	331.8	317.2	347.1	314.1	447.2	3 832.4	12.09	3 832.4
		—	—	—	1.6	35.7	16.4	40.7	31.9	34.6	28.4	23.0	28.9	18.9	28.5	288.6		288.6
3-25-1-26		6.0	6.0	11.4	72.6	435.6	587.9	608.4	542.7	498.8	477.1	490.4	559.2	587.1	618.8	5 490.0	18.55	5 496.0
		—	—	4.9	1.7	3.5	4.9	11.7	13.7	12.0	33.8	19.8	4.1	4.1	4.3	118.5		118.5
4-25-1-26		240.6	240.6	166.3	228.4	241.9	335.8	419.0	519.7	369.6	438.2	308.2	392.6	416.7	487.6	4 324.0	12.46	4 564.6
		59.9	59.9	25.1	22.1	26.6	16.4	34.4	53.3	45.6	30.5	91.8	34.3	31.1	20.2	431.4		491.3
5-25-1-26		3 453.4	3 453.4	161.3	126.0	—	—	Converted to WIW - February 25, 1983		—	—	—	—	—	—	287.3	6.68	3 740.7
		372.2	372.2	86.5	58.7	—	—	—	—	—	—	—	—	—	—	145.2		517.4
6-25-1-26		2 071.9	2 071.9	262.4	234.4	372.0	328.3	314.7	387.9	395.1	408.9	398.0	453.2	486.9	490.3	4 532.1	12.69	6 604.0
		306.3	306.3	56.4	49.8	46.9	89.1	182.9	232.1	265.8	250.1	179.2	211.3	215.4	227.9	2 006.9		2 313.2
7-25-1-26		1 603.7	1 603.7	229.5	126.3	—	—	Converted to WIW - February 25, 1983		—	—	—	—	—	—	355.8	7.26	1 959.5
		553.8	553.8	23.6	30.8	—	—	—	—	—	—	—	—	—	—	54.4		608.2
A8-25-1-26		1 953.9	1 953.9	24.7	36.0	27.4	24.8	22.8	10.9	13.7	153.9	48.3	74.5	65.8	65.6	568.4	1.84	2 522.3
		231.3	231.3	6.2	5.6	8.2	10.2	12.1	5.0	—	41.7	29.3	10.7	5.9	26.1	161.0		392.3
9-25-1-26**		1 737.2	—	—	—	—	—	—	—	18.0	—	7.0	0.3	17.5	10.0	52.8	0.53	52.8
		152.8	—	—	—	—	—	—	—	3.0	—	546.2	51.9	700.4	223.3	1 524.8		1 524.8
10-25-1-26**		3 459.7	—	—	—	—	—	—	—	282.8	234.1	283.9	314.2	331.0	355.6	1 801.6	9.79	1 801.6
		281.4	—	—	—	—	—	—	—	9.3	205.5	3.0	2.3	5.5	10.0	235.6		235.6

*On Production 19
(Month/Day)

**Transferred from 0329A (Non-Unit) - July 1st, 1983

WASKADA LOWER AMARANTH UNIT #1 (Cont'd)

Omega Hydrocarbons Ltd. (Operator)		Pre-Unit Production m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
11-25-1-26*	OIL	3 404.7	—	—	—	—	—	—	—	233.0	283.7	305.6	272.6	289.4	548.7	1 933.0	10.68	1 933.0
	WATER	178.3	—	—	—	—	—	—	—	9.3	12.0	63.3	57.1	23.5	36.4	201.6		201.6
12-25-1-26*		2 463.5	—	—	—	—	—	—	—	186.4	107.8	151.9	244.3	178.6	160.6	1 025.6	5.89	1 025.6
		2 541.3	—	—	—	—	—	—	—	556.5	347.1	444.2	287.9	450.9	355.8	2 442.4		2 442.4
13-25-1-26*		245.4	—	—	Converted to MIW - December 24, 1983				—	16.4	17.1	15.4	20.4	18.7	10.2	98.2	0.63	98.2
		184.8	—	—	—	—	—	—	—	9.3	11.5	14.5	5.0	11.9	4.8	57.0		57.0
14-25-1-26*		105.8	—	—	—	—	—	—	—	19.2	21.9	14.0	6.8	12.7	14.6	89.2	0.59	89.2
		109.0	—	—	—	—	—	—	—	—	17.2	1.9	23.4	13.4	1.4	57.3		57.3
15-25-1-26*		398.7	—	—	Converted to MIW - November 19, 1983				—	26.9	23.0	18.6	—	—	—	68.5	0.83	68.5
		120.1	—	—	—	—	—	—	—	9.2	6.6	0.3	—	—	—	16.1		16.1
16-25-1-26*		473.2	—	—	—	—	—	—	—	21.8	13.5	39.7	36.3	30.7	28.1	170.1	0.92	170.1
		180.1	—	—	—	—	—	—	—	—	—	—	10.8	4.1	5.5	20.4		20.4
1-26-1-26*		2 591.5	—	—	—	—	—	—	—	247.2	318.5	300.7	238.1	219.0	417.5	1 741.0	9.46	1 741.0
		1 522.3	—	—	—	—	—	—	—	103.0	94.2	147.9	113.7	77.7	80.5	617.0		617.0
2-26-1-26*		2 798.7	—	—	—	—	—	—	—	193.6	130.5	149.4	148.4	147.5	110.3	879.7	4.78	879.7
		708.4	—	—	—	—	—	—	—	93.1	62.7	77.5	90.2	41.0	7.2	371.7		371.7
7-26-1-26*		1 941.7	—	—	—	—	—	—	—	50.8	58.0	84.4	100.4	88.4	122.7	504.7	2.84	504.7
		232.9	—	—	—	—	—	—	—	7.8	5.2	11.1	16.0	19.8	13.3	73.2		73.2
8-26-1-26*		3 670.0	—	—	—	—	—	—	—	394.9	430.4	458.8	440.6	462.5	516.1	2 709.3	14.77	2 709.3
		273.5	—	—	—	—	—	—	—	88.1	46.9	95.2	73.6	88.1	51.1	443.0		443.0
TOTAL OIL		52 658.5	18 564.6	1 725.6	2 134.3	2 449.2	2 760.9	2 487.0	2 640.4	5 401.5	5 055.8	4 811.4	5 259.5	5 507.8	6 445.1	46 678.5		65 243.1
TOTAL WATER		14 924.2	2 259.2	261.5	204.2	162.4	426.1	1 032.0	831.5	3 078.0	3 074.8	3 698.9	2 002.3	2 979.8	3 336.5	21 088.0		23 347.2

CHAUVCO RESOURCES LTD.																		
13-8-1-25	OIL	70.6	25.1	18.2	20.4	16.8	14.0	11.4	7.8	0.8	—	Abandoned - Sept. 30/83				114.5	0.62	185.1
	WATER	107.9	45.0	20.7	19.5	14.4	13.6	9.4	8.9	0.8	—	—	—	—		132.3		240.2
16-1-2-26**		21.3	4.7	8.8	6.5	4.5	3.2	3.8	3.9	2.5	2.0	Abandoned - Sept. 9/83				39.9	0.37	61.2
		45.5	16.9	23.7	28.8	15.5	16.7	13.6	12.2	8.0	8.9	—	—	—		144.3		189.8
TOTAL OIL		91.9	29.8	27.0	26.9	21.3	17.2	15.2	11.7	3.3	2.0	—	—	—		154.4		246.3
TOTAL WATER		153.4	61.9	44.4	48.3	29.9	30.3	23.0	21.1	8.8	8.9	—	—	—		276.6		430.0

*Transferred from 0329A (Non-Unit) - July 1st, 1983

**Transferred from Roxy Petroleum Ltd. - March 1st, 1983

			Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
CHEVRON CANADA RESOURCES LIMITED																		
5-18-1-25	*(10/11)	OIL	—	—	—	—	—	—	—	—	—	—	392.3	326.3	237.2	955.8	11.66	955.8
		WATER	—	—	—	—	—	—	—	—	—	—	212.3	70.5	83.7	366.5		366.5
4-18-1-25	*(03/17)		—	—	—	10.7	6.2	1.7	28.0	—	109.3	62.1	106.7	100.0	93.4	518.1	2.08	518.1
			—	—	—	40.8	23.1	89.0	74.6	65.0	105.9	60.6	54.0	84.1	66.1	663.2		663.2
5-18-1-25	*(12/13)		—	—	—	—	—	—	—	—	—	—	—	—	130.0	130.0	8.13	130.0
			—	—	—	—	—	—	—	—	—	—	—	—	93.0	93.0		93.0
6-18-1-25	*(12/19)		—	—	—	—	—	—	—	—	—	—	—	—	59.8	59.8	4.98	59.8
			—	—	—	—	—	—	—	—	—	—	—	—	24.4	24.4		24.4
9-1-1-26	*(12/13)		—	—	—	—	—	—	—	—	—	—	—	—	106.3	106.3	6.64	106.3
			—	—	—	—	—	—	—	—	—	—	—	—	52.1	52.1		52.1
10-1-1-26			248.5	216.2	198.1	192.5	18.6	83.6	179.8	163.2	181.1	200.8	137.1	160.3	188.0	1 919.3	6.38	2 167.8
			248.5	290.3	279.7	329.2	—	114.0	350.9	312.2	352.7	292.1	221.8	219.5	181.5	2 943.9		3 192.4
1-12-1-26	*(10/13)		—	—	—	—	—	—	—	—	—	—	246.6	166.6	110.0	523.2	6.62	523.2
			—	—	—	—	—	—	—	—	—	—	90.2	60.1	30.0	180.3		180.3
7-12-1-26	*(10/12)		—	—	—	—	—	—	—	—	—	—	284.0	184.3	170.0	638.3	8.51	638.3
			—	—	—	—	—	—	—	—	—	—	72.2	46.2	43.7	162.1		162.1
8-12-1-26	*(08/28)		—	—	—	45.4	94.9	175.5	121.3	100.9	86.7	68.7	71.5	61.4	40.0	866.3	3.34	866.3
			—	—	—	13.7	15.7	23.9	23.2	17.2	12.5	12.5	18.1	14.3	4.7	155.8		155.8
TOTAL OIL			248.5	216.2	198.1	248.6	119.7	260.8	329.1	264.1	377.1	331.6	1 238.2	998.9	1 134.7	5 717.1		5 965.6
TOTAL WATER			248.5	290.3	279.7	383.7	38.8	226.9	448.7	394.4	471.1	365.2	668.6	494.7	579.2	4 641.3		4 889.8
KLM VENTURES LTD.																		
12-18-1-25 Prov.**			—	—	—	—	19.1	25.1	11.5	5.4	10.8	11.1	7.0	13.2	9.1	112.3	0.48	112.3
			—	—	—	86.6	342.3	412.5	239.5	257.3	219.6	242.7	102.1	264.3	274.6	2 441.5		2 441.5
5-19-1-25	*(05/26)	OIL	—	—	—	—	—	1.8	5.0	12.4	8.1	2.4	—	5.6	—	35.3	0.17	35.3
		WATER	—	112.0	85.3	61.3	57.7	29.5	115.0	142.6	35.1	10.4	—	—	—	648.9		648.9
A15-19-1-25	*(08/16)		—	—	—	—	—	—	—	—	7.4	12.8	11.3	4.8	5.9	42.2	0.24	42.2
			—	—	—	—	—	—	95.9	138.4	78.6	53.5	49.8	38.1	28.1	482.4		482.4
TOTAL OIL			—	—	—	—	19.1	26.9	16.5	17.8	26.3	26.3	18.3	23.6	15.0	189.8		189.8
TOTAL WATER			—	112.0	85.3	147.9	400.0	442.0	450.4	538.3	333.3	306.6	151.9	302.4	302.7	3 572.8		3 572.8
HBM HOOPS RESOURCES LIMITED																		
5-7lAm-1-25	*(07/16)	OIL	—	—	—	—	—	—	—	176.3	204.8	192.0	228.1	219.2	138.2	1 158.6	7.33	1 158.6
		WATER	—	—	—	—	—	—	—	71.5	124.4	145.3	184.3	166.0	149.2	840.7		840.7
11-7-1-25	*(08/17)		—	—	—	—	—	—	—	—	2.5	39.7	45.1	41.8	32.6	161.7	1.08	161.7
			—	—	—	—	—	—	—	—	542.6	540.1	620.2	475.9	533.3	2 712.1		2 712.1
12-7lAm-1-25	*(07/26)		—	—	—	—	—	—	—	143.6	553.5	618.7	233.8	247.7	200.7	1 998.0	13.97	1 998.0
			—	—	—	—	—	—	—	0.2	62.2	130.9	106.5	68.8	65.8	434.4		434.4
9-12lAm-1-25	*(07/07)		—	—	—	—	—	—	—	323.2	300.6	286.0	239.5	268.1	240.5	1 657.9	9.53	1 657.9
			—	—	—	—	—	—	—	156.8	172.8	180.7	180.1	239.1	202.6	1 132.1		1 132.1

*On Production 1983 (Month/Day)

**Recompleted from 0344B - March 9, 1983

FIELD, POOL, RESERVOIR AND/OR AREA (Cont'd)		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
10-12-1-26	*(06/21) OIL	—	—	—	—	—	—	224.8	289.5	431.5	360.1	239.1	249.9	269.1	2 064.0	12.21	2 064.0
	WATER	—	—	—	—	—	—	48.0	24.3	29.9	64.4	24.2	36.1	40.7	267.6		267.6
15-12-1-26		181.5	217.3	183.4	171.8	166.8	193.6	145.7	148.7	119.6	78.8	90.2	68.0	58.7	1 642.6	4.69	1 824.1
		16.4	31.7	39.8	46.4	104.9	61.2	55.6	37.8	51.8	42.6	45.8	32.1	28.8	578.5		594.9
16-12Am-1-26	*(01/12)	—	208.9	282.4	497.9	607.5	470.9	555.1	397.7	353.9	358.5	244.8	261.7	229.2	4 468.5	13.96	4 468.5
		—	20.8	25.6	73.2	143.8	92.7	114.4	175.6	101.3	94.7	39.1	97.8	87.2	1 066.2		1 066.2
TOTAL OIL		181.5	426.2	465.8	669.7	774.3	664.5	925.6	1 479.0	1 966.4	1 933.8	1 320.6	1 356.4	1 169.0	13 151.3		13 332.8
TOTAL WATER		16.4	52.5	65.4	119.6	243.7	153.9	218.0	466.2	1 085.0	1 198.7	1 200.2	1 115.8	1 107.6	7 031.6		7 048.0
OMEGA HYDROCARBONS LTD.																	
11-17-1-25	*(09/08) OIL	—	—	—	—	—	—	—	—	—	225.9	333.4	131.7	113.6	804.6	8.29	804.6
	WATER	—	—	—	—	—	—	—	—	—	123.2	102.7	111.2	10.1	347.2		347.2
12-17-1-25	*(09/06)	—	—	—	—	—	—	—	—	—	205.3	295.5	171.6	148.4	820.8	7.20	820.8
		—	—	—	—	—	—	—	—	—	167.7	140.1	155.8	104.3	567.9		567.9
13-17-1-25	*(08/30)	—	—	—	—	—	—	—	—	21.9	79.4	55.4	28.4	22.6	207.7	1.84	207.7
		—	—	—	—	—	—	—	—	9.5	70.8	32.2	29.4	23.4	165.3		165.3
14-17-1-25		240.7	296.6	129.8	143.5	135.9	135.9	131.6	100.1	69.6	68.3	150.0	52.4	50.5	1 464.2	4.44	1 704.9
		103.3	127.8	179.9	197.4	165.9	166.1	160.5	122.8	128.8	86.9	67.3	117.3	106.0	1 626.7		1 730.0
9-18-1-25	*(12/14)	—	—	—	—	—	—	—	—	—	—	—	—	61.8	61.8	3.43	61.8
		—	—	—	—	—	—	—	—	—	—	—	—	50.5	50.5		50.5
16-18-1-25	*(08/23)	—	—	—	—	—	—	—	—	21.1	14.1	1.0	0.1	—	36.3	0.76	36.3
		—	—	—	—	—	—	—	—	46.3	82.2	17.1	3.0	—	148.6		148.6
7-20-1-25		111.1	—	—	3.3	—	—	—	—	—	—	—	—	—	3.3	0.55	114.4
		136.5	—	—	73.5	—	—	—	—	—	—	—	—	—	73.5		210.0
9-20-1-25	*(08/25)	—	—	—	—	—	—	—	—	6.2	15.5	0.4	—	—	22.1	0.57	22.1
		—	—	—	—	—	—	—	—	137.3	470.7	68.7	25.4	—	702.1		702.1
11-20-1-25	*(09/16)	—	—	—	34.9	—	—	—	—	—	—	91.9	138.1	122.0	386.9	3.99	386.9
		—	—	—	145.3	19.0	—	—	—	—	—	35.8	5.4	3.3	208.8		208.8
13-20-1-25	*(12/21)	—	—	—	—	—	—	—	—	—	—	—	—	12.2	12.2	2.03	12.2
		—	—	—	—	—	—	—	—	—	—	—	—	9.1	9.1		9.1
15-20-1-25		168.5	160.7	94.2	78.9	50.5	71.5	54.4	51.9	37.2	63.5	65.4	47.6	60.1	835.9	2.40	1 004.4
		72.7	69.0	50.0	58.8	31.3	47.0	35.7	34.9	33.2	13.4	13.5	23.1	9.8	419.7		491.8
2-30-1-25 Prov.		340.2	21.6	46.3	41.9	46.3	28.8	32.6	24.6	33.3	36.2	33.4	29.8	32.8	407.6	1.15	747.8
		283.6	47.4	14.5	16.0	18.3	28.1	48.5	27.9	15.7	12.5	11.8	14.7	12.7	268.1		551.7
4-30Am-1-25		232.1	478.1	179.8	24.5	40.8	95.8	71.8	69.9	104.1	77.3	—	14.6	26.6	1 183.3	4.17	1 415.4
		131.9	41.6	182.4	203.9	463.1	802.5	546.7	1 176.0	527.1	566.2	—	400.6	717.2	5 627.3		5 759.2
5-30-1-25		376.9	15.1	12.0	12.9	12.4	11.0	9.3	14.7	8.1	8.5	7.1	12.1	13.7	136.9	0.41	513.8
		1 060.2	14.0	7.8	17.9	14.2	12.1	21.5	10.9	2.4	13.7	22.8	9.0	11.4	157.7		1 217.9
8-30-1-25 Prov.**		—	—	—	—	—	—	—	—	—	8.6	71.6	41.9	63.8	185.9	1.98	185.9
		—	—	—	—	—	—	—	—	—	13.6	440.5	478.0	418.7	1 350.8		1 350.8

*On Production 1983 (Month/Day)

**Recompleted from 0344A - September 21, 1983

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
OMERS HYDROCARBONS LTD. (Cont'd)	OIL	451.6	19.9	8.5	22.7	26.1	23.7	19.8	20.7	21.6	13.5	9.2	14.1	14.6	214.4	0.64	666.0
9-30-1-25	WATER	444.5	6.0	2.2	9.9	9.9	8.0	8.1	9.3	5.3	3.4	10.6	11.8	13.2	97.7		542.2
11-30-1-25		1 066.5	4.0	8.4	104.2	61.4	46.5	24.2	6.2	16.7	18.8	7.7	7.6	11.5	317.2	1.20	1 383.7
		2 374.6	35.2	63.7	17.3	75.5	96.5	45.4	112.2	150.1	111.2	72.2	82.9	106.7	968.9		3 343.5
12-30Am-1-25	*(12/18)	—	—	—	—	—	—	—	—	—	—	—	—	87.0	87.0	7.25	87.0
		—	—	—	—	—	—	—	—	—	—	—	—	22.4	22.4		22.4
13-30-1-25		208.8	156.7	68.5	90.8	43.2	28.4	20.8	21.8	14.5	11.5	13.8	13.6	11.7	495.3	1.39	704.1
		517.2	112.6	84.1	80.7	43.3	31.3	9.5	9.3	15.6	16.2	2.7	1.6	4.7	411.6		1 328.8
14-30-1-25		527.3	167.2	128.5	108.8	47.2	47.5	42.0	28.4	20.6	17.5	17.2	13.3	28.1	666.3	1.89	1 193.6
		435.9	226.3	60.0	115.9	40.7	21.5	21.5	22.8	42.3	30.7	11.1	8.6	12.5	613.9		1 049.8
15-30-1-25		383.0	96.0	318.0	137.1	53.2	54.0	36.0	26.7	41.0	80.5	—	21.9	7.2	871.6	3.11	1 254.6
		188.8	219.1	65.5	235.2	383.4	519.3	490.5	653.8	664.6	483.8	—	306.5	103.1	4 124.8		4 313.6
16-30-1-25		420.5	151.2	100.0	87.0	94.0	71.1	50.1	43.7	42.6	43.0	44.5	36.6	34.3	798.1	2.20	1 218.6
		435.4	269.9	96.8	87.4	79.5	72.4	21.5	37.2	16.5	20.0	19.1	13.0	40.8	774.1		1 209.5
1-31-1-25	*(07/02)	—	—	—	—	—	—	—	207.5	163.6	128.1	111.6	131.4	388.2	1 130.4	6.46	1 130.4
		—	—	—	—	—	—	—	93.2	192.7	138.3	354.0	175.5	286.4	1 240.1		1 240.1
2-31-1-25		653.9	214.7	213.9	38.0	53.4	51.9	17.6	216.8	180.4	58.7	122.4	231.9	125.7	1 525.4	4.47	2 179.3
		425.7	219.0	189.4	387.3	419.7	529.3	345.9	542.3	496.7	735.0	736.1	485.6	609.1	5 695.4		6 121.1
3-31-1-25		1 225.9	46.8	25.2	29.3	37.2	34.6	28.0	21.8	29.7	26.2	34.5	29.5	22.5	365.3	1.08	1 591.2
		358.6	80.1	26.0	19.4	27.5	30.3	18.8	33.1	24.0	17.8	12.3	21.3	27.2	337.8		696.4
44-31-1-25		771.1	167.0	18.8	5.3	5.3	9.2	16.3	20.1	25.2	12.8	16.7	82.4	41.5	420.6	1.20	1 191.7
		365.0	122.9	52.2	33.3	35.8	41.7	50.3	86.9	43.4	30.0	23.3	9.3	42.3	571.4		936.4
5-31-1-25	*(06/08)	—	—	—	—	—	—	148.8	109.3	145.9	63.4	46.1	45.3	17.5	576.3	3.35	576.3
		—	—	—	—	—	—	51.3	2.9	38.4	26.2	45.2	28.8	20.3	213.1		213.1
6-31-1-25		810.2	262.1	91.0	93.9	79.8	96.3	77.0	143.1	113.5	185.9	155.4	193.8	156.0	1 647.8	4.74	2 458.0
		169.6	49.9	229.9	230.0	285.2	461.7	566.6	761.8	647.9	435.5	606.8	438.8	287.3	5 001.4		5 171.0
7-31-1-25	*(07/06)	—	—	—	—	—	—	—	2.5	82.2	275.6	371.1	327.0	132.2	1 190.6	8.44	1 190.6
		—	—	—	—	—	—	—	9.4	164.3	41.0	132.8	312.0	272.2	931.7		931.7
8-31-1-25	*(07/08)	—	—	—	—	—	—	—	266.0	120.7	185.2	220.2	445.4	337.6	1 575.1	9.10	1 575.1
		—	—	—	—	—	—	—	137.9	375.8	337.8	459.7	310.6	287.1	1 908.9		1 908.9
11-31-1-25		119.0	244.7	67.7	98.8	104.2	39.4	36.1	63.3	31.3	32.9	30.5	21.2	14.8	784.9	2.20	903.9
		61.8	177.7	274.1	97.1	121.8	128.3	107.7	52.8	40.1	64.5	33.4	25.0	35.1	1 157.6		1 219.4
13-31-1-25	*(03/25)	—	—	—	54.3	136.5	86.6	53.3	5.0	0.2	53.8	8.1	5.8	11.3	414.9	1.85	414.9
		—	—	—	23.4	57.6	38.0	35.8	99.5	2.7	21.0	29.2	21.4	21.7	350.3		350.3
14-31-1-25	*(09/02)	—	—	—	—	—	—	—	—	—	48.7	20.8	43.7	32.3	145.5	1.20	145.5
		—	—	—	—	—	—	—	—	—	293.4	173.7	77.9	60.5	605.5		605.5
14-32-1-25		54.4	—	—	193.3	70.0	142.1	174.2	200.8	122.4	33.6	45.0	33.2	62.9	1 079.5	3.77	1 133.9
		473.7	158.0	—	89.9	32.4	65.6	80.0	92.8	201.2	235.9	219.3	256.1	223.1	1 654.3		2 128.0
16-11-1-26 Prov.		168.6	43.5	18.3	2.9	—	—	—	0.5	—	—	—	—	—	65.2	1.03	233.8
		673.8	301.6	247.1	29.5	—	—	—	74.1	—	14.8	—	—	—	667.1		1 340.9

*On Production 1983 (Month/Day)

OMEGA HYDROCARBONS LTD. (Cont'd)		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
14-12-1-26	OIL	123.2	8.3	7.8	16.1	12.0	10.6	11.6	6.3	9.0	7.6	5.2	5.1	12.8	112.4	0.33	235.6
	WATER	258.1	14.3	11.7	10.4	10.8	10.4	3.4	6.0	17.0	17.8	17.0	13.0	4.5	136.3		394.4
1-13-1-26		1 777.9	172.8	240.5	247.8	171.2	346.0	340.5	284.8	210.7	340.4	159.8	93.5	38.2	2 646.2	8.32	4 424.1
		90.9	7.9	6.0	2.4	2.0	16.4	21.5	24.8	6.8	4.6	3.9	4.1	2.9	103.3		194.2
2-13-1-26		269.1	211.7	193.3	203.1	83.6	64.3	59.1	39.3	66.3	67.9	73.2	88.0	42.0	1 191.8	3.34	1 460.9
		135.0	16.5	8.9	22.4	5.1	18.8	10.8	7.4	5.3	3.6	4.9	4.6	24.1	137.4		242.4
3-13-1-26		164.3	—	—	255.7	256.3	57.1	40.8	39.3	44.2	37.0	34.9	33.4	22.2	820.9	2.74	985.2
		261.1	—	—	28.1	67.2	13.2	19.7	9.3	14.5	21.3	14.9	20.8	18.8	227.8		488.9
4-13-1-26		141.1	77.9	54.3	46.0	39.1	39.8	45.7	44.2	12.6	34.8	41.6	39.5	36.2	511.7	1.63	652.8
		188.6	50.1	24.0	28.6	33.0	28.0	10.1	9.0	2.6	27.7	30.8	24.5	15.6	284.0		472.6
5-13-1-26		341.6	19.0	26.5	31.1	24.8	23.7	23.9	7.9	26.4	43.9	44.0	43.7	25.5	340.4	1.01	682.0
		282.2	12.4	6.6	11.5	10.7	6.7	8.0	4.8	7.7	17.3	10.9	5.3	6.3	108.2		390.4
6-13-1-26		75.9	7.0	23.2	38.6	136.5	175.1	75.3	26.3	—	68.7	105.9	27.0	55.0	738.6	2.41	814.5
		782.4	162.0	69.8	186.3	126.7	132.7	112.5	510.9	—	642.2	636.5	776.9	765.0	4 121.5		4 903.9
7-13-1-26		283.8	240.3	201.2	205.4	115.8	60.9	27.2	27.3	31.7	39.4	50.8	72.3	58.3	1 130.6	3.14	1 414.4
		155.8	12.4	16.6	21.9	16.3	4.0	7.2	9.3	6.3	4.6	8.7	7.6	13.0	127.9		283.7
8-13-1-26		310.1	24.9	38.0	71.8	69.5	64.7	55.1	45.9	44.9	51.9	52.0	52.8	47.4	618.9	1.77	929.0
		109.7	3.9	5.0	8.4	9.2	6.0	5.1	10.3	5.3	4.6	8.4	5.2	5.6	77.0		186.7
10-13-1-26		730.3	216.5	82.9	73.1	45.5	26.6	19.8	18.6	24.0	27.9	34.0	48.5	34.1	651.5	1.81	1 381.8
		406.7	16.3	5.0	8.3	5.1	6.0	4.5	9.3	5.5	20.9	25.1	5.9	4.7	116.6		523.3
11-13-1-26		450.9	84.7	53.1	16.7	28.3	32.4	24.9	18.6	28.5	31.6	36.6	35.1	28.6	419.1	1.17	870.0
		303.3	39.4	3.3	8.1	6.1	6.2	3.6	9.3	6.7	2.0	2.9	17.1	12.1	116.8		420.1
12-13-1-26		407.8	63.0	67.9	26.3	57.9	81.2	70.0	59.0	64.5	64.5	60.1	64.5	74.3	753.2	2.16	1 161.0
		356.4	30.7	7.8	29.8	23.4	16.1	14.4	18.6	10.5	16.5	21.2	6.1	5.5	200.6		557.0
13-13-1-26		133.8	143.6	232.2	261.8	227.1	203.7	204.0	193.8	238.5	129.2	99.9	99.5	72.2	2 105.5	6.17	2 239.3
		248.6	44.2	59.8	51.6	91.6	132.7	113.1	162.9	121.3	61.3	136.0	104.5	151.3	1 230.3		1 478.9
14-13-1-26		897.9	144.0	132.7	219.9	247.4	29.2	37.9	51.3	41.1	68.0	84.5	75.6	56.3	1 187.9	3.35	2 085.8
		674.5	89.1	121.3	108.3	94.6	12.1	10.2	24.8	5.3	13.4	14.5	15.1	13.7	522.4		1 196.9
15-13-1-26		3 064.1	30.9	23.2	12.1	20.7	35.5	36.1	33.9	51.4	50.8	63.6	70.2	49.4	477.8	1.32	3 541.9
		546.5	4.1	3.3	3.4	4.8	4.0	3.6	6.2	8.7	7.0	4.6	4.6	4.8	59.1		605.6
8-14-1-26		627.5	180.8	99.6	116.7	137.1	146.9	125.2	128.9	198.6	234.9	256.2	195.0	140.6	1 960.5	5.77	2 588.0
		356.3	69.7	226.7	200.2	255.9	295.5	172.5	297.9	327.0	316.7	318.5	255.1	159.1	2 894.8		3 251.1
9-14-1-26		343.7	195.1	108.3	88.9	99.3	155.2	169.3	163.8	118.1	116.4	126.9	119.6	130.1	1 591.0	4.57	1 934.7
		160.7	134.4	202.7	186.3	225.9	229.4	81.2	222.2	418.0	352.8	355.0	242.0	237.7	2 887.6		3 048.3
10-14-1-26		156.4	—	—	39.3	49.6	44.6	18.7	15.3	15.1	15.7	17.0	15.2	11.2	241.7	0.84	398.1
		135.6	—	—	36.7	67.2	69.8	29.6	55.9	39.9	31.7	31.8	25.9	17.5	406.0		541.6
15-14-1-26		211.1	—	—	—	—	—	5.4	43.4	19.4	15.7	14.3	25.2	15.3	137.7	0.84	348.8
		132.9	—	—	10.4	—	—	23.0	502.7	660.3	579.0	488.3	490.5	254.2	3 008.4		3 141.3
16-14-1-26		1 635.6	89.8	214.5	231.8	240.7	219.5	66.2	101.9	123.4	125.3	136.6	109.0	38.3	1 697.0	4.90	3 332.6
		243.5	35.6	63.1	51.4	58.0	74.4	49.1	76.5	70.9	63.3	63.8	45.6	10.7	662.4		905.9
1-23-1-26		880.7	203.6	184.4	292.8	333.6	378.2	290.7	294.1	223.5	207.8	193.7	234.6	237.3	3 074.3	8.66	3 955.0
		586.7	221.4	153.1	178.6	204.1	32.2	244.1	378.6	215.7	79.6	175.8	272.4	301.2	2 436.8		3 043.5
2-23-1-26		85.7	—	67.4	106.3	9.9	0.2	114.6	98.6	10.1	3.8	—	1.7	—	412.6	2.63	498.3
		80.5	—	65.4	173.2	12.2	0.1	179.8	253.7	1 068.8	266.3	—	57.1	—	2 076.6		2 157.1

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
OMERA HYDROCARBONS LTD. (Cont'd)																	
8-23-1Am-1-26	*(06/15) OIL	—	—	—	—	—	—	240.8	429.3	363.3	202.8	178.5	214.8	206.3	1 835.8	10.14	1 835.8
	WATER	—	—	—	—	—	—	86.2	112.9	157.5	460.2	693.5	195.6	587.2	2 293.1		2 293.1
9-23-1-26**		868.5	128.4	173.7	258.1	401.3	407.6	469.9	—	—	—	--	—	—	1 839.0	10.88	2 707.5
		370.3	104.8	211.5	460.1	350.1	439.9	275.5	—	—	—	—	—	—	1 812.3		2 212.6
10-23-1Am-1-26**	*(06/19)	—	—	—	—	—	—	119.2	—	—	—	—	—	—	119.2	10.84	119.2
		—	—	—	—	—	—	16.9	—	—	—	—	—	—	16.9		16.9
13-23-1-26	*(06/25)	—	—	—	—	—	—	50.5	160.9	192.6	58.5	30.9	24.7	92.2	610.3	3.94	610.3
		—	—	—	—	—	—	33.5	190.4	379.2	436.9	605.0	352.2	132.1	2 129.3		2 129.3
14-23-1-26		541.8	201.6	163.6	45.4	141.5	180.2	147.5	136.9	109.4	66.3	71.9	65.3	81.8	1 411.4	3.93	1 953.2
		263.1	286.1	181.1	51.4	104.5	172.1	167.8	291.7	133.9	119.1	118.0	81.3	104.3	1 811.3		2 074.4
15-23-1-26**		1 542.7	233.2	140.4	187.4	205.4	170.7	146.9	—	Converted to WIW - October 17, 1983				—	1 084.0	6.45	2 626.7
		280.5	86.9	64.8	52.6	62.6	74.4	55.0	—	—	—	—	—	—	396.3		676.8
16-23-1-26**		2 544.7	345.0	336.1	476.4	530.5	583.7	534.0	—	—	—	—	—	—	2 805.7	16.22	5 350.4
		2 850.3	65.9	125.1	79.5	64.9	46.2	41.9	—	—	—	—	—	—	423.5		3 273.8
1-24-1Am-1-26 Prov.	*(06/15)	—	—	—	—	—	—	429.4	250.9	364.3	392.5	453.3	268.0	120.1	2 278.5	12.59	2 278.5
		—	—	—	—	—	—	39.9	17.4	52.1	52.2	77.2	29.2	18.7	286.7		286.7
2-24-1-26 Prov.		95.8	173.7	152.6	250.5	145.1	228.8	225.6	196.1	110.1	159.7	254.8	149.3	225.3	2 271.6	6.51	2 367.4
		35.4	222.3	186.1	169.9	214.7	304.4	270.1	416.3	76.4	270.7	209.9	461.4	325.6	3 127.8		3 163.2
3-24-1-26	*(07/15)	—	—	—	—	—	—	—	216.2	258.0	289.5	275.8	351.4	225.6	1 616.5	10.17	1 616.5
		—	—	—	—	—	—	—	54.8	181.9	219.1	487.1	257.6	300.8	1 501.3		1 501.3
4-24-1-26	*(07/15)	—	—	—	—	—	—	—	163.8	207.5	349.5	127.3	140.8	153.8	1 142.7	7.10	1 142.7
		—	—	—	—	—	—	—	84.3	242.9	174.0	759.4	796.8	418.7	2 476.1		2 476.1
5-24-1-26	*(07/15)	—	—	—	—	—	—	—	178.4	218.5	372.6	264.4	338.4	182.6	1 554.9	10.37	1 554.9
		—	—	—	—	—	—	—	91.4	318.1	204.3	408.6	142.4	93.7	1 258.5		1 258.5
6-24-1-26	*(07/14)	—	—	—	—	—	—	—	199.9	319.4	398.1	431.9	259.9	203.5	1 812.7	10.66	1 812.7
		—	—	—	—	—	—	—	16.0	61.9	66.2	84.3	51.2	26.3	305.9		305.9
7-24-1-26 Prov.		2 214.7	53.9	35.4	48.8	39.7	44.0	39.2	36.0	37.4	39.9	43.9	56.7	62.1	537.0	1.53	2 751.7
		193.8	4.1	3.3	4.5	6.9	4.0	3.4	6.2	5.3	4.6	4.6	6.1	6.7	59.7		253.5
8-24-1Am-1-26 Prov.	*(08/28)	—	—	—	—	—	—	—	—	140.4	470.0	377.9	279.0	193.2	1 460.5	17.60	1 460.5
		—	—	—	—	—	—	—	—	68.5	26.9	12.0	7.3	4.4	119.1		119.1
9-25-1-26**		1 646.3	10.5	17.9	0.8	5.5	23.5	32.7	—	—	—	—	—	—	90.9	0.77	1 737.2
		137.2	8.9	0.7	0.5	1.8	2.0	1.7	—	—	—	—	—	—	15.6		152.8
10-25-1-26**		1 690.9	276.9	279.7	285.0	305.3	323.6	298.3	—	—	—	—	—	—	1 768.8	10.11	3 459.7
		207.7	26.2	10.3	10.1	12.2	9.0	5.9	—	—	—	—	—	—	73.7		281.4
11-25-1-26**		1 751.9	137.7	264.3	294.2	302.8	305.4	348.4	—	—	—	—	—	—	1 652.8	9.61	3 404.7
		136.8	0.9	20.9	3.4	3.8	4.0	8.5	—	—	—	—	—	—	41.5		178.3
12-25-1-26**		1 330.3	154.6	172.5	197.3	194.9	220.8	193.1	—	—	—	—	—	—	1 133.2	6.55	2 463.5
		849.3	195.5	212.1	182.7	245.7	309.6	546.4	—	—	—	—	—	—	1 692.0		2 541.3
13-25-1-26**		125.3	35.5	19.1	17.7	16.3	17.6	13.9	—	Converted to WIW - December 24, 1983				—	120.1	0.69	245.4
		114.4	1.2	7.6	16.4	15.1	15.9	14.2	—	—	—	—	—	—	70.4		184.8
14-25-1-26**		36.3	20.2	24.2	10.5	8.4	5.1	1.1	—	—	—	—	—	—	69.5	0.46	105.8
		20.4	18.1	3.3	14.5	19.6	28.1	5.0	—	—	—	—	—	—	88.6		109.0

*On Production 1983
(Month/Day)

**Transferred to 0329A Lower Amaranth Unit #1 - July 1st, 1983

CHEVRON HYDROCARBONS LTD. (Cont'd)		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
15-25-1-26**	OIL	149.8	47.7	45.8	41.9	44.7	36.4	32.4	—	Converted to WIW - November 19, 1983				—	248.9	1.44	398.7
	WATER	107.2	0.8	4.3	1.6	3.1	1.3	1.8	—	—	—	—	—	—	12.9		120.1
16-25-1-26**		291.2	36.9	36.5	29.8	32.3	26.3	20.2	—	—	—	—	—	—	182.0	1.05	473.2
		161.8	4.1	1.3	4.2	6.1	2.6	—	—	—	—	—	—	—	18.3		180.1
1-26-1-26**		1 313.9	215.3	135.9	187.6	207.6	274.1	257.1	—	—	—	—	—	—	1 277.6	7.56	2 591.5
		998.2	200.6	18.1	59.5	73.2	91.1	81.6	—	—	—	—	—	—	524.1		1 522.3
2-26-1-26**		1 619.1	205.8	66.9	82.8	250.1	356.6	217.4	—	—	—	—	—	—	1 179.6	7.71	2 798.7
		463.5	102.9	25.8	21.8	47.0	24.1	23.3	—	—	—	—	—	—	244.9		708.4
3-26-1-26		1 160.9	204.1	31.6	115.6	67.2	67.7	72.9	59.9	71.8	89.9	80.7	85.8	89.3	1 036.5	2.90	2 197.4
		205.2	53.4	10.0	12.7	6.2	5.4	2.7	32.0	8.3	21.2	32.0	23.4	23.7	231.0		436.2
4-26-1-26		441.6	286.3	294.2	262.9	337.5	289.3	72.3	83.2	112.1	133.9	90.5	168.0	116.9	2 247.1	6.29	2 688.7
		293.4	238.8	183.1	216.5	199.4	257.3	142.4	216.9	132.4	101.3	210.0	79.7	117.5	2 095.3		2 388.7
5-26-1-26		1 902.7	267.8	218.9	322.2	278.0	282.2	266.4	162.3	103.0	94.3	77.6	100.0	137.1	2 309.8	6.62	4 212.5
		257.2	25.0	11.6	20.0	44.3	29.6	15.9	6.2	8.0	18.7	38.4	39.0	19.0	275.7		532.9
6-26-1-26		1 390.9	148.7	112.3	114.7	73.6	76.1	68.2	59.7	56.2	57.3	68.2	70.5	59.5	965.0	2.69	2 355.9
		175.6	18.5	5.2	8.1	17.7	2.7	—	6.2	11.6	15.1	25.5	38.7	99.5	248.8		424.4
7-26-1-26**		306.0	272.4	346.9	280.6	382.2	266.5	87.1	—	—	—	—	—	—	1 635.7	9.62	1 941.7
		115.0	35.0	17.2	14.5	36.6	13.4	1.2	—	—	—	—	—	—	117.9		232.9
8-26-1-26**		2 100.3	102.5	277.4	298.7	296.6	314.7	279.8	—	—	—	—	—	—	1 569.7	9.81	3 670.0
		139.6	17.1	15.5	9.5	28.2	24.1	39.5	—	—	—	—	—	—	133.9		273.5
11-26-1-26		824.4	128.5	133.0	133.0	198.3	171.2	189.5	190.8	271.6	221.4	137.7	91.6	69.1	1 935.7	5.44	2 760.1
		815.1	145.8	158.5	128.2	89.1	101.6	31.4	61.4	95.8	320.1	200.2	111.5	41.0	1 484.6		2 299.7
12-26LAm-1-26	*(06/30)	—	—	—	—	—	—	8.5	182.4	155.1	293.1	289.4	323.8	236.1	1 488.4	9.36	1 488.4
		—	—	—	—	—	—	0.1	16.3	31.9	94.2	138.0	99.9	141.5	521.9		521.9
13-26-1-26	*(03/15)	—	—	—	50.3	41.9	39.0	81.6	72.4	56.1	44.3	26.9	6.4	17.4	436.3	2.03	436.3
		—	—	—	214.1	117.5	153.0	296.2	213.0	304.2	321.7	332.8	74.1	617.6	2 644.2		2 644.2
14-26-1-26		72.9	117.8	96.3	33.9	26.9	27.3	45.9	45.5	117.9	104.3	29.8	58.1	62.4	766.1	2.37	839.0
		696.6	288.2	147.7	346.2	381.3	383.0	550.5	724.0	504.4	536.0	664.5	556.6	412.0	5 494.4		6 191.0
1-27-1-26		31.8	99.6	110.0	200.0	69.5	72.3	30.8	100.5	77.5	25.8	56.9	24.2	56.2	923.3	2.62	955.1
		55.6	301.3	131.0	101.5	291.0	303.6	236.1	285.5	268.0	284.9	255.3	132.1	200.0	2 790.3		2 845.9
2-27-1-26		261.9	164.2	139.3	26.4	60.8	35.5	17.5	37.1	79.7	42.4	38.5	36.2	38.6	716.2	2.00	978.1
		151.6	156.4	86.4	160.1	227.4	273.4	235.1	322.7	158.0	192.0	191.9	150.8	168.9	2 323.1		2 474.7
3-27-1-26	*(03/09)	—	—	—	56.4	35.5	22.8	43.1	38.2	17.9	7.0	19.6	33.5	12.5	286.5	0.97	286.5
		—	—	—	92.2	140.7	201.0	125.7	180.0	147.7	131.3	166.4	162.7	309.7	1 657.4		1 657.4
4-27-1-26	*(02/01)	—	—	142.5	193.9	59.6	163.0	199.4	161.8	35.8	14.2	—	—	—	970.2	4.60	970.2
		—	—	140.2	137.2	45.8	166.8	179.5	281.1	926.3	793.9	—	—	—	2 670.8		2 670.8
5-27-1-26		149.6	112.1	79.6	112.5	54.4	145.0	201.3	271.3	246.0	102.5	80.2	158.3	163.6	1 726.8	5.08	1 876.4
		82.2	292.1	275.8	289.9	138.2	103.0	211.8	196.9	296.9	517.4	356.1	315.0	287.1	3 280.2		3 362.4
6-27LAm-1-26	*(07/17)	—	—	—	—	—	—	—	81.9	112.4	126.5	167.0	243.5	221.4	952.7	5.77	952.7
		—	—	—	—	—	—	—	128.0	415.1	477.3	568.6	477.6	561.1	2 627.7		2 627.7

*On Production 1983
(Month/Day)

**Transferred to 0329A Lower Amaranth Unit #1 - July 1st, 1983

CHEVRON HYDROCARBONS LTD. (Cont'd)		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
7-27-1-26	OIL	198.0	398.1	205.0	96.6	311.5	251.3	78.1	232.2	65.8	59.2	183.6	99.0	68.5	2 048.9	5.76	2 246.9
	WATER	119.3	126.1	384.5	408.8	250.3	315.6	350.0	80.7	534.8	434.6	161.2	155.1	241.7	3 443.4		3 562.7
8-27-1-26		891.2	98.3	291.7	396.6	292.8	258.1	208.3	285.8	219.8	117.7	146.4	213.6	188.6	2 717.7	7.72	3 608.9
		608.6	676.4	226.2	108.1	293.0	371.3	366.2	335.1	585.9	752.8	673.3	404.2	341.9	5 134.4		5 743.0
9-27-1-26		139.4	115.4	42.1	108.2	86.6	49.5	63.0	55.7	129.1	56.9	29.7	56.0	37.7	829.9	2.36	969.3
		113.1	376.7	271.4	97.0	121.5	146.8	106.5	235.8	118.0	221.1	229.4	164.8	120.3	2 209.3		2 322.4
10-27-1-26		194.5	187.9	164.9	231.9	116.7	71.8	93.3	83.0	66.7	51.2	72.2	74.8	71.0	1 305.4	3.78	1 499.9
		108.8	358.1	365.3	206.2	126.8	250.9	143.6	183.1	212.3	216.7	171.0	158.1	97.0	2 489.1		2 597.9
11-27LAm-1-26	*(08/01)	—	—	—	—	—	—	—	—	164.1	143.6	82.6	56.5	—	446.8	3.72	446.8
		—	—	—	—	—	—	—	—	240.9	532.5	752.7	740.3	—	2 266.4		2 266.4
12-27-1-26		429.6	213.9	89.4	101.8	130.4	104.0	222.5	245.7	364.3	215.9	157.9	179.4	65.5	2 090.7	6.55	2 520.3
		211.8	156.5	162.0	231.9	237.3	409.8	202.8	456.2	74.0	460.4	527.5	512.8	370.7	3 801.9		4 013.7
13-27LAm-1-26	*(07/15)	—	—	—	—	—	—	—	154.8	211.5	79.8	130.3	311.5	389.1	1 277.0	7.65	1 277.0
		—	—	—	—	—	—	—	123.7	238.0	196.1	434.1	137.5	89.8	1 219.2		1 219.2
14-27LAm-1-26	*(08/09)	—	—	—	—	—	—	—	—	129.6	175.2	381.0	292.9	231.8	1 210.5	9.10	1 210.5
		—	—	—	—	—	—	—	—	108.4	281.0	236.5	414.6	364.5	1 405.0		1 405.0
15-27LAm-1-26	*(06/24)	—	—	—	—	—	—	61.1	248.8	230.9	234.6	385.2	384.2	203.3	1 748.1	9.40	1 748.1
		—	—	—	—	—	—	13.9	79.9	74.0	68.0	61.8	44.2	28.0	369.8		369.8
16-27LAm-1-26	*(06/29)	—	—	—	—	—	—	9.4	129.0	186.7	194.4	157.1	108.7	99.6	884.9	4.86	884.9
		—	—	—	—	—	—	2.0	436.1	253.3	150.9	501.5	602.0	620.5	2 546.3		2 546.3
1-33-1-26	*(10/31)	—	—	—	—	—	—	—	—	—	—	6.5	73.5	58.0	138.0	2.51	138.0
		—	—	—	—	—	—	—	—	—	—	2.7	319.2	242.7	564.6		564.6
2-34-1-26 Prov.**	*(06/20)	—	—	—	—	—	—	—	—	16.7	70.1	38.0	39.5	27.3	191.6	1.57	191.6
		—	—	—	—	—	—	—	—	105.4	203.3	197.1	156.7	167.5	830.0		830.0
3-34-1-26		172.7	26.7	27.5	43.9	44.9	32.9	49.7	21.1	22.3	29.7	42.1	36.2	21.7	400.7	1.18	573.4
		829.4	154.1	124.1	78.0	82.8	96.7	64.6	192.2	174.3	152.1	126.6	96.1	104.3	1 445.9		2 275.3
8-34-1-26 Prov.	*(02/14)	—	—	37.6	22.2	—	44.4	89.0	44.9	35.5	14.7	—	—	—	288.3	2.06	288.3
		—	—	149.4	86.8	—	177.9	343.3	176.2	252.3	327.7	—	—	—	1 513.6		1 513.6
2-35-1-26		591.8	18.5	19.6	20.0	15.2	19.8	25.6	21.6	12.2	18.1	18.2	20.1	12.8	221.7	0.64	813.5
		305.1	11.1	11.3	11.4	8.1	7.8	10.2	8.7	7.5	7.0	6.0	10.1	27.5	126.7		431.8
5-35-1-26	*(10/08)	—	—	—	—	—	—	—	—	—	—	22.6	27.6	21.9	72.1	0.88	72.1
		—	—	—	—	—	—	—	—	—	—	254.7	451.5	823.2	1 529.4		1 529.4
6-35-1-26		142.8	220.7	236.8	264.5	267.5	271.0	256.8	164.9	115.1	63.6	62.2	61.1	62.1	2 046.3	5.86	2 189.1
		60.3	92.6	99.7	112.9	114.2	118.0	107.7	68.8	175.8	250.6	239.7	248.9	192.2	1 821.1		1 881.4
9-35-1-26	*(09/14)	—	—	—	—	—	—	—	—	—	92.0	103.9	76.5	120.7	393.1	3.78	393.1
		—	—	—	—	—	—	—	—	—	7.3	21.0	17.2	11.0	56.5		56.5
12-35-1-26	*(10/31)	—	—	—	—	—	—	—	—	—	—	8.8	165.6	47.5	221.9	3.76	221.9
		—	—	—	—	—	—	—	—	—	—	1.6	291.7	267.3	560.6		560.6
13-35-1-26	*(10/17)	—	—	—	—	—	—	—	—	—	—	104.1	160.8	54.4	319.3	4.26	319.3
		—	—	—	—	—	—	—	—	—	—	84.0	259.8	147.6	491.4		491.4

*On Production 1983 (Month/Day)

**Recompleted from 03A2B - August 10, 1983

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CANADA HYDROCARBONS LTD. (Cont'd)																	
14-35-1-26	*(10/19) OIL	—	—	—	—	—	—	—	—	—	—	111.6	232.2	121.0	464.8	6.28	464.8
	WATER	—	—	—	—	—	—	—	—	—	—	52.5	173.6	473.5	699.6		699.6
11-36-1-26	*(09/18)	—	—	—	—	—	—	—	—	—	106.6	213.4	137.8	134.6	592.4	7.87	592.4
		—	—	—	—	—	—	—	—	—	46.0	61.2	38.3	33.2	178.7		178.7
13-36-1-26	*(10/26)	—	—	—	—	—	—	—	—	—	—	15.3	291.3	307.7	614.3	9.75	614.3
		—	—	—	—	—	—	—	—	—	—	7.2	69.2	39.0	115.4		115.4
3-3-3-25		44.0	50.5	41.6	43.0	34.8	36.6	39.2	35.3	7.4	39.6	42.7	41.4	34.4	446.5	1.35	490.5
		10.5	0.6	0.5	0.8	1.3	1.8	3.1	2.5	0.6	3.8	3.7	3.9	2.5	25.1		35.6
4-2-3-26	*(11/17)	—	—	—	—	—	—	—	—	—	—	—	130.7	269.5	400.2	8.89	400.2
		—	—	—	—	—	—	—	—	—	—	—	56.6	75.1	131.7		131.7
7-11-2-26 Prov.	*(12/22)	—	—	—	—	—	—	—	—	—	—	—	—	22.6	22.6	3.77	22.6
		—	—	—	—	—	—	—	—	—	—	—	—	9.5	9.5		9.5
TOTAL OIL		50 653.0	10 170.7	8 782.7	9 973.6	9 617.1	9 586.1	9 583.8	8 646.1	8 886.3	9 799.7	10 259.7	10 731.1	9 188.2	115 225.1		165 878.1
TOTAL WATER		28 122.1	8 095.6	6 939.0	7 760.7	7 884.0	9 657.6	9 253.4	13 144.8	15 167.8	17 407.8	17 713.8	16 532.1	15 888.1	145 444.7		173 566.8
PETRO-CANADA EXPLORATION INC.																	
15-17-1-25	OIL	86.6	60.6	52.8	42.0	24.6	30.3	39.7	21.3	24.4	40.9	25.6	13.7	10.0	385.9	1.08	472.5
	WATER	77.9	49.9	60.7	39.8	34.8	32.3	28.1	10.6	8.2	24.5	17.1	10.7	15.0	331.7		409.6
12-33-1-25		137.1	121.6	111.5	122.8	—	8.7	134.1	66.4	139.7	107.0	112.6	141.8	186.7	1 252.9	4.54	1 390.0
		440.6	302.0	366.9	360.8	—	11.8	358.8	245.3	395.7	298.3	261.7	306.8	202.4	3 110.5		3 551.1
TOTAL OIL		223.7	182.2	164.3	164.8	24.6	39.0	173.8	87.7	164.1	147.9	138.2	155.5	196.7	1 638.8		1 862.5
TOTAL WATER		518.5	351.9	427.6	400.6	34.8	44.1	386.9	255.9	403.9	322.8	278.8	317.5	217.4	3 442.2		3 960.7
ROXY PETROLEUM LTD.																	
11-10-1-25	OIL	36.5	12.1	4.2	8.5	—	—	3.2	—	0.3	—	—	—	—	28.3	0.20	64.8
	WATER	663.5	376.7	337.0	94.2	—	—	357.7	230.0	62.7	—	—	—	—	1 458.3		2 121.8
5-15-1-25		64.3	18.5	11.2	3.9	—	—	6.0	8.5	6.6	6.0	5.9	5.5	6.0	78.1	0.28	142.4
		992.2	492.7	459.9	98.4	—	—	541.7	271.8	207.3	191.2	187.8	200.9	214.5	2 866.2		3 858.4
4-28-1-25 Prov.		88.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	88.3
		132.0	—	—	—	—	—	—	—	—	—	—	—	—	—		132.0
A3-32-1-25		114.9	68.7	82.0	134.7	20.5	17.1	39.6	47.9	54.2	46.0	42.2	44.4	28.7	686.0	1.96	740.9
		152.0	130.8	136.5	211.3	27.9	163.9	215.2	165.1	171.2	130.6	119.6	103.2	81.8	1 657.1		1 809.1
6-23-1-26		—	—	—	—	Abandoned Dry - August 13, 1983					—	—	—	—	—	—	—
		591.4	—	—	—	—	—	—	—	—	—	—	—	—	—		591.4
9-26-1-26		214.6	21.7	19.2	15.4	7.8	12.2	10.6	13.4	18.7	—	—	—	—	119.0	0.34	333.6
		1 550.0	472.7	342.8	218.0	159.4	147.8	126.1	122.3	76.9	—	—	—	—	1 666.0		3 216.0

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
SOKY PETROLEUM LTD. (Cont'd)														25.5	25.5	0.38	25.5
9-28-1-26*	OIL	—	—	—	—	—	—	—	—	—	—	20.5	427.0	415.3	863.8		863.8
	WATER	—	—	—	—	—	—	—	—	—	—						
TOTAL OIL		518.6	121.0	116.6	162.5	28.3	29.3	59.4	69.8	79.8	52.0	48.1	49.9	60.2	876.9		1 395.5
TOTAL WATER		4 081.1	1 472.9	1 276.2	621.9	187.3	311.7	1 240.7	789.2	518.1	321.8	327.9	731.1	712.6	8 511.4		12 592.5
SAMCO OIL & GAS LIMITED																	
13-15-1-25	**(09/28) OIL	—	—	—	—	—	—	—	—	—	—	29.0	20.6	13.1	62.7	0.70	62.7
	WATER	—	—	—	—	—	—	—	—	—	26.4	95.1	9.5	3.7	134.7		134.7
2-16-1-25		32.9	35.8	25.3	11.5	—	—	—	—	—	—	—	115.4	117.4	305.4	1.66	338.3
		37.8	18.6	13.7	235.3	—	35.1	—	26.4	172.9	—	36.0	173.2	20.9	732.1		769.9
3-22-1-25		—	6.5	3.5	—	—	—	—	—	4.2	—	7.7	18.1	—	40.0	0.23	40.0
		177.5	224.2	153.5	59.4	—	23.6	—	21.9	178.6	0.5	180.0	47.0	60.0	948.7		1 126.2
6-22-1-26		2.5	—	—	Abandoned - November 14, 1983			—	—	—	10.5	0.7	0.7	—	11.9	0.92	14.4
		146.2	—	—				—	—	—	—	3.0	27.3	—	30.3		176.5
9-33-1-26		77.7	21.6	33.5	11.7	—	13.0	26.3	22.8	22.4	63.2	64.2	48.9	40.1	367.7	1.29	445.4
		222.2	141.3	184.4	63.5	—	182.0	214.0	165.7	113.6	191.9	184.1	250.0	184.5	1 875.0		2 097.2
TOTAL OIL		113.1	63.9	62.3	23.2	—	13.0	26.3	22.8	26.6	73.7	101.6	203.7	170.6	787.7		900.8
TOTAL WATER		583.7	384.1	351.6	358.2	—	240.7	214.0	214.0	465.1	218.8	498.2	507.0	269.1	3 720.8		4 304.5
TURNER OIL & GAS																	
4-19-1-25	**(11/27) OIL	—	—	—	—	—	—	—	—	—	—	—	22.6	156.1	178.7	5.42	178.7
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	13.2	13.2		13.2
13-19Am-1-25		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		867.2	43.4	9.5	123.7	—	24.8	2.2	2.6	8.4	4.0	—	—	—	216.6		1 083.8
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	22.6	156.1	178.7		178.7
TOTAL WATER		867.2	43.4	9.5	123.7	—	24.8	2.2	2.6	8.4	4.0	—	—	13.2	251.8		1 099.0
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMISKWITH A POOL																	
TOTAL OIL		70 594.9	12 935.6	11 951.1	13 718.5	13 365.3	13 123.8	13 770.1	16 000.5	16 585.7	17 178.4	18 384.2	19 049.5	18 535.6	184 598.3		255 193.2
TOTAL WATER		36 850.1	11 126.1	9 682.9	10 127.0	9 249.6	12 164.0	13 068.8	18 904.5	21 536.3	23 853.5	22 841.7	22 980.4	22 426.4	197 961.2		234 811.3

*Recompleted from 03A3C - October 20, 1983

**On production 1983 (Month/Day)

LOWER ANARANTH B POOL
0329B

WAINWRIGHT FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CANOA HYDROCARBONS LTD.																	
14-3-2-26	OIL	20.9	26.1	7.6	24.4	16.5	34.7	71.3	28.0	57.5	45.3	42.4	27.8	17.1	398.7	1.60	419.6
	WATER	60.6	182.6	62.3	10.0	6.8	14.6	29.3	11.3	15.0	8.0	15.9	14.5	5.0	375.3		435.9
ROXY PETROLEUM LTD.																	
1-9-2-26	OIL	77.4	11.5	8.6	10.5	8.0	6.1	5.8	4.5	3.4	5.0	5.7	0.5	2.8	72.4	0.27	149.8
	WATER	122.4	25.7	12.0	27.9	15.2	11.5	12.4	9.6	7.8	12.2	14.0	17.3	6.8	172.4		294.8
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER ANARANTH B POOL																	
TOTAL OIL		98.3	37.6	16.2	34.9	24.5	40.8	77.1	32.5	60.9	50.3	48.1	28.3	19.9	471.1		569.4
TOTAL WATER		183.0	208.3	74.3	37.9	22.0	26.1	41.7	20.9	22.8	20.2	29.9	31.8	11.8	547.7		730.7

LOWER ANARANTH D POOL
0329D

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHAUVCO RESOURCES LTD.																	
15-10-2-25	OIL	61.5	91.7	72.7	73.5	32.9	44.8	36.9	29.9	27.2	23.9	32.1	24.0	5.8	495.4	1.42	536.9
	WATER	112.3	202.3	181.0	152.2	103.2	112.3	99.5	81.6	63.2	59.2	66.1	54.0	158.9	1 333.5		1 445.8
2-15-2-25 *(06/17)		—	—	—	—	—	—	54.7	110.2	66.9	52.1	40.8	36.9	29.4	391.0	2.11	391.0
		—	—	—	—	—	—	64.7	128.7	77.2	47.9	35.7	28.3	23.8	406.3		406.3
TOTAL OIL		61.5	91.7	72.7	73.5	32.9	44.8	91.6	140.1	94.1	76.0	72.9	60.9	35.2	886.4		947.9
TOTAL WATER		112.3	202.3	181.0	152.2	103.2	112.3	164.2	210.3	140.4	107.1	101.8	82.3	182.7	1 739.8		1 852.1
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER ANARANTH D POOL																	
TOTAL OIL		61.5	91.7	72.7	73.5	32.9	44.8	91.6	140.1	94.1	76.0	72.9	60.9	35.2	886.4		947.6
TOTAL WATER		112.3	202.3	181.0	152.2	103.2	112.3	164.2	210.3	140.4	107.1	101.8	82.3	182.7	1 739.8		1 852.1

*On Production 1983 (Month/Day)

LOWER AMARANTH E POOL
03291

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON HYDROCARBONS LTD.																	
15-8-2-26 Prov.	OIL	153.1	62.0	43.9	34.0	36.3	30.7	13.6	4.3	41.7	44.6	37.6	29.4	11.3	389.4	1.39	542.5
	WATER	125.4	60.8	43.8	32.8	35.7	29.4	11.0	4.2	19.2	13.1	18.9	14.3	2.5	265.7		411.1
4-11-2-26 Prov. *(11/23)		—	—	—	—	—	—	—	—	—	—	—	56.5	135.3	191.8	4.92	191.8
		—	—	—	—	—	—	—	—	—	—	—	27.9	98.8	126.7		126.7
6-11-2-26 Prov.		310.2	54.2	46.2	41.0	40.3	34.2	28.3	27.2	31.0	33.6	30.9	27.6	11.6	406.1	1.23	716.3
		121.8	24.5	20.1	17.5	17.1	15.5	12.8	12.0	12.8	8.4	12.6	10.6	3.2	167.1		288.9
10-11-2-26 Prov. *(08/31)		—	—	—	—	—	—	—	—	4.1	69.6	38.0	34.7	32.3	178.7	1.62	178.7
		—	—	—	—	—	—	—	—	1.1	50.6	38.0	23.2	19.9	132.8		132.8
3-14-2-26 Prov.		6.9	7.0	2.1	—	—	—	—	—	—	—	—	—	—	9.1	0.22	16.0
		19.9	66.9	14.2	—	—	—	—	—	—	—	—	—	—	81.1		101.0
TOTAL OIL		470.2	123.2	92.2	75.0	76.6	64.9	41.9	31.5	76.8	147.8	106.5	148.2	190.5	1 175.1		1 645.3
TOTAL WATER		267.1	152.2	78.1	50.3	52.8	44.9	23.8	16.2	33.1	72.1	69.5	76.0	124.4	793.4		1 060.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMARANTH E POOL																	
TOTAL OIL		470.2	123.2	92.2	75.0	76.6	64.9	41.9	31.5	76.8	147.8	106.5	148.2	190.5	1 175.1		1 645.3
TOTAL WATER		267.1	152.2	78.1	50.3	52.8	44.9	23.8	16.2	33.1	72.1	69.5	76.0	124.4	793.4		1 060.5

LOWER AMARANTH G POOL
03296

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON HYDROCARBONS LTD.																	
14-9-2-25	OIL	8.0	—	71.0	8.3	—	—	—	—	—	21.4	23.4	22.9	1.1	148.1	1.21	156.1
	WATER	82.3	264.0	295.6	53.5	—	—	—	—	—	32.7	40.1	17.9	1.7	705.5		787.8
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMARANTH G POOL																	
TOTAL OIL		8.0	—	71.0	8.3	—	—	—	—	—	21.4	23.4	22.9	1.1	148.1		156.1
TOTAL WATER		82.3	264.0	295.6	53.5	—	—	—	—	—	32.7	40.1	17.9	1.7	705.5		787.8

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
SASKO OIL & GAS LIMITED																	
6-18-2-25	OIL	0.2	0.8	—	—	—	—	—	—	—	5.0	—	—	—	5.8	0.64	6.0
	WATER	25.4	5.4	—	—	—	—	—	—	—	—	—	—	—	5.4		30.8
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMARANTH H POOL																	
TOTAL OIL		0.2	0.8	—	—	—	—	—	—	—	5.0	—	—	—	5.8		6.0
TOTAL WATER		25.4	5.4	—	—	—	—	—	—	—	—	—	—	—	5.4		30.8

WAINWRIGHT UNIT #1 (Effective June 1, 1976) — MISSION CANYON 3bA POOL 0342A

Ocean Hydrocarbons Ltd. (Operator)		Pre-Unit Prod. to May 30/76 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
3-30-1-25	OIL	7 395.7	11 887.1	—	24.3	4.0	17.8	51.6	11.1	22.4	79.4	52.1	40.3	16.9	10.1	330.0	1.26	12 217.1
	WATER	—	9 193.7	—	108.1	40.2	198.0	308.2	27.0	10.9	127.9	96.4	11.4	20.3	3.8	952.2		10 145.9
4-30-1-25		7 605.7	17 243.7	—	8.9	40.7	162.3	53.9	34.7	26.3	28.7	23.0	—	17.5	33.3	429.3	1.83	17 673.0
		—	15 843.0	—	128.5	295.9	531.7	837.0	1 223.8	867.6	1 091.5	922.4	—	607.3	1 065.5	7 571.2		23 414.2
12-30-1-25		7 397.4	11 224.7	8.0	6.1	41.6	29.8	45.7	36.1	45.1	41.8	49.3	47.9	45.6	34.1	431.1	1.36	11 655.8
		—	2 893.7	55.5	36.4	57.8	68.2	103.7	103.9	113.8	103.4	48.2	45.4	41.3	43.4	823.0		3 716.7
Previous Producers		20 038.4	22 078.5															22 078.5
		—	3 615.6															3 615.6
WAINWRIGHT UNIT #1 TOTAL OIL		42 437.2	62 434.0	8.0	39.3	86.3	209.9	151.2	81.9	93.8	149.9	124.4	88.2	80.0	77.5	1 190.4		63 626.4
TOTAL WATER		—	31 546.0	55.5	273.0	393.9	797.9	1 248.9	1 356.7	992.3	1 322.8	1 067.0	56.8	668.9	1 112.7	9 346.4		40 892.4
TUNDRA OIL & GAS																		
11-19-1-25	OIL		16 080.4	40.5	35.4	38.2	50.8	53.4	48.8	53.3	46.3	47.0	56.1	54.7	58.1	582.6	1.66	16 663.0
	WATER		4 021.2	44.0	34.1	49.0	54.4	46.9	62.4	62.5	95.2	96.6	74.3	68.4	69.5	737.3		4 778.5
13-19-1-25			18 468.6	170.8	132.9	111.2	145.1	154.3	141.1	154.1	150.6	163.0	172.6	164.9	174.4	1 835.0	5.17	20 303.6
			5 208.8	23.9	28.6	26.2	42.9	29.0	35.3	35.3	46.7	36.9	34.3	27.8	28.5	395.4		5 604.2
A14-19-1-25			55.1	30.0	28.0	18.7	47.7	39.3	49.3	51.0	45.5	27.7	34.3	31.6	33.7	436.8	1.29	491.9
			65.4	45.0	58.8	51.0	153.0	148.5	188.5	195.0	184.4	143.8	260.2	223.7	227.6	1 879.5		1 944.9
TOTAL OIL			34 604.1	241.3	196.3	168.1	243.6	247.0	239.2	258.4	242.4	237.7	263.0	251.2	266.2	2 854.4		37 458.5
TOTAL WATER			9 295.4	112.9	121.5	126.2	250.3	224.4	286.2	292.8	326.3	277.3	368.8	319.9	325.6	3 032.2		12 327.6

WASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS NON-UNIT	OIL	21 700.1															21 700.1
	WATER	3 445.1															3 445.1
MISSION CANYON 3bA POOL																	
TOTAL OIL		118 738.2	249.3	235.6	254.4	433.5	398.2	321.1	352.2	392.3	362.1	351.2	331.2	343.7	4 044.8		122 783.0
TOTAL WATER		44 286.5	168.4	394.5	520.1	1 048.2	1 473.3	1 642.9	1 285.1	1 649.1	1 344.3	425.6	988.8	1 438.3	12 378.6		56 665.1

MISSION CANYON 3bB POOL
03428

CHEVRON HYDROCARBONS LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
13-26M3b-1-26	*(06/27) OIL	—	—	—	—	—	—	33.3	82.7	54.1	15.8	11.3	57.1	16.6	270.9	1.49	270.9
	WATER	—	—	—	—	—	—	14.1	238.5	310.5	242.2	401.2	195.5	184.8	1 586.8		1 586.8
11-27-1-26		319.2	77.7	70.8	74.6	73.2	53.3	72.3	59.0	61.1	60.4	36.1	60.3	41.4	740.2	2.09	1 059.4
		221.3	101.3	83.1	69.9	38.7	62.3	10.8	49.6	35.8	43.1	42.8	66.2	71.1	674.7		896.0
13-27-1-26		22.9	272.1	233.9	299.5	247.2	256.2	242.5	174.7	185.4	195.1	149.5	124.3	117.5	2 497.9	6.98	2 520.8
		0.4	11.1	13.8	—	8.4	17.8	—	—	2.3	12.5	10.0	27.9	20.0	123.8		124.2
14-27-1-26		31.3	233.7	165.5	218.5	231.6	177.7	132.0	125.2	147.8	188.0	140.0	107.9	108.4	1 976.3	5.99	2 007.6
		0.8	11.6	371.6	6.0	6.1	4.0	16.8	51.7	17.0	25.9	34.9	8.7	4.7	559.0		559.8
15-27-1-26	*(02/21)	—	—	72.7	278.5	205.2	340.1	327.5	331.4	340.7	406.9	381.7	171.8	187.3	3 043.8	11.11	3 043.8
		—	—	1.5	—	43.4	12.1	3.3	11.2	11.1	27.3	99.3	41.1	42.6	292.9		292.9
16-27-1-26		27.7	173.7	238.5	301.1	212.8	229.6	297.3	212.7	204.2	190.7	149.3	157.7	135.8	2 443.4	6.83	2 471.1
		117.3	115.3	136.1	95.6	78.5	166.8	112.2	140.0	80.4	84.2	141.2	135.5	144.8	1 430.6		1 547.9
2-34-1-26 Prov.**	*(06/20)	—	—	—	—	—	—	7.2	12.3	1.2	—	—	—	—	20.7	0.69	20.7
		—	—	—	—	—	—	130.6	236.7	2.2	—	—	—	—	369.5		369.5
3-35-1-26	*(08/09)	—	—	—	—	—	—	—	—	6.1	4.8	0.7	0.6	—	12.2	0.25	12.2
		—	—	—	—	—	—	—	—	8.8	22.9	6.4	5.2	—	43.3		43.3
TOTAL OIL		401.1	757.2	781.4	1 172.2	970.0	1 056.9	1 052.1	998.0	1 000.6	1 061.7	868.6	679.7	607.0	11 005.4		11 406.5
TOTAL WATER		339.8	239.3	606.1	171.5	175.1	263.0	287.8	727.7	468.1	458.1	735.8	480.1	468.0	5 080.6		5 420.4

*In Production 1983
(Month/Day)

**Recompleted to 05284 - August 10, 1983

MISSION CANYON 3bB POOL
03428

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
ROXY PETROLEUM LTD.																	
10-26-1-26	*(07/13) OIL	—	—	—	—	—	—	—	167.8	187.9	186.0	158.7	93.2	160.9	954.5	5.78	954.5
	WATER	—	—	—	—	—	—	—	0.4	0.4	0.4	0.5	0.8	0.8	3.3		3.3
16-26-1-26	*(03/14)	—	—	—	225.7	—	23.4	229.5	225.2	202.7	211.3	234.9	257.7	247.4	1 857.8	7.97	1 857.8
		—	—	—	138.3	—	97.4	317.5	290.4	361.0	317.0	312.9	255.2	248.1	2 337.8		2 337.8
TOTAL OIL		—	—	—	225.7	—	23.4	229.5	393.0	390.6	397.3	393.6	350.9	408.3	2 812.3		2 812.3
TOTAL WATER		—	—	—	138.3	—	97.4	317.5	290.8	361.4	317.4	313.4	256.0	248.9	2 341.1		2 341.1
PREVIOUS PRODUCERS	OIL	172.5															172.5
	WATER	408.8															408.8
MISSION CANYON 3bB POOL																	
TOTAL OIL		573.6	757.2	781.4	1 397.9	970.0	1 080.3	1 281.6	1 391.0	1 391.2	1 459.0	1 262.2	1 030.6	1 015.3	13 817.7		14 391.3
TOTAL WATER		748.6	239.3	606.1	309.8	175.1	360.4	605.3	1 018.5	829.5	775.5	1 049.2	736.1	716.9	7 421.7		8 170.3

MISSION CANYON 3bC POOL
03420

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
NEW SCOTT RESOURCES LIMITED																	
4-7-1-25	OIL	292.9	18.2	16.5	30.0	21.3	20.9	15.0	10.8	11.2	12.1	13.5	13.2	6.7	189.4	0.55	482.3
	WATER	286.9	50.5	38.3	58.7	88.4	78.2	65.0	94.0	75.2	73.2	71.7	67.3	38.6	799.1		1 086.0
5-7-1-25		1 123.6	171.8	150.1	149.7	109.4	115.9	125.3	82.8	77.6	82.2	80.8	69.2	55.5	1 270.3	3.61	2 393.9
		306.1	168.2	62.8	217.5	382.8	407.7	267.3	382.4	306.6	293.3	283.8	236.1	210.5	3 219.0		3 525.1
A12-7-1-25		281.1	299.7	123.4	256.9	170.9	178.5	167.5	109.0	123.5	109.4	88.8	59.1	45.5	1 732.3	4.89	2 013.4
		31.0	36.7	43.6	241.8	468.7	363.2	268.9	408.3	313.1	296.6	313.1	271.6	319.0	3 344.6		3 375.6
13-7-1-25		1 072.1	180.2	103.7	135.0	107.5	114.5	121.0	84.9	78.8	82.4	86.4	99.9	89.7	1 284.0	3.57	2 356.1
		436.7	89.7	83.8	127.7	174.1	166.1	96.9	147.5	103.4	117.1	104.5	95.2	104.6	1 410.6		1 847.3
14-7-1-25		67.4	167.5	106.6	142.8	124.8	133.9	149.2	92.7	89.0	102.8	91.4	88.7	81.3	1 370.7	3.81	1 438.1
		9.2	29.1	26.0	8.8	55.1	21.0	12.2	21.0	9.7	13.6	15.9	14.3	15.5	245.2		254.4
9-12-1-26		544.7	165.0	102.5	123.5	132.3	99.2	117.0	78.2	63.3	50.5	57.4	56.8	60.4	1 106.1	3.11	1 650.8
		50.3	24.6	65.0	79.6	119.0	81.2	71.6	50.8	76.5	53.2	63.4	62.1	54.6	801.6		851.9
16-12-1-26		750.5	173.2	186.6	184.3	139.1	111.6	81.7	109.7	97.1	95.1	119.3	215.9	116.3	1 629.9	4.88	2 374.4
		152.8	23.5	59.7	84.0	82.5	101.5	64.0	108.0	123.2	102.4	77.2	143.7	36.7	1 004.4		1 157.2
TOTAL OIL		4 132.3	1 175.6	789.4	1 022.2	805.3	774.5	776.7	562.1	540.5	534.6	537.6	602.8	455.4	8 576.7		12 709.0
TOTAL WATER		1 273.0	422.3	379.2	818.1	1 370.6	1 221.9	845.9	1 210.0	1 007.7	949.4	929.6	890.3	779.5	10 824.5		12 097.5

*On Production 1983
(Month/Day)

WASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	52.1															52.1
	WATER	—															—
MISSION CANYON 3bC POOL																	
TOTAL OIL		4 184.4	1 175.6	789.4	1 022.2	805.3	774.5	776.7	562.1	540.5	534.6	537.6	602.8	455.4	8 576.7		12 761.1
TOTAL WATER		1 273.0	422.3	379.2	818.1	1 370.6	1 221.9	845.9	1 210.0	1 007.7	949.4	929.6	890.3	779.5	10 824.5		12 097.5

MISSION CANYON 3aA POOL
0343A

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON HYDROCARBONS LTD.																	
7-23-1-26	OIL	16.3	31.6	2.4	0.7	33.3	68.1	34.6	4.0	21.0	9.9	—	0.6	—	206.2	1.16	222.5
	WATER	7.1	94.2	46.3	10.8	294.5	505.2	337.8	63.4	709.4	315.8	—	101.3	—	2 478.7		2 485.8
8-23-1-26		174.9	96.6	103.9	106.4	58.3	40.0	83.9	51.1	51.3	48.8	28.4	25.2	8.3	702.2	1.98	877.1
		49.3	89.7	36.6	54.1	120.6	175.9	77.2	128.8	116.4	38.8	42.3	49.8	69.9	996.1		1 045.4
10-23-1-26	*(01/05)	—	122.6	71.9	67.1	77.1	65.5	58.9	54.2	42.2	27.1	18.3	17.0	33.8	655.7	1.96	655.7
		—	34.6	27.9	33.2	48.6	28.1	29.6	24.3	4.9	8.5	13.3	19.4	43.7	316.1		316.1
15-25MC3a-1-26	*(08/04)	—	—	—	—	—	—	—	—	145.8	27.4	39.8	11.3	13.3	237.6	1.64	237.6
		—	—	—	—	—	—	—	—	103.9	139.8	86.7	195.9	658.4	1 184.7		1 184.7
1-24-1-26 Prov.		2 389.1	80.9	67.4	82.3	67.1	59.6	70.7	39.2	23.7	29.8	45.5	57.3	22.3	645.8	1.87	3 034.9
		275.1	4.1	5.0	2.7	8.3	22.1	8.0	8.4	4.9	4.3	3.8	4.4	4.3	80.3		355.4
8-24-1-26 Prov.		609.7	30.1	26.5	32.7	29.8	29.6	67.2	162.1	224.8	187.1	217.6	246.7	238.0	1 492.2	4.33	2 101.9
		158.7	4.1	5.0	4.1	4.1	6.7	68.7	15.5	6.8	4.2	4.4	7.5	8.6	139.7		298.4
13-24-1-26		316.5	16.0	23.7	25.6	25.6	23.7	72.7	64.2	50.9	100.1	77.5	70.9	44.8	595.7	1.72	912.2
		641.4	65.8	66.1	59.9	60.3	54.6	71.6	170.8	187.9	141.7	228.2	171.2	157.8	1 435.9		2 077.3
1-25-1-26		1 854.7	38.7	28.7	24.7	25.2	77.9	79.3	47.0	47.2	37.0	57.1	48.2	109.6	620.6	1.83	2 475.3
		837.3	21.3	1.0	3.1	5.2	83.5	82.6	206.5	190.1	229.5	225.2	302.8	205.6	1 556.6		2 393.7
3-25MC3a-1-26		2.8	62.8	50.5	51.2	37.3	38.1	50.2	41.6	49.3	53.9	57.3	63.1	34.9	590.2	1.74	593.0
		0.1	10.5	3.1	2.3	2.0	—	2.2	5.9	3.9	—	—	0.2	0.5	30.6		30.7
TOTAL OIL		5 364.0	479.3	375.0	390.7	353.7	422.5	517.5	463.4	656.2	521.1	541.5	540.3	505.0	5 746.2		11 110.2
TOTAL WATER		1 969.0	324.3	191.0	170.2	543.6	876.1	677.7	619.6	1 328.2	882.6	603.9	852.5	1 148.8	8 218.5		10 187.5
BOEX PETROLEUM LTD.																	
A6-23-1-26	OIL	—	—	—	—	—	—	—	—	—	—	—	—	86.4	86.4	—	86.4
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—

*On Production 1983
(Month/Day)

MISSION CANYON 3aA POOL
0343A

WAINWRIGHT FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
ROCKY PETROLEUM LTD. (Cont'd)																	
9-26-3a-1-26 *(10/31)	OIL	—	—	—	—	—	—	—	—	—	—	—	18.6	13.0	31.6	0.64	31.6
	WATER	—	—	—	—	—	—	—	—	—	—	—	80.9	89.5	170.4		170.4
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	18.6	13.0	31.6		31.6
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	80.9	175.9	256.8		256.8
PREVIOUS PRODUCERS	OIL	4 550.9															4 550.9
	WATER	4 161.8															4 161.8
MISSION CANYON 3aA POOL																	
TOTAL OIL		9 914.9	479.3	375.0	390.7	353.7	402.5	517.5	463.4	656.2	521.1	541.5	558.9	518.0	5 777.8		15 692.7
TOTAL WATER		6 130.8	324.3	191.0	170.2	543.6	876.1	677.7	619.6	1 328.2	882.6	603.9	933.4	1 324.7	3 475.3		14 606.1

MISSION CANYON 3aB POOL
0343B

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
CORVAIR OILS LTD.																	
12-23-1-25	OIL	5 776.2	30.8	33.8	31.2	30.0	31.5	31.0	28.6	23.4	13.4	36.0	37.2	29.6	356.5	1.07	6 132.7
	WATER	167.9	5.4	4.9	5.5	9.3	8.3	9.8	7.6	5.4	1.8	6.0	5.3	4.3	73.6		241.5
PREVIOUS PRODUCERS	OIL	399.0															399.0
	WATER	26.4															26.4
MISSION CANYON 3aB POOL																	
TOTAL OIL		6 175.2	30.8	33.8	31.2	30.0	31.5	31.0	28.6	23.4	13.4	36.0	37.2	29.6	356.5		6 531.7
TOTAL WATER		194.3	5.4	4.9	5.5	9.3	8.3	9.8	7.6	5.4	1.8	6.0	5.3	4.3	73.6		267.9

*On Production 1983 (Month/Day)

MISSION CANYON 3aC POOL
0343C

WASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
OMEGA HYDROCARBONS LTD.																	
5-26-MC3a-1-26	*(07/19) OIL	—	—	—	—	—	—	—	143.0	160.6	98.2	70.7	48.2	37.7	558.4	3.43	558.4
	WATER	—	—	—	—	—	—	—	1.5	6.8	7.4	16.1	25.9	32.3	90.0		90.0
11-26-MC3a-1-26	*(07/28)	—	—	—	—	—	—	—	23.4	248.0	141.4	143.7	169.4	165.1	891.0	5.79	891.0
		—	—	—	—	—	—	—	10.7	110.4	373.6	246.4	267.3	323.1	1 331.5		1 331.5
12-26-1-26		176.8	51.5	38.3	53.8	53.8	43.1	132.0	41.7	41.0	53.1	40.0	22.5	3.6	574.4	1.64	751.2
		70.8	11.0	18.2	2.7	3.1	7.3	13.0	9.3	5.1	21.3	23.4	10.4	4.7	129.5		200.3
3-27-MC3a-1-26	*(07/19)	—	—	—	—	—	—	—	77.8	124.6	30.1	16.4	24.2	94.6	367.7	2.30	367.7
		—	—	—	—	—	—	—	122.7	270.3	215.6	267.7	255.6	144.7	1 276.6		1 276.6
6-27-1-26		569.0	58.8	148.1	192.1	250.0	195.7	146.8	240.2	227.3	240.8	317.8	133.0	49.2	2 199.8	6.20	2 768.8
		45.3	129.7	146.2	86.4	79.4	164.2	140.6	86.9	118.8	138.4	125.6	38.7	12.2	1 267.1		1 312.4
12-27-MC3b-1-26	*(09/02)	—	—	—	—	—	—	—	—	—	34.2	19.4	4.9	5.3	63.8	0.55	63.8
		—	—	—	—	—	—	—	—	—	342.2	339.5	148.7	91.7	922.1		922.1
TOTAL OIL		745.8	110.3	186.4	245.9	303.8	238.8	278.8	526.1	801.5	597.8	608.0	402.2	355.5	4 655.1		5 400.9
TOTAL WATER		116.1	140.7	164.4	89.1	82.5	171.5	153.6	231.1	511.4	1 098.5	1 018.7	746.6	608.7	5 016.8		5 132.9
ROYL PETROLEUM LTD.																	
9-28-1-26**	OIL	25.4	5.1	8.0	26.0	25.3	9.9	10.8	8.8	9.4	0.4	—	—	—	103.7	0.37	129.1
	WATER	71.0	41.3	60.2	27.7	23.2	37.8	68.8	46.1	48.4	53.3	30.7	—	—	437.5		508.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aC POOL																	
TOTAL OIL		771.2	115.4	194.4	271.9	329.1	248.7	289.6	534.9	810.9	598.2	608.0	402.2	355.5	4 758.8		5 530.0
TOTAL WATER		187.1	182.0	224.6	116.8	105.7	209.3	222.4	277.2	559.8	1 151.8	1 049.4	746.6	608.7	5 454.3		5 641.4

MISSION CANYON 3aD POOL
0343D

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
OMEGA HYDROCARBONS LTD.																	
10-30-1-25	*(09/23) OIL	—	—	—	—	—	—	—	—	—	20.6	41.8	38.8	37.6	138.8	1.43	138.8
	WATER	—	—	—	—	—	—	—	—	—	4.7	7.7	11.0	15.1	38.5		38.5

*On Production 1983 (Month/Day)

**Recompleted to 0329A - October 20, 1983

MASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aD POOL																	
TOTAL OIL		—	—	—	—	—	—	—	—	—	20.6	41.8	38.8	37.6	138.8		138.8
TOTAL WATER		—	—	—	—	—	—	—	—	—	4.7	7.7	11.0	15.1	38.5		38.5

MISSION CANYON 3aE POOL
0343E

CHEVRON CANADA RESOURCES LIMITED		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
15-1-1-26	*(11/17) OIL	—	—	—	—	—	—	—	—	—	—	—	30.2	24.3	54.5	1.60	54.5
	WATER	—	—	—	—	—	—	—	—	—	—	—	42.7	66.6	109.3		109.3
16-1-1-26	*(12/07)	—	—	—	—	—	—	—	—	—	—	—	—	30.4	30.4	2.03	30.4
		—	—	—	—	—	—	—	—	—	—	—	—	6.6	6.6		6.6
2-12-1-26	*(09/13)	—	—	—	—	—	—	—	—	—	67.3	173.3	145.4	100.0	486.0	5.01	486.0
		—	—	—	—	—	—	—	—	—	51.5	70.5	60.9	66.3	249.2		249.2
3-12-1-26 Prov.	*(12/30)	—	—	—	—	—	—	—	—	—	—	—	—	5.6	5.6	2.80	5.6
		—	—	—	—	—	—	—	—	—	—	—	—	5.6	5.6		5.6
6-12-1-26 Prov.	*(12/06)	—	—	—	—	—	—	—	—	—	—	—	—	12.3	12.3	4.10	12.3
		—	—	—	—	—	—	—	—	—	—	—	—	12.3	12.3		12.3
TOTAL OIL		—	—	—	—	—	—	—	—	—	67.3	173.3	175.6	172.6	588.8		588.8
TOTAL WATER		—	—	—	—	—	—	—	—	—	51.5	70.5	103.6	157.4	383.0		383.0

PREVIOUS PRODUCERS	OIL	1.5															1.5
	WATER	15.5															15.5
MISSION CANYON 3aE POOL																	
TOTAL OIL		1.5	—	—	—	—	—	—	—	—	67.3	173.3	175.6	172.6	588.8		590.3
TOTAL WATER		15.5	—	—	—	—	—	—	—	—	51.5	70.5	103.6	157.4	383.0		398.5

*On Production 1983
(Month/Day)

MISSION CANYON 3aF POOL
0343F

WASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
ROXY PETROLEUM LTD.																	
15-5-1-25	OIL	38.0	28.0	26.6	23.5	19.0	30.6	21.8	25.1	21.7	18.9	18.1	21.5	7.8	262.6	0.79	300.6
	WATER	5.3	3.8	4.1	3.7	1.8	16.4	3.9	4.5	4.0	3.3	3.3	0.3	1.1	50.7		56.0
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aF POOL																	
TOTAL OIL		38.0	28.0	26.6	23.5	19.0	30.6	21.8	25.1	21.7	18.9	18.1	21.5	7.8	262.6		300.6
TOTAL WATER		5.3	3.8	4.1	3.7	1.8	16.4	3.9	4.5	4.0	3.3	3.3	0.3	1.1	50.7		56.0

MISSION CANYON 3aG POOL
0343G

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
OMEGA HYDROCARBONS LTD.																	
12-31-1-25	*(07/23) OIL	—	—	—	—	—	—	—	53.7	134.6	142.6	54.9	53.0	55.8	494.6	3.15	494.6
	WATER	—	—	—	—	—	—	—	51.4	317.1	309.9	257.1	208.5	139.6	1 283.6		1 283.6
9-36-1-26		129.8	77.1	70.9	70.8	72.7	68.3	63.6	63.7	34.6	17.2	11.6	29.3	82.5	662.3	1.87	792.1
		57.6	31.0	28.6	28.0	30.4	27.6	26.5	26.2	53.7	66.5	71.9	64.6	81.3	536.3		593.9
TOTAL OIL		129.8	77.1	70.9	70.8	72.7	68.3	63.6	117.4	169.2	159.8	66.5	82.3	138.3	1 156.9		1 286.7
TOTAL WATER		57.6	31.0	28.6	28.0	30.4	27.6	26.5	77.6	370.8	376.4	329.0	273.1	220.9	1 819.9		1 877.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3aG POOL																	
TOTAL OIL		129.8	77.1	70.9	70.8	72.7	68.3	63.6	117.4	169.2	159.3	66.5	82.3	138.3	1 156.9		1 286.7
TOTAL WATER		57.6	31.0	28.6	28.0	30.4	27.6	26.5	77.6	370.8	376.4	329.0	273.1	220.9	1 819.9		1 877.5

*On Production 1983 (Month/Day)

MISSION CANYON 1A POOL
0344A

MASKADA FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
OMEGA HYDROCARBONS LTD.																	
8-30-1-25 Prov.*	OIL	147.0	19.2	22.1	44.9	24.3	36.4	34.2	16.4	12.2	5.9	—	—	—	215.6	0.88	362.6
	WATER	287.5	96.7	65.1	56.7	52.6	59.0	38.3	114.8	128.6	18.3	—	—	—	630.1		917.6
PREVIOUS PRODUCERS	OIL	1 498.1															1 498.1
	WATER	9 862.8															9 862.8
MISSION CANYON 1A POOL																	
TOTAL OIL		1 645.1	19.2	22.1	44.9	24.3	36.4	34.2	16.4	12.2	5.9	—	—	—	215.6		1 860.7
TOTAL WATER		10 150.3	96.7	65.1	56.7	52.6	59.0	38.3	114.8	128.6	18.3	—	—	—	630.1		10 780.4

MISSION CANYON 1B POOL
0344B

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
KLM VENTURES LTD.																	
12-18-1-25 Prov.**	OIL	88.9	34.6	33.0	0.7	—	—	—	—	—	—	—	—	—	68.3	1.12	157.2
	WATER	276.2	407.4	454.4	49.6	—	—	—	—	—	—	—	—	—	911.4		1 187.6
OMEGA HYDROCARBONS LTD.																	
A9-13-1-26	OIL	1 016.8	14.1	4.4	18.3	8.7	44.4	32.7	47.0	192.3	74.4	53.7	15.5	23.3	528.8	1.47	1 545.6
	WATER	4 827.7	180.8	63.1	237.2	286.9	323.6	244.5	226.5	95.1	349.4	405.1	452.0	469.8	3 334.0		8 161.7
A16-13-1-26	OIL	1 575.7	—	—	—	—	—	—	224.0	303.2	227.1	142.7	66.5	212.1	1 175.6	6.80	2 751.3
	WATER	8 806.1	—	—	—	—	—	—	245.9	224.3	423.6	711.0	914.3	756.2	3 275.3		12 161.4
TOTAL OIL		2 592.5	14.1	4.4	18.3	8.7	44.4	32.7	271.0	495.5	301.5	196.4	82.0	235.4	1 704.4		4 296.9
TOTAL WATER		13 713.8	180.8	63.1	237.2	286.9	323.6	244.5	472.4	319.4	773.0	1 116.1	1 366.3	1 226.0	6 609.3		20 323.1
TUNDRA OIL & GAS																	
A13-18-1-25 Prov.	OIL	221.4	—	—	—	—	—	—	—	—	1.6	—	—	—	1.6	1.60	223.0
	WATER	1 320.0	—	—	—	—	—	—	—	—	4.0	—	—	—	4.0		1 324.0

*Recompleted to 0329A - September 21, 1983

**Recompleted to 0329A - March 9, 1983

WAINWRIGHT FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PREVIOUS PRODUCERS	OIL	1 229.0															1 229.0
	WATER	11 193.3															11 193.3
MISSION CANYON 1B POOL																	
TOTAL OIL		4 131.8	48.7	37.4	19.0	8.7	44.4	32.7	271.0	495.5	303.1	196.4	82.0	235.4	1 774.3		5 906.1
TOTAL WATER		26 503.3	588.2	517.5	286.8	286.9	323.6	244.5	472.4	319.4	777.0	1 116.1	1 366.3	1 226.0	7 524.7		34 028.0

MISSION CANYON 1C POOL
0344C

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
BANKO OIL & GAS LIMITED																	
6-22-1-25 W(09/14)	OIL	—	—	—	—	—	—	—	—	—	68.3	141.2	87.6	82.1	379.2	3.54	379.2
	WATER	—	—	—	—	—	—	—	—	—	8.8	17.0	52.0	15.6	93.4		93.4
PREVIOUS PRODUCERS	OIL	235.2															235.2
	WATER	120.0															120.0
MISSION CANYON 1C POOL																	
TOTAL OIL		235.2	—	—	—	—	—	—	—	—	68.3	141.2	87.6	82.1	379.2		614.4
TOTAL WATER		120.0	—	—	—	—	—	—	—	—	8.8	17.0	52.0	15.6	93.4		213.4

MISSION CANYON 1D POOL
0344D

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
HBR CHEVRON LTD.																	
4-9-2-25	OIL	40.6	12.1	20.5	23.1	—	6.7	8.0	15.7	15.8	7.3	6.4	9.3	6.3	130.9	0.43	171.5
	WATER	665.8	408.3	369.0	329.2	—	129.4	359.1	375.5	376.6	354.5	334.1	339.6	298.1	3 673.4		4 339.2

W On Production 1983 (Month/Day)

WAINWRIGHT FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1D POOL																	
TOTAL OIL		40.6	12.1	20.5	23.1	—	6.7	8.0	15.7	15.8	7.0	6.4	9.3	6.3	130.9		171.5
TOTAL WATER		665.8	408.3	369.0	329.2	—	129.4	359.1	375.5	376.6	354.5	334.1	339.6	298.1	3 673.4		4 339.2

MISSION CANYON 1E POOL
03-44-E

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PETRO-CANADA EXPLORATION INC.																	
6-33-1-25	OIL	114.4	29.7	28.9	36.0	—	—	49.1	12.3	30.4	15.3	14.8	30.7	16.4	263.6	1.06	378.0
	WATER	264.7	198.5	192.5	275.0	—	—	334.3	184.1	426.7	371.7	234.0	445.2	363.5	3 025.5		3 290.2
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1E POOL																	
TOTAL OIL		114.4	29.7	28.9	36.0	—	—	49.1	12.3	30.4	15.3	14.8	30.7	16.4	263.6		378.0
TOTAL WATER		264.7	198.5	192.5	275.0	—	—	334.3	184.1	426.7	371.7	234.0	445.2	363.5	3 025.5		3 290.2

CONFIDENTIAL 03X

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
NEW SCOPE RESOURCES LIMITED																	
16-15-1-26	*(02/25) OIL	—	—	—	—	—	Abandoned Dry - August 23, 1983				—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
13-[illegible]-2-25		—	—	—	—	—	Abandoned Dry - August 23, 1983				—	—	—	—	—	—	—
		192.6	—	—	—	—	—	—	—	—	—	—	—	—	—		192.6
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER		192.6	—	—	—	—	—	—	—	—	—	—	—	—	—		192.6

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON HYDROCARBONS LTD.																	
1-13B(3)e-1-26	*(09/06) OIL	—	—	—	—	—	—	—	—	—	3.9	—	164.5	69.8	238.2	5.96	238.2
	WATER	—	—	—	—	—	—	—	—	—	0.3	—	8.0	1.1	9.4		9.4
A10-34-1-26	*(12/18)	—	—	—	—	—	—	—	—	—	—	—	—	20.6	20.6	1.58	20.6
		—	—	—	—	—	—	—	—	—	—	—	—	207.1	207.1		207.1
11-34-1-26	*(09/29)	—	—	—	—	—	—	—	—	—	21.3	111.9	90.5	78.3	302.0	3.21	302.0
		—	—	—	—	—	—	—	—	—	2.2	5.8	3.1	5.0	16.1		16.1
13-34-1-26	*(10/12)	—	—	—	—	—	—	—	—	—	—	146.6	109.8	79.3	335.7	3.05	335.7
		—	—	—	—	—	—	—	—	—	—	121.7	265.6	324.5	711.8		711.8
14-34-1-26	*(08/12)	—	—	—	—	—	—	—	—	146.8	115.1	99.7	70.1	40.5	472.2	3.75	472.2
		—	—	—	—	—	—	—	—	84.9	107.9	89.4	60.9	40.7	383.8		383.8
10-35-1-26	*(08/28)	—	—	—	—	—	—	—	—	60.0	212.7	139.7	129.3	99.7	641.4	5.21	641.4
		—	—	—	—	—	—	—	—	17.6	56.5	46.2	41.2	13.1	174.6		174.6
11-35-1-26	*(09/01)	—	—	—	—	—	—	—	—	—	198.2	125.2	109.8	101.2	534.4	4.38	534.4
		—	—	—	—	—	—	—	—	—	51.0	39.7	41.7	19.9	152.3		152.3
15-35-1-26	*(10/14)	—	—	—	—	—	—	—	—	—	—	179.3	288.9	101.2	569.4	7.39	569.4
		—	—	—	—	—	—	—	—	—	—	32.6	98.5	15.2	146.3		146.3
16-35-1-26	*(10/16)	—	—	—	—	—	—	—	—	—	—	209.7	331.3	167.8	708.8	9.33	708.8
		—	—	—	—	—	—	—	—	—	—	21.8	53.6	16.8	92.2		92.2
5-36-1-26	*(10/03)	—	—	—	—	—	—	—	—	—	—	365.1	322.0	238.0	925.1	10.51	925.1
		—	—	—	—	—	—	—	—	—	—	42.5	45.5	37.6	125.6		125.6
12-36-1-26	*(08/20)	—	—	—	—	—	—	—	—	37.6	37.3	75.3	52.4	62.2	264.8	2.15	264.8
		—	—	—	—	—	—	—	—	16.7	127.1	118.1	91.1	76.3	429.3		429.3
14-36-1-26	*(11/05)	—	—	—	—	—	—	—	—	—	—	—	164.6	203.8	368.4	7.52	368.4
		—	—	—	—	—	—	—	—	—	—	—	36.9	31.9	68.8		68.8
3-6-2-25	*(11/07)	—	—	—	—	—	—	—	—	—	—	—	20.2	33.3	53.5	1.05	53.5
		—	—	—	—	—	—	—	—	—	—	—	6.3	1.0	7.3		7.3
6-6-2-25	*(10/07)	—	—	—	—	—	—	—	—	—	—	37.5	42.1	46.5	126.1	1.48	126.1
		—	—	—	—	—	—	—	—	—	—	3.0	3.9	1.1	8.0		8.0
7-6-2-25	*(08/10)	—	—	—	—	—	—	—	—	98.2	164.8	163.5	137.9	150.7	715.1	5.00	715.1
		—	—	—	—	—	—	—	—	15.6	6.4	6.9	4.1	8.8	41.8		41.8
9-6-2-25	*(10/25)	—	—	—	—	—	—	—	—	—	—	3.0	—	—	3.0	0.11	3.0
		—	—	—	—	—	—	—	—	—	—	0.6	71.8	96.2	168.6		168.6
10-6-2-25	*(11/19)	—	—	—	—	—	—	—	—	—	—	—	52.3	122.3	174.6	4.06	174.6
		—	—	—	—	—	—	—	—	—	—	—	7.5	1.9	9.4		9.4
1-8-2-26	*(11/12)	—	—	—	—	—	—	—	—	—	—	—	234.8	296.3	531.1	10.84	531.1
		—	—	—	—	—	—	—	—	—	—	—	37.9	39.9	77.8		77.8
2-8-2-26	*(11/18)	—	—	—	—	—	—	—	—	—	—	—	129.4	232.4	361.8	8.61	361.8
		—	—	—	—	—	—	—	—	—	—	—	45.3	73.3	118.6		118.6
6-8-2-26	*(08/14)	—	—	—	—	—	—	—	—	127.5	128.7	87.6	97.8	76.3	517.9	3.73	517.9
		—	—	—	—	—	—	—	—	55.4	31.4	33.1	30.0	12.5	162.4		162.4
7-8-2-26	*(11/08)	—	—	—	—	—	—	—	—	—	—	—	124.3	80.0	204.3	4.26	204.3
		—	—	—	—	—	—	—	—	—	—	—	58.9	51.5	110.4		110.4

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
CHEVRON HYDROCARBONS LTD. (Cont'd)																	
8-2-2-26	*(11/06) OIL	—	—	—	—	—	—	—	—	—	—	—	153.5	100.6	254.1	4.71	254.1
	WATER	—	—	—	—	—	—	—	—	—	—	—	91.8	60.2	152.0		152.0
12-2-2-26 Prov.	*(09/29)	—	—	—	—	—	—	—	—	—	16.2	198.6	86.8	90.3	391.9	4.35	391.9
		—	—	—	—	—	—	—	—	—	3.4	71.7	61.0	15.1	151.2		151.2
7-3-2-26	*(09/17)	—	—	—	—	—	—	—	—	—	144.1	160.8	77.1	78.1	460.1	4.47	460.1
		—	—	—	—	—	—	—	—	—	44.6	51.9	66.3	20.4	183.2		183.2
TOTAL OIL		—	—	—	—	—	—	—	—	470.1	1 342.3	2 103.5	2 969.4	2 569.2	9 174.5		9 174.5
TOTAL WATER		—	—	—	—	—	—	—	—	190.2	430.8	685.0	1 230.9	1 171.1	3 708.0		3 708.0
PETRO-CANADA EXPLORATION INC.																	
8-17-1-25	*(03/04) OIL	—	—	—	143.0	12.5	—	114.1	48.2	50.9	37.5	39.6	31.1	48.3	525.2	2.20	525.2
	WATER	—	—	—	145.1	21.3	—	113.4	80.1	50.8	46.5	38.5	18.1	41.2	555.0		555.0
10-28-1-25	*(03/07)	—	—	—	32.6	—	—	14.3	16.6	50.5	29.7	40.5	31.9	20.2	236.3	1.26	236.3
		—	—	—	405.8	—	—	227.3	265.0	483.5	364.2	359.9	387.6	390.2	2 883.5		2 883.5
TOTAL OIL		—	—	—	175.6	12.5	—	128.4	64.8	101.4	67.2	80.1	63.0	68.5	761.5		761.5
TOTAL WATER		—	—	—	550.9	21.3	—	340.7	345.1	534.3	410.7	398.4	405.7	431.4	3 438.5		3 438.5
ROCK PETROLEUM LTD.																	
4-15-2-25	OIL	—	—	—	Abandoned Dry - February 24, 1983			—	—	—	—	—	—	—	25.1	—	147.5
	WATER	122.4	—	25.1	—	—	—	—	—	—	—	—	—	—			
SASKO OIL & GAS LIMITED																	
4-12-2-26	*(11/25) OIL	—	—	—	—	—	—	—	—	—	—	—	35.8	75.5	111.3	3.09	111.3
	WATER	—	—	—	—	—	—	—	—	—	—	—	28.4	40.6	69.0		69.0
VOYAGER PETROLEUMS LTD.																	
2-27-1-25	*(08/19) OIL	—	—	—	—	—	—	—	—	15.1	53.5	53.9	18.9	20.0	161.4	1.57	161.4
	WATER	—	—	—	—	—	—	—	—	31.4	285.1	359.5	453.3	430.0	1 561.3		1 561.3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
CONFIDENTIAL WELLS																	
TOTAL OIL		—	—	—	175.6	12.5	—	128.4	64.8	582.4	1 167.2	2 237.5	3 107.1	2 733.2	10 208.7		10 208.7
TOTAL WATER		315.0	—	25.1	550.9	21.3	—	340.7	345.1	755.9	1 126.6	1 442.9	2 120.3	2 073.1	8 801.9		9 116.9

*On Production 1983 (Month/Day)

WASKADA FIELD

WASKADA FIELD		Cum. Prod. to Dec. 31/82	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
Lower Amaranth A Pool	OIL	70 594.9	12 935.6	11 951.1	13 718.5	13 365.3	13 123.8	13 770.1	16 000.5	16 585.7	17 178.4	18 384.2	19 049.5	18 535.6	184 598.3		255 193.2
	WATER	36 850.1	11 126.1	9 682.9	10 127.0	9 249.6	12 164.0	13 068.8	18 904.5	21 536.3	23 853.5	22 841.7	22 980.4	22 426.4	197 961.2		234 811.3
Lower Amaranth B Pool		98.3	37.6	16.2	34.9	24.5	40.8	77.1	32.5	60.9	50.3	48.1	28.3	19.9	471.1		569.4
		185.0	208.3	74.3	37.9	22.0	26.1	41.7	20.9	22.8	20.2	29.9	31.8	11.8	547.7		730.7
Lower Amaranth D Pool		61.5	91.7	72.7	73.5	32.9	44.8	91.6	140.1	94.1	76.0	72.9	60.9	35.2	886.4		947.9
		112.3	202.3	181.0	152.2	103.2	112.3	164.2	210.3	140.4	107.1	101.8	82.3	182.7	1 739.8		1 852.1
Lower Amaranth E Pool		470.2	123.2	92.2	75.0	76.6	64.9	41.9	31.5	76.8	147.8	106.5	148.2	190.5	1 175.1		1 645.3
		267.1	152.2	78.1	50.3	52.8	44.9	23.8	16.2	33.1	72.1	69.5	76.0	124.4	793.4		1 060.5
Lower Amaranth G Pool		8.0	—	71.0	8.3	—	—	—	—	—	21.4	23.4	22.9	1.1	148.1		156.1
		82.3	264.0	295.6	53.5	—	—	—	—	—	32.7	40.1	17.9	1.7	705.5		787.8
Lower Amaranth H Pool		0.2	0.8	—	—	—	—	—	—	—	5.0	—	—	—	5.8		6.0
		25.4	5.4	—	—	—	—	—	—	—	—	—	—	—	5.4		30.8
Mission Canyon 3bA Pool		118 738.2	249.3	235.6	254.4	453.5	398.2	321.1	352.2	392.3	362.1	351.2	331.2	343.7	4 044.8		122 783.0
		44 286.5	168.4	394.5	520.1	1 048.2	1 473.3	1 642.9	1 285.1	1 649.1	1 344.3	425.6	988.8	1 438.3	12 378.6		56 665.1
Mission Canyon 3bB Pool		573.6	757.2	781.4	1 397.9	970.0	1 080.3	1 281.6	1 391.0	1 391.2	1 459.0	1 262.2	1 030.6	1 015.3	13 817.7		14 391.3
		748.6	239.3	606.1	309.8	175.1	360.4	605.3	1 018.5	829.5	775.5	1 049.2	736.1	716.9	7 421.7		8 170.3
Mission Canyon 3bC Pool		4 184.4	1 175.6	789.4	1 022.2	805.3	774.5	776.7	562.1	540.5	534.6	537.6	602.8	455.4	8 576.7		12 761.1
		1 273.0	422.3	379.2	818.1	1 370.6	1 221.9	845.9	1 210.0	1 007.7	949.4	929.6	890.3	779.5	10 824.5		12 097.5
Mission Canyon 3aA Pool		9 914.9	479.3	375.0	390.7	353.7	402.5	517.5	463.4	656.2	521.1	541.5	558.9	518.0	5 777.8		15 692.7
		6 130.8	324.3	191.0	170.2	543.6	876.1	677.7	619.6	1 328.2	882.6	603.9	933.4	1 324.7	8 475.3		14 606.1
Mission Canyon 3aB Pool		6 175.2	30.8	33.8	31.2	30.0	31.5	31.0	28.6	23.4	13.4	36.0	37.2	29.6	356.5		6 531.7
		194.3	5.4	4.9	5.5	9.3	8.3	9.8	7.6	5.4	1.8	6.0	5.3	4.3	73.6		267.9
Mission Canyon 3aC Pool		771.2	115.4	194.4	271.9	329.1	248.7	289.6	534.9	810.9	598.2	608.0	402.2	355.5	4 758.8		5 530.0
		187.1	182.0	224.6	116.8	105.7	209.3	222.4	277.2	559.8	1 151.8	1 049.4	746.6	608.7	5 454.3		5 641.4
Mission Canyon 3aD Pool		—	—	—	—	—	—	—	—	—	20.6	41.8	38.8	37.6	138.8		138.8
		—	—	—	—	—	—	—	—	—	4.7	7.7	11.0	15.1	38.5		38.5
Mission Canyon 3aE Pool		1.5	—	—	—	—	—	—	—	—	67.3	173.3	175.6	172.6	588.8		590.3
		15.5	—	—	—	—	—	—	—	—	51.5	70.5	103.6	157.4	383.0		383.0
Mission Canyon 3aF Pool		38.0	28.0	26.6	23.5	19.0	30.6	21.8	25.1	21.7	18.9	18.1	21.5	7.8	262.6		300.6
		5.3	3.8	4.1	3.7	1.8	16.4	3.9	4.5	4.0	3.3	3.3	0.8	1.1	50.7		56.0
Mission Canyon 3aG Pool		129.8	77.1	70.9	70.8	72.7	68.3	63.6	117.4	169.2	159.8	66.5	82.3	138.3	1 156.9		1 286.7
		57.6	31.0	28.6	28.0	30.4	27.6	26.5	77.6	370.8	376.4	329.0	273.1	220.9	1 819.9		1 877.5
Mission Canyon 1A Pool		1 645.1	19.2	22.1	44.9	24.3	36.4	34.2	16.4	12.2	5.9	—	—	—	215.6		1 860.7
		10 150.3	96.7	65.1	56.7	52.6	59.0	38.3	114.8	128.6	18.3	—	—	—	630.1		10 780.4
Mission Canyon 1B Pool		4 131.8	48.7	37.4	19.0	8.7	44.4	32.7	271.0	495.5	303.1	196.4	82.0	235.4	1 774.3		5 906.1
		26 503.3	588.2	517.5	286.8	286.9	323.6	244.5	472.4	319.4	777.0	1 116.1	1 366.3	1 226.0	7 534.7		34 038.0
Mission Canyon 1C Pool		235.2	—	—	—	—	—	—	—	—	68.3	141.2	87.6	82.1	379.2		614.4
		120.0	—	—	—	—	—	—	—	—	8.8	17.0	52.0	15.6	93.4		213.4
Mission Canyon 1D Pool		40.6	12.1	20.5	23.1	—	6.7	8.0	15.7	15.8	7.0	6.4	9.3	6.3	130.9		171.5
		665.8	408.3	369.0	329.2	—	129.4	359.1	375.5	376.6	354.5	334.1	339.6	296.1	3 673.4		4 339.2
Mission Canyon 1E Pool		114.4	29.7	28.9	36.0	—	—	49.1	12.3	30.4	15.3	14.8	30.7	16.4	263.6		378.0
		264.7	198.5	192.5	275.0	—	—	334.3	184.1	426.7	371.7	234.0	445.2	363.5	3 085.5		3 350.2
Confidential Wells		—	—	—	175.6	12.5	—	128.4	64.8	582.4	1 167.2	2 237.5	3 107.1	2 733.2	10 208.7		10 208.7
		315.0	—	25.1	550.9	21.3	—	340.7	345.1	755.9	1 126.6	1 442.9	2 120.3	2 073.1	8 801.9		9 116.9
FIELD TOTAL		217 927.0	16 211.3	14 819.2	17 671.4	16 578.1	16 396.4	17 536.0	20 059.5	21 959.2	22 800.7	24 867.6	25 907.6	24 929.5	239 736.5		457 663.5
TOTAL OIL		128 423.0	14 636.5	13 314.1	13 891.7	13 073.1	17 052.6	18 649.8	25 343.9	29 494.3	32 289.8	30 701.3	32 200.8	31 990.2	272 422.1		400 845.1
TOTAL WATER																	

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
ASHER OIL CO. LTD.																	
1-23-1-21 Prov.	OIL	—	70.7	33.5	29.9	11.3	—	24.6	38.1	35.6	29.2	26.8	21.1	21.3	342.1	1.06	342.1
	WATER	—	41.2	54.1	65.5	44.8	—	50.8	61.2	30.9	26.4	31.5	35.0	36.2	477.6		477.6
8-23-1-21 Prov.		509.3	131.5	51.8	93.5	125.0	66.9	80.1	76.4	83.0	78.3	80.3	68.1	60.7	995.6	2.77	1 504.9
		2.4	3.3	3.3	1.5	10.6	1.5	1.2	0.8	0.7	0.7	1.0	3.8	0.9	29.3		31.7
TOTAL OIL		509.3	202.2	85.3	123.4	136.3	66.9	104.7	114.5	118.6	107.5	107.1	89.2	82.0	1 337.7		1 847.0
TOTAL WATER		2.4	44.5	57.4	67.0	55.4	1.5	52.0	62.0	31.6	27.1	32.5	38.8	37.1	506.9		509.3
PAMI PETROLEUMS LTD.																	
15-14-1-21 Prov.	OIL	10 846.4	18.8	5.1	5.6	—	0.3	—	12.7	12.6	13.5	8.7	11.3	5.4	94.0		10 940.4
	WATER	61 951.9	514.8	159.9	160.5	—	43.7	131.4	346.7	258.1	278.7	185.0	327.7	289.8	2 696.3		64 648.2
16-14-1-21 Prov. (Dual)		12 372.1	52.3	34.8	39.1	3.0	—	—	34.0	26.2	32.9	27.8	27.3	6.7	284.1		12 656.2
		51 352.4	575.5	386.3	387.4	243.3	—	109.3	420.0	317.5	434.8	453.2	491.6	455.7	4 274.6		55 627.0
2-23-1-21 Prov.		9 935.5	20.3	5.2	6.0	—	1.8	—	18.1	13.8	16.7	15.7	13.5	6.4	117.5		10 113.0
		35 052.9	260.8	78.2	93.4	—	46.1	55.3	317.3	231.4	266.2	267.9	274.3	264.4	2 175.3		37 228.2
TOTAL OIL		33 214.0	91.4	45.1	50.7	3.0	2.1	—	64.8	52.6	63.1	52.2	52.1	18.5	495.6		33 709.6
TOTAL WATER		148 357.2	1 351.1	624.4	641.3	243.3	89.8	296.0	1 084.0	807.0	999.7	906.1	1 093.6	1 009.9	9 146.2		157 503.4
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE ML A POOL																	
TOTAL OIL		33 723.3	293.6	130.4	174.1	139.3	69.0	104.7	179.3	171.2	170.6	159.3	141.3	100.5	1 833.3		35 556.6
TOTAL WATER		148 359.6	1 395.6	681.8	708.3	298.7	91.3	348.0	1 146.0	838.6	1 026.8	938.6	1 132.4	1 047.0	9 653.1		158 012.7
FIELD TOTAL																	
TOTAL OIL		33 723.3	293.6	130.4	174.1	139.3	69.0	104.7	179.3	171.2	170.6	159.3	141.3	100.5	1 833.3		35 556.6
TOTAL WATER		148 359.6	1 395.6	681.8	708.3	298.7	91.3	348.0	1 146.0	838.6	1 026.8	938.6	1 132.4	1 047.0	9 653.1		158 012.7

SOUTH VERDUN BOSSIER UNIT #1 (Effective August 1, 1962) — VERDUN FIELD

Operator, Lease and Well No.		Pre-Unit Prod. to July 31/62 in m^3	Cum. Prod. to Dec. 31/62 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1963 PRODUCTION Total in m^3	1963 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
11-8-11-26	OIL	3 484.6	7 992.2	16.3	14.6	16.0	16.4	17.7	18.2	18.6	9.6	7.0	6.9	13.4	13.9	168.8	0.46	8 161.0
	WATER	2 400.9	12 938.4	32.4	36.2	35.1	40.4	41.1	38.9	33.6	20.1	15.1	16.2	27.9	30.2	367.2		13 305.6
13-8-11-26		7 765.9	22 424.2	46.7	41.8	45.8	46.8	51.3	48.5	53.3	26.4	27.9	28.0	53.4	55.6	525.5	1.45	22 949.7
		3 142.4	11 983.5	41.6	46.6	45.1	52.0	52.9	46.7	43.2	24.9	27.1	29.2	50.3	54.4	514.0		12 502.5
14-8-11-26		5 657.8	14 448.2	30.4	27.2	29.8	30.4	33.3	33.8	34.7	36.0	35.4	36.3	34.7	36.1	398.1	1.09	14 846.3
		4 254.3	11 021.1	18.5	20.7	20.1	23.1	23.5	22.2	19.2	23.2	23.6	26.0	22.4	24.2	266.7		11 287.8
16-8-11-26		2 260.3	6 896.8	18.7	16.7	18.3	18.7	20.5	20.8	21.3	10.8	11.2	11.2	21.3	22.2	211.7	0.58	7 108.5
		1 469.3	7 229.2	32.4	36.2	35.1	40.4	41.1	38.9	33.6	19.9	21.1	22.7	39.1	42.3	402.8		7 632.0
9-9-11-26		6 449.9	27 688.7	32.7	29.3	31.5	32.7	35.8	36.4	37.3	39.2	38.1	39.1	13.4	13.8	379.3	1.04	28 068.0
		12 489.5	95 416.6	294.1	328.5	312.6	366.7	373.5	353.2	304.9	373.0	374.2	412.0	363.3	390.5	4 246.5		99 663.1
15-9-11-26		1 079.5	2 152.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 152.0
		958.0	4 690.1	—	—	—	—	—	—	—	—	—	—	—	—	—		4 690.1
16-9-11-26		21 391.5	52 076.5	33.0	29.3	32.1	32.7	35.8	36.4	37.3	39.2	38.1	39.1	21.3	22.2	396.5	1.09	52 473.0
		3 914.4	21 259.7	49.0	54.3	52.7	60.6	61.8	58.4	50.4	61.7	61.9	68.1	50.3	54.4	683.6		21 943.3
1-10-11-26		6 869.9	15 677.5	9.3	8.4	9.2	9.4	10.3	10.4	10.7	5.5	6.6	10.5	21.3	22.2	133.8	0.37	15 811.3
		2 883.6	11 026.8	16.2	18.1	17.5	20.2	20.6	19.5	16.8	10.0	12.5	16.8	30.7	33.2	232.1		11 258.9
3-10-11-26		1 703.9	2 588.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 588.6
		4 026.6	7 241.5	—	—	—	—	—	—	—	—	—	—	—	—	—		7 241.5
5-10-11-26		7 871.1	22 574.0	30.4	27.2	28.9	30.4	33.6	33.6	34.7	36.4	35.4	36.3	34.7	36.1	397.7	1.09	22 971.7
		22 877.9	168 653.6	583.5	651.9	611.8	727.7	711.6	661.9	576.3	704.9	707.3	778.6	670.8	724.9	8 121.2		176 764.8
6-10-11-26		12 614.3	33 495.2	25.7	23.0	25.2	25.7	41.0	41.6	42.7	44.3	43.6	44.7	42.7	44.5	444.7	----	33 939.9
		11 599.8	101 331.9	486.2	543.2	526.9	606.4	652.9	617.4	533.0	645.0	654.2	720.2	620.5	670.6	7 276.5		108 608.4
7-10-11-26		11 327.7	31 144.3	37.4	33.5	36.7	37.4	41.0	41.6	42.7	43.9	43.6	11.2	10.7	11.1	390.8	1.07	31 535.1
		2 158.5	47 903.0	201.4	225.0	218.3	251.2	255.9	241.9	208.9	251.1	256.4	113.5	97.8	105.7	2 427.1		50 330.1
8-10-11-26		13 928.1	39 768.2	30.6	27.2	29.8	30.4	33.3	33.8	34.7	18.1	21.0	20.9	40.0	41.7	361.5	0.99	40 129.7
		2 192.3	13 616.6	121.4	134.5	130.5	150.2	152.9	144.6	124.9	76.4	75.5	81.1	139.7	151.0	1 482.7		15 099.3
9-10-11-26		12 600.6	33 249.6	33.0	29.3	32.1	30.5	35.8	36.4	37.3	17.4	19.5	19.6	37.3	38.9	367.1	1.01	33 616.7
		1 547.8	8 864.0	60.7	67.3	65.2	70.1	76.4	72.3	62.4	34.0	39.2	42.2	72.6	78.5	740.9		9 604.9
11-10-11-26		21 012.8	38 868.0	18.7	16.7	18.3	23.4	25.6	26.0	26.6	27.5	27.2	28.0	26.5	27.8	292.3	0.80	39 160.3
		3 904.2	31 554.0	76.4	85.4	82.8	72.2	85.3	80.6	69.7	83.8	85.5	94.1	80.3	87.6	983.7		32 537.7
13-10-11-26		16 471.6	40 538.7	56.1	50.2	55.0	56.1	61.5	62.4	64.0	67.1	65.4	50.3	44.0	50.0	686.1	1.88	41 224.8
		1 837.5	43 771.2	104.2	116.4	112.9	129.9	132.4	125.1	108.1	132.2	132.6	123.3	106.2	114.8	1 438.1		45 209.3
14-10-11-26		18 833.3	48 106.8	35.0	31.4	33.2	35.1	38.4	39.0	40.0	41.2	40.8	33.5	32.0	33.4	433.0	1.19	48 539.8
		693.3	34 371.5	141.3	157.8	148.1	176.1	179.4	169.6	146.5	176.0	179.8	178.4	153.7	166.1	1 972.8		36 344.3
15-10-11-26		14 407.7	43 258.7	14.0	12.5	13.7	14.0	15.3	15.6	16.0	16.5	16.3	2.8	2.7	2.8	142.2	0.40	43 400.9
		2 576.3	16 614.7	60.2	67.3	65.2	75.1	76.4	72.3	62.4	75.2	76.6	32.4	27.9	30.2	721.2		17 335.9
16-10-11-26 Fr. Prov.		6 505.9	29 615.3	42.0	37.6	41.2	42.1	46.1	46.8	47.9	46.2	35.0	50.3	48.0	50.0	533.2	1.47	30 148.5
		6 305.7	21 461.5	122.7	137.1	133.0	153.0	155.9	147.4	127.3	142.9	111.5	171.9	148.2	160.1	1 711.0		23 172.5
1-11-11-26 Prov.		6 609.7	16 228.3	11.7	10.5	11.5	11.7	12.8	13.0	13.4	6.9	7.0	6.9	13.4	13.9	132.7	0.36	16 361.0
		1 149.0	9 551.9	48.6	54.3	52.7	60.6	61.8	58.4	50.4	30.1	31.7	34.0	58.7	63.4	604.7		10 156.6
3-11-11-26 Prov.		6 821.4	18 238.2	11.8	10.5	11.6	11.3	12.9	13.0	13.4	13.8	7.0	6.9	13.5	13.9	139.6	0.38	18 377.8
		2 340.3	12 459.2	46.7	51.7	50.6	55.8	59.3	55.6	48.4	55.2	28.7	30.8	53.6	57.4	593.8		13 053.0
5-11-11-26 Prov.		5 599.0	17 397.2	28.3	25.1	27.7	28.1	31.0	31.2	32.2	41.5	21.0	20.9	40.4	41.7	369.1	1.01	17 766.3
		594.4	4 648.5	23.3	25.9	25.3	28.9	29.7	27.8	24.2	23.2	12.1	13.0	22.5	24.2	280.1		4 964.6
7-11-11-26 Prov.		5 608.8	15 471.9	9.3	8.4	9.2	9.4	10.3	10.4	10.7	6.9	7.0	6.9	13.4	13.9	115.8	0.32	15 587.7
		414.9	7 794.9	57.9	64.7	62.8	72.2	73.6	69.5	60.0	37.3	39.2	42.2	72.6	78.5	730.5		8 725.4

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to July 31/82 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
10-11-11-26 Prov. OIL	1 692.8	1 782.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	1 782.0
WATER	2 162.0	2 599.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 599.2
11-11-11-26 Prov.	3 718.4	11 366.4	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.1	27.2	28.0	26.6	27.8	305.4	0.84	11 671.8
	1 151.0	15 161.1	90.3	100.9	97.8	112.6	114.7	108.5	93.6	102.4	105.1	116.8	100.6	108.7	1 253.0		16 414.1
13A-11-11-26 Prov.	859.5	3 479.0	11.8	10.5	11.5	11.7	12.8	13.0	13.4	8.3	8.2	8.4	8.0	8.3	125.9	0.34	3 604.9
	278.7	3 883.5	25.7	28.5	27.6	31.8	32.3	30.6	26.4	29.1	29.4	32.4	27.9	30.2	351.9		4 235.4
14-11-11-26 Prov.	1 177.7	1 904.2	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.7	27.5	28.0	26.6	27.8	306.3	0.84	2 210.5
	1 795.0	8 727.6	199.1	222.5	215.8	248.3	252.9	239.2	206.5	249.8	255.6	279.0	240.3	259.8	2 868.8		11 596.4
5-13-11-26	5 541.0	19 720.6	39.7	35.6	39.0	39.7	43.9	44.2	26.6	27.1	27.5	28.0	72.0	75.1	498.4	1.37	20 219.0
	3 713.3	72 225.4	284.8	318.2	308.6	355.2	364.7	342.0	264.1	312.2	326.9	356.9	427.7	462.2	4 123.5		76 348.9
7-13-11-26	4 128.8	8 562.9	4.6	4.2	4.5	4.7	5.1	5.2	26.6	28.0	27.2	28.0	26.6	27.8	192.5	0.53	6 755.4
	3 176.7	17 372.2	85.7	95.7	92.9	106.8	108.9	102.9	72.0	88.1	88.4	97.3	83.8	90.6	1 113.1		18 485.3
11-13-11-26	10 920.3	72 299.0	135.5	121.3	128.6	135.6	148.6	150.9	165.2	171.5	168.9	173.3	143.1	172.4	1 814.9	5.03	74 113.9
	5 534.4	144 438.7	759.5	848.4	796.3	947.1	964.7	912.1	583.5	706.0	716.1	788.4	587.9	734.0	9 344.0		153 782.7
13-13-11-26	4 024.6	35 364.8	114.5	102.5	108.7	114.5	125.6	127.4	128.0	125.8	130.8	134.2	128.1	133.4	1 473.5	4.06	36 838.3
	2 993.1	47 151.3	171.3	191.4	179.6	213.7	217.6	205.8	153.7	176.1	188.6	207.6	178.9	193.3	2 277.6		49 428.9
15-13-11-26	2 507.3	4 146.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 146.4
	4 904.9	7 660.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 660.3
3-14-11-26	2 538.1	8 897.3	16.5	14.6	16.0	16.4	17.9	18.2	18.6	19.6	19.5	19.6	37.3	38.9	253.1	0.69	9 150.4
	1 333.1	10 909.2	63.0	69.8	67.7	78.0	79.4	75.1	64.8	8.8	9.0	9.7	16.7	18.1	560.1		11 469.3
4-14-11-26	2 307.4	4 948.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 948.0
	1 192.7	3 787.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 787.4
5-14-11-26	9 677.1	66 406.4	91.1	81.6	86.5	91.2	100.0	101.4	103.9	114.7	111.7	114.6	109.4	114.0	1 220.1	3.35	67 626.5
	4 407.2	130 172.0	463.1	517.3	485.6	577.5	588.2	556.2	480.2	370.1	371.3	408.8	352.1	380.6	5 551.0		135 723.0
6-14-11-26	3 566.9	29 800.1	103.6	92.0	98.4	102.9	112.8	114.4	118.2	75.5	74.2	75.5	72.7	75.1	1 115.3	3.06	30 915.4
	282.5	12 678.5	25.7	28.5	26.9	31.8	32.3	30.6	26.6	79.3	80.2	87.6	76.1	81.6	607.2		13 285.7
7A-14-11-26	—	20 020.8	75.4	66.9	73.4	74.8	82.0	83.2	82.5	75.5	73.5	73.5	29.3	30.6	822.6	2.26	20 843.4
	—	67 443.2	417.9	463.0	449.2	516.9	526.5	497.8	415.8	455.3	456.8	502.9	120.2	129.9	4 952.2		72 395.4
9-14-11-26	5 490.8	120 297.9	280.3	248.9	275.0	278.2	307.5	309.5	306.9	318.6	303.3	332.6	320.2	327.2	3 608.2	9.97	123 906.1
	3 203.6	402 416.0	1 536.0	1 702.1	1 664.6	1 900.0	1 951.1	1 829.8	1 528.5	1 849.5	1 814.2	2 134.7	1 854.7	1 966.2	21 731.4		424 147.4
13-14-11-26	2 548.0	6 365.0	73.0	64.8	71.6	72.5	64.6	80.6	83.3	86.7	85.2	86.6	82.7	86.2	937.8	2.61	7 302.8
	2 442.7	7 599.0	161.1	178.5	174.6	199.2	165.0	191.9	167.0	202.7	205.1	223.9	192.9	208.4	2 270.3		9 869.3
15-14-11-26	2 699.6	41 193.2	23.3	20.9	22.9	23.4	25.6	26.0	26.6	27.7	27.5	28.0	26.6	26.9	305.4	0.84	41 498.6
	5 105.2	296 747.6	1 285.1	1 435.6	1 392.7	1 602.6	1 632.4	1 543.4	1 332.6	1 612.6	1 649.3	1 800.6	1 551.3	1 622.4	18 460.6		315 208.2
16-14-11-26	4 955.8	64 404.8	144.8	129.7	142.1	144.9	158.9	161.3	165.2	162.0	168.9	173.3	166.8	172.4	1 890.3	5.18	66 295.1
	2 645.3	140 458.9	567.3	633.7	614.8	707.4	720.6	681.3	588.3	672.2	722.0	794.8	690.6	740.0	8 133.0		148 591.9
1-15-11-26	5 506.6	58 112.1	157.8	140.1	148.6	156.6	171.7	174.3	178.6	187.4	182.5	187.3	50.7	52.8	1 788.4	4.91	59 900.5
	1 554.0	49 970.2	102.7	113.8	106.8	127.1	129.4	122.4	105.7	129.2	129.7	142.7	209.6	226.5	1 645.6		51 615.8
3-15-11-26	25 342.3	76 537.0	28.3	25.1	27.5	23.4	25.8	25.7	26.6	27.7	27.2	28.0	26.6	27.8	319.7	0.88	76 856.7
	6 725.0	88 610.1	408.5	452.7	439.1	563.1	578.2	537.7	468.2	566.6	574.6	632.6	545.0	589.0	6 355.3		94 965.4
4-15-11-26	25 617.6	80 283.2	63.6	56.5	59.9	43.6	51.3	52.0	51.0	55.9	54.5	55.9	53.4	55.6	653.2	1.81	80 936.4
	465.8	53 127.3	280.1	310.4	291.3	377.3	411.8	389.3	321.6	411.2	412.6	454.2	391.3	422.9	4 474.0		57 601.3
5-15-11-26	26 929.4	134 399.4	402.9	360.7	247.7	403.4	442.1	438.5	433.7	457.7	437.6	470.5	465.0	480.6	5 040.4	14.28	139 439.8
	42 185.7	930 264.1	3 595.6	4 027.5	2 440.6	4 495.9	4 554.7	4 209.5	3 515.7	4 321.1	4 260.7	4 915.7	4 388.6	4 703.1	49 428.7		979 692.8
6-15-11-26	25 077.6	78 612.6	70.7	62.7	67.1	18.7	20.5	20.8	21.3	22.1	21.8	22.4	21.3	22.2	391.6	1.08	79 004.2
	603.8	26 321.6	179.7	199.2	188.5	366.7	373.5	353.2	304.9	369.0	374.2	412.0	355.0	383.6	3 859.5		30 181.1

NORTH VIRDEN HALLIDAY UNIT #1 (Cont'd)

Common Source of Supply Reservoir Name (Operator)		Pre-Unit Prod. to July 31/82 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
7-15-11-26	OIL	20 967.4	69 869.9	33.0	29.3	32.1	32.7	7.7	7.8	8.0	8.3	8.2	8.4	8.0	8.3	191.8	0.53	70 061.7
	WATER	241.8	26 560.6	23.3	25.9	25.1	28.9	20.6	19.5	16.8	20.4	20.6	22.7	19.5	21.1	264.4		26 825.0
8-15-11-26		16 769.5	82 971.0	115.4	102.5	108.7	114.5	94.9	96.2	98.7	102.4	94.1	103.4	98.8	102.9	1 232.5	3.40	84 203.5
		366.9	20 807.7	77.0	85.4	80.1	95.3	79.4	75.1	64.8	78.4	74.2	87.6	75.4	81.6	954.3		21 762.0
9-15-11-26		3 090.6	16 228.3	35.3	31.4	34.4	35.1	38.4	39.0	40.0	41.5	40.8	41.9	29.3	30.6	437.7	1.20	16 666.0
		108.7	7 779.8	35.0	38.8	37.6	43.3	44.1	41.7	36.0	43.6	44.2	48.7	47.5	51.4	511.9		8 291.7
11-15-11-26		16 207.1	66 657.7	65.9	58.6	64.2	65.5	94.9	96.2	98.7	102.4	100.8	103.4	98.8	102.9	1 052.3	2.88	67 710.0
		1 648.9	21 989.5	126.1	139.7	135.5	155.9	161.7	152.9	132.0	159.8	162.1	178.4	153.7	166.1	1 823.9		23 813.4
12-15-11-26		27 858.7	65 625.2	106.0	94.1	103.2	105.2	61.5	62.4	61.2	67.1	64.8	67.1	64.0	66.7	923.3	2.54	66 548.5
		6 156.2	65 063.9	175.1	194.0	188.2	216.6	347.0	328.1	271.0	346.6	344.8	382.8	329.8	356.4	3 480.4		68 544.3
13-15-11-26		7 640.2	37 189.0	139.0	123.4	132.0	137.9	108.5	109.2	112.9	117.5	115.4	117.4	113.0	116.8	1 443.0	3.96	38 632.0
		1 090.3	4 721.9	—	—	—	—	11.9	11.1	9.7	11.7	11.9	13.0	11.3	12.1	92.7		4 814.6
14-15-11-26		4 277.2	15 474.4	21.2	18.8	20.1	21.0	23.3	23.4	24.2	25.2	24.7	25.2	24.2	25.0	276.3	0.76	15 750.7
		656.0	3 067.8	11.7	12.9	12.2	14.4	14.8	13.9	12.1	14.7	14.9	16.2	14.1	15.1	167.0		3 234.8
15-15-11-26		2 962.4	10 363.9	18.8	16.7	18.3	18.7	20.7	20.8	21.3	11.2	21.8	22.4	21.3	22.2	234.2	0.64	10 598.1
		493.5	23 245.5	93.4	103.5	100.4	115.5	118.6	61.2	52.8	32.3	64.8	71.4	61.4	66.5	941.8		24 187.3
16-15-11-26		2 105.2	10 232.1	28.3	25.1	27.5	28.1	30.8	26.0	26.6	28.0	13.9	14.0	26.6	27.8	302.7	0.83	10 534.8
		3 246.2	43 580.4	151.7	168.1	163.1	187.7	191.2	150.2	129.6	158.6	81.5	87.6	150.9	163.1	1 783.3		45 363.7
1-16-11-26		8 208.5	27 262.1	61.2	54.4	59.6	60.8	66.6	67.6	69.3	72.7	70.8	64.3	61.3	63.9	772.5	2.12	28 034.6
		3 668.8	65 119.9	336.2	372.5	361.4	415.8	423.5	400.4	345.8	422.9	424.4	421.8	363.3	392.7	4 680.7		69 800.6
2-16-11-26		14 130.6	20 061.0	11.8	10.4	11.5	11.7	12.8	13.0	13.4	6.9	7.0	6.9	8.0	8.3	121.7	0.33	20 182.7
		10 767.7	26 608.0	49.0	54.0	52.7	60.6	61.8	58.4	50.4	30.8	31.7	34.0	33.5	36.2	553.1		27 161.1
8-16-11-26		16 298.8	23 114.2	145.9	131.1	126.7	46.2	47.3	50.0	50.5	47.0	45.1	18.7	48.4	39.5	795.4	2.47	23 910.6
		20 856.1	233 463.3	4 644.7	5 207.5	4 453.3	3 340.9	3 170.8	3 127.1	2 657.1	2 886.8	2 849.2	1 270.4	2 968.0	2 508.1	39 083.9		272 547.2
9-16-11-26 Prov.		25 213.5	96 274.9	188.4	166.3	178.9	187.0	204.5	206.9	215.0	186.5	186.5	67.0	208.1	222.4	2 217.5	6.56	98 492.4
		36 357.5	1 278 672.6	5 929.5	6 531.0	6 219.0	7 334.1	7 450.5	7 024.7	6 148.2	6 240.9	6 431.1	2 479.7	6 947.9	7 702.7	76 439.3		1 355 111.9
15-16-11-26 Prov.		18 872.2	78 037.2	247.3	219.6	234.8	92.5	102.0	101.2	104.9	106.5	102.8	33.5	104.0	111.2	1 560.3	4.54	79 597.5
		51 969.1	911 972.8	4 636.1	5 137.2	4 862.2	5 596.7	5 733.6	5 299.2	4 629.7	5 478.2	5 444.5	1 905.9	5 340.4	5 920.4	59 984.1		971 956.9
16-16-11-26 Prov.		28 478.7	82 752.5	164.9	146.4	160.4	163.6	180.9	147.4	152.0	159.5	155.3	159.3	152.1	158.5	1 900.3	5.21	84 652.8
		994.4	43 409.5	177.4	196.6	190.7	219.5	225.4	237.9	206.5	252.6	253.4	279.0	240.3	259.8	2 739.1		46 148.6
1-21-11-26		27 769.7	137 063.0	186.9	167.3	177.4	187.0	128.1	129.4	133.2	139.9	136.2	139.8	133.4	134.5	1 793.1	4.94	138 856.1
		494.0	23 859.8	231.6	258.7	242.8	288.8	420.6	395.4	343.3	420.0	421.4	463.9	399.7	418.0	4 304.2		28 164.0
2-21-11-26		28 052.1	103 674.6	295.9	263.5	288.8	294.5	323.0	325.9	335.8	327.3	318.8	327.0	312.2	313.0	3 725.7	10.24	107 400.3
		1 322.6	110 015.3	533.1	592.4	574.7	661.2	673.6	633.3	549.9	622.7	624.8	687.8	592.6	616.3	7 362.4		117 377.7
3-21-11-26		28 053.1	140 399.3	336.4	301.1	310.4	338.9	384.5	390.1	403.1	419.6	408.6	415.8	400.2	387.8	4 496.5	12.46	144 895.8
		2 603.1	137 843.4	474.7	530.3	483.8	558.3	588.2	556.2	484.1	587.4	589.4	643.6	559.0	561.9	6 616.9		144 460.3
6-21-11-26		7 179.9	10 973.8	11.7	10.5	11.5	11.7	—	—	—	—	—	—	—	—	45.4	0.17	11 019.2
		1 684.7	5 175.6	13.9	15.5	15.0	17.3	32.3	30.4	26.4	16.1	8.7	—	3.1	—	170.7		5 354.3
7-21-11-26		20 039.0	89 452.1	105.1	94.1	103.2	166.0	170.1	183.6	187.7	198.6	193.4	198.4	189.4	196.3	1 985.9	5.47	91 438.0
		3 627.8	97 008.9	532.5	594.9	577.1	646.8	616.0	619.5	533.5	657.9	660.1	726.7	626.1	673.0	7 464.1		104 473.0
8-21-11-26		16 314.7	140 494.1	336.4	299.8	319.4	336.6	325.5	330.3	338.5	355.3	346.0	355.0	338.9	341.7	4 023.4	11.08	144 517.5
		739.6	56 802.6	347.3	386.3	364.1	433.1	520.6	492.2	425.0	519.9	521.6	574.2	494.8	517.4	5 996.5		62 799.1
9-21-11-26		18 658.6	144 876.9	112.1	100.4	110.0	108.5	43.9	42.7	39.6	47.6	46.3	47.2	45.4	45.7	789.4	2.20	145 666.3
		264.0	147 402.1	798.9	892.4	865.8	963.0	889.5	806.5	629.5	861.1	884.1	965.4	838.5	876.9	10 291.6		157 693.7

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to July 31/62 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	Daily in m³	CUM. TOTAL in m³
11-21-11-26	OIL	993.5	2 381.1	9.4	8.4	9.2	9.4	8.9	10.4	10.7	5.6	5.2	9.6	10.8	11.1	108.7	0.30	2 489.8
	WATER	2 546.1	3 954.6	32.7	36.2	35.4	40.4	35.8	38.9	33.6	20.6	19.9	38.8	39.5	42.3	414.1		4 368.7
14-21-11-26		9 905.2	30 519.8	68.3	60.6	66.5	67.8	74.4	39.0	40.3	42.0	40.8	41.9	40.0	41.7	623.3	1.71	31 143.1
		3 933.5	36 187.6	126.1	139.7	135.5	155.9	158.8	102.9	89.6	108.7	109.1	120.0	103.4	113.8	1 461.5		37 649.1
14A-21-11-26		—	3 791.9	35.3	31.4	34.0	35.1	38.8	36.4	37.3	39.2	38.5	39.1	37.7	38.9	441.7	1.21	4 233.6
		—	1 455.3	51.4	56.9	54.6	63.5	65.2	30.6	26.4	32.3	32.7	35.7	31.0	33.2	513.5		1 968.8
15-21-11-26		5 018.2	39 615.3	23.6	20.9	22.9	23.4	25.6	26.0	32.0	33.6	32.7	33.5	32.0	33.4	339.6	0.93	39 954.9
		4 455.7	25 691.4	44.4	49.1	47.7	54.9	55.9	52.8	122.4	149.8	150.3	165.5	142.5	154.1	1 189.4		26 880.8
16-21-11-26		14 095.2	106 888.9	80.1	68.6	77.9	77.4	87.1	80.6	61.1	89.5	87.2	51.9	85.4	89.0	935.8	2.73	107 824.7
		233.2	27 914.8	233.4	249.4	250.9	281.5	294.1	255.8	163.4	376.0	377.2	241.1	357.8	386.6	3 467.2		31 382.0
1-22-11-26		946.6	5 799.7	37.4	33.5	36.7	37.4	41.0	28.6	29.3	14.0	15.4	15.3	29.3	30.6	348.5	0.96	6 148.2
		233.9	4 974.2	44.0	49.1	47.7	54.9	55.9	30.6	26.4	14.7	16.6	17.8	30.7	33.2	421.6		5 395.8
3-22-11-26		10 007.2	56 690.8	35.0	31.4	34.4	23.4	25.6	26.0	26.6	28.0	27.2	28.0	26.6	27.8	340.0	0.93	57 030.8
		358.8	33 620.2	210.7	235.4	228.3	231.0	235.3	222.5	192.1	235.0	235.8	259.5	223.6	241.6	2 750.8		36 371.0
5-22-11-26		14 159.0	121 343.1	79.4	71.1	77.9	88.8	97.4	96.0	100.5	106.3	103.5	106.2	101.4	105.6	1 134.1	3.11	122 477.2
		239.9	58 418.4	370.5	413.9	401.5	462.0	470.6	432.0	381.1	469.9	471.5	519.1	447.2	483.3	5 322.6		63 741.0
6-22-11-26		13 737.5	135 848.9	268.5	238.4	255.0	266.5	294.6	252.3	260.7	271.4	266.5	245.6	261.0	269.7	3 150.2	8.70	138 999.1
		218.6	20 539.1	203.1	225.0	213.0	251.2	258.0	300.3	261.4	317.2	321.0	317.4	304.4	326.2	3 298.2		23 837.3
7-22-11-26		10 323.0	74 022.4	74.8	66.9	73.4	74.8	82.0	83.2	83.2	89.5	87.2	89.4	85.4	89.0	979.8	2.68	75 001.2
		2 476.1	33 916.8	250.1	279.4	271.0	311.9	317.7	300.3	253.0	317.2	318.3	350.4	301.9	326.2	3 597.4		37 514.2
8-22-11-25		7 879.1	53 112.9	106.8	98.3	107.7	109.9	120.5	83.2	85.3	86.2	87.2	89.4	85.4	89.0	1 148.9	3.15	54 261.8
		2 405.2	56 794.6	254.6	292.3	283.6	326.3	332.4	339.3	292.9	344.9	359.5	395.8	341.0	368.5	3 931.1		60 725.7
9-22-11-26		9 759.9	93 594.9	212.0	182.3	201.3	210.4	232.6	150.9	149.2	158.7	159.3	162.1	156.1	161.2	2 136.1	5.87	95 731.0
		806.7	14 795.1	140.1	150.4	146.9	173.3	177.9	161.3	134.4	166.7	172.4	188.2	163.5	175.2	1 950.3		16 745.4
11-22-11-26		20 719.6	152 357.8	154.1	138.0	146.3	128.8	146.1	148.3	152.3	154.1	150.1	158.1	152.1	158.5	1 786.8	4.94	154 144.6
		494.1	134 456.8	884.5	988.1	927.4	1 270.0	1 338.2	1 265.3	1 095.5	1 291.5	1 295.8	1 464.2	1 271.8	1 374.4	14 466.7		148 923.5
13-22-11-26		16 284.3	96 488.2	30.4	27.2	30.0	30.4	33.3	32.9	33.7	35.1	34.5	36.3	34.7	32.2	390.7	1.08	96 878.9
		379.3	102 768.6	602.0	672.5	657.8	750.8	764.7	702.9	607.4	738.0	746.9	843.5	726.7	698.8	8 512.0		111 280.6
14-22-11-26		7 886.9	52 709.7	79.4	71.1	77.9	46.8	51.3	52.0	53.3	54.8	54.5	55.9	53.4	55.6	706.0	1.93	53 415.7
		449.0	35 131.9	324.2	362.1	351.3	433.1	441.1	417.1	360.1	431.1	442.0	486.6	419.2	453.1	4 921.0		40 052.9
14A-22-11-26		—	19 421.4	271.0	242.6	259.4	271.2	299.8	301.7	309.2	321.0	316.0	324.2	161.4	166.8	3 244.3	8.91	22 665.7
		—	13 861.6	185.2	206.9	195.9	231.0	237.2	222.5	192.1	232.4	235.8	259.5	296.0	317.2	2 811.7		16 673.3
15-22-11-26		3 295.0	38 072.9	84.8	75.3	83.2	84.2	78.0	39.0	48.4	50.4	49.5	50.3	48.4	50.0	741.5	2.09	38 814.4
		1 571.2	16 470.5	21.0	23.3	22.8	26.0	22.4	41.7	43.6	52.9	53.5	58.4	50.7	54.4	470.7		16 941.2
16-22-11-26		3 427.0	20 251.9	23.3	20.9	22.9	23.4	13.1	57.2	58.6	61.5	59.9	61.5	58.7	59.8	520.8	1.49	20 772.7
		5 713.6	18 727.1	18.5	20.7	20.1	23.1	12.1	111.2	96.0	117.5	117.9	129.8	111.8	118.2	896.9		19 624.0
16A-22-11-26		—	10 778.5	130.8	117.1	125.2	130.9	144.7	137.6	149.3	156.7	152.6	156.5	149.4	155.7	1 706.5	4.70	12 485.0
		—	25 016.6	129.7	144.9	137.1	161.7	166.0	147.1	134.5	164.5	165.0	181.7	156.5	169.2	1 857.9		26 874.5
5-23-11-26		6 712.8	34 588.8	114.5	102.5	112.3	114.5	125.6	123.2	74.6	76.7	76.3	78.3	74.7	77.8	1 151.0	3.16	35 739.8
		1 429.2	23 733.6	74.1	82.8	80.3	92.4	94.1	86.0	43.2	51.8	53.0	58.4	50.3	54.4	820.8		24 554.4
6-23-11-26		1 499.5	7 000.4	18.5	16.7	18.3	18.7	20.5	20.8	10.7	10.9	10.9	11.2	10.7	11.1	179.0	0.49	7 179.4
		3 541.3	41 245.9	151.6	170.7	165.6	190.6	194.1	183.5	81.6	97.9	100.1	110.3	95.0	102.7	1 643.7		42 889.6
9-23-11-26		5 477.0	25 172.3	85.7	77.4	84.8	83.6	94.9	96.2	94.8	80.3	84.4	86.6	82.0	86.2	1 036.9	2.86	26 209.2
		9 199.4	87 223.4	459.4	517.3	501.9	558.3	588.2	556.2	461.3	473.3	512.7	564.5	482.3	525.6	6 201.0		93 424.4
10-23-11-26		2 135.6	16 348.0	60.7	54.4	59.6	60.8	66.6	67.6	69.3	21.9	21.8	22.4	21.2	22.2	348.5	1.50	16 696.5
		2 152.8	44 195.4	180.7	201.8	195.8	225.2	229.5	216.9	187.3	207.2	212.2	233.6	199.6	217.5	2 507.3		46 702.7

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to July 31/62 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	Daily in m³	CUM. TOTAL in m³
11-23-11-26 OIL	3 719.3	16 993.9	79.4	71.1	77.9	79.5	87.1	88.4	90.6	85.0	84.4	86.6	82.7	86.2	998.9	2.74	17 992.8
WATER	5 727.3	29 003.6	155.1	173.3	168.1	193.5	197.0	186.3	160.9	169.8	173.8	191.4	164.9	178.2	2 112.3		31 115.9
13-23-11-26	4 468.6	63 509.2	135.5	121.3	134.0	135.6	149.9	150.9	155.9	145.5	141.7	145.3	139.9	144.6	1 700.1	4.66	65 209.3
	2 262.9	25 901.7	57.9	64.7	63.2	72.2	74.1	69.5	60.5	82.2	82.5	90.8	78.9	84.6	881.1		26 782.8
13A-23-11-26	—	12 656.0	216.7	192.4	204.0	215.1	237.8	239.3	247.2	176.2	173.1	176.1	169.5	175.1	2 422.5	6.66	15 078.5
	—	1 889.8	18.7	20.7	19.4	23.1	23.7	22.2	19.4	—	—	—	—	—	247.2		2 037.0
15-23-11-26	3 131.2	21 425.5	98.1	87.8	96.2	94.9	108.5	109.2	111.9	92.3	89.9	92.2	87.3	91.7	1 160.0	3.19	22 585.5
	5 510.3	75 529.0	308.0	344.0	333.8	371.2	394.4	369.9	319.4	284.9	285.9	314.7	268.8	293.0	3 888.0		79 417.0
2-24-11-26 Prov.	1 302.4	2 779.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 779.7
	6 834.9	30 393.8	—	—	—	—	—	—	—	—	—	—	—	—	—		30 393.8
3-24-11-26	6 360.7	53 807.3	101.3	89.1	96.2	99.7	111.1	128.9	134.4	137.3	137.4	138.6	134.5	137.8	1 446.3	3.97	55 253.6
	5 053.2	46 050.7	149.4	164.1	156.7	183.3	189.8	80.0	70.2	83.6	86.2	93.4	81.7	86.9	1 425.3		47 476.0
4-24-11-26	955.8	9 975.8	51.8	45.6	50.8	51.0	56.4	43.9	45.3	47.2	46.3	47.2	45.7	46.9	578.1	1.58	10 553.9
	1 224.5	51 789.7	303.5	333.2	328.9	372.2	382.3	422.0	367.4	445.8	450.9	492.4	431.3	458.4	4 788.3		56 578.0
5-24-11-26	780.2	14 266.3	54.2	47.7	53.2	53.3	58.9	69.6	72.6	74.9	74.2	74.8	72.7	74.4	780.5	2.14	15 046.8
	873.6	40 111.1	217.1	238.4	235.3	266.3	273.6	297.8	261.4	314.7	321.0	347.6	304.4	323.6	3 401.2		43 512.3
11-24-11-26 Prov.	3 125.9	9 516.9	44.7	39.4	43.9	44.0	49.1	72.2	75.2	77.7	76.9	77.6	75.3	77.2	753.2	2.06	10 270.1
	6 473.2	32 404.4	172.7	189.7	187.2	211.8	219.4	118.6	104.1	125.3	127.8	138.4	121.2	128.8	1 865.0		34 269.4
13-24-11-26 Prov.	4 759.4	25 892.1	40.0	35.3	39.3	39.4	43.9	61.9	64.5	66.6	65.9	66.5	64.6	66.2	654.1	1.79	26 546.2
	3 317.3	51 709.0	359.5	394.8	389.6	440.9	456.6	479.8	421.2	506.9	517.1	559.9	490.4	521.3	5 538.0		57 247.0
13A-24-11-26 Prov.	—	18 734.1	273.2	240.4	259.4	271.2	299.8	301.7	303.3	324.5	308.1	324.2	106.5	139.0	3 151.3	8.83	21 885.4
	—	9 240.0	186.8	205.1	195.9	231.0	237.2	222.5	188.4	235.0	229.8	259.5	111.5	151.0	2 453.7		11 693.7
14-24-11-26 Prov.	9 567.3	39 738.3	163.1	146.4	161.8	163.6	180.9	185.7	193.5	201.4	197.8	201.2	185.7	200.2	2 181.3	5.99	41 919.6
	40 832.6	80 761.0	23.1	25.9	25.3	28.9	29.7	49.6	43.6	52.9	53.5	58.4	48.6	54.4	493.9		81 254.9
15-24-11-26 Prov.	1 806.8	9 391.1	21.2	18.7	20.8	20.9	23.3	20.6	21.5	22.2	22.0	22.2	21.3	22.1	256.8	0.70	9 647.9
	2 004.7	20 204.8	58.4	64.1	63.2	71.6	74.1	63.4	55.7	67.0	68.4	74.0	64.3	68.9	793.1		20 997.9
3-25-11-26	4 695.5	17 532.4	70.7	62.1	69.3	69.5	77.5	74.6	80.6	83.2	82.4	83.1	80.0	82.7	915.7	2.51	18 448.1
	852.1	7 660.2	56.0	61.5	60.7	68.7	71.2	79.8	72.6	87.4	89.2	96.5	83.8	89.8	917.2		8 577.4
4-25-11-26	10 642.5	55 657.2	117.8	103.6	111.8	115.9	129.2	128.9	134.4	138.7	137.4	138.6	133.4	137.8	1 527.5	4.20	57 184.7
	1 261.3	23 529.9	70.0	76.9	73.4	85.9	89.0	82.7	72.6	87.4	89.2	96.5	83.8	89.8	997.2		24 527.1
5-25-11-26	3 051.6	27 413.5	68.3	60.1	62.2	67.2	74.9	74.8	77.9	80.5	79.7	80.4	77.4	80.0	883.4	2.43	28 296.9
	4 264.3	32 734.4	100.4	110.2	100.9	123.1	127.5	118.6	104.1	125.3	127.8	138.4	120.2	128.8	1 425.3		34 159.7
1-26-11-26	3 580.2	27 725.0	49.5	43.5	48.5	48.7	54.3	54.2	29.6	30.5	30.2	30.5	29.3	30.3	479.1	1.31	28 204.1
	1 077.2	37 904.7	198.4	217.9	215.0	243.4	252.0	234.4	249.3	300.1	306.1	331.4	287.9	308.6	3 144.5		41 049.2
2-26-11-26	6 536.6	33 273.8	89.5	78.7	87.8	88.0	98.2	98.0	102.1	97.1	96.2	97.0	93.4	96.5	1 122.5	3.08	34 396.3
	1 643.1	29 170.0	133.1	146.1	144.2	163.2	169.0	157.2	138.0	195.2	199.1	215.6	187.3	200.7	2 048.7		31 218.7
3-26-11-26	2 359.8	8 615.1	9.4	8.3	9.2	9.3	10.3	10.3	10.7	11.1	5.6	5.6	10.8	11.0	111.6	0.31	8 726.7
	2 605.3	17 001.1	23.3	25.6	25.3	28.6	29.7	27.5	24.2	29.1	15.1	16.2	28.2	29.9	302.7		17 303.8
4-26-11-26	5 867.0	50 365.0	113.0	99.5	110.9	111.3	69.8	69.6	72.6	74.9	74.2	74.8	72.7	74.4	1 017.7	2.79	51 382.7
	1 152.2	41 103.0	210.1	230.8	227.7	257.7	185.8	173.7	152.5	183.5	187.2	202.7	177.6	188.7	2 379.0		43 482.0
5-26-11-26	2 837.7	11 446.8	61.2	53.8	60.1	60.2	67.2	67.0	69.9	72.1	57.7	58.2	56.5	57.9	741.8	2.03	12 188.6
	1 742.7	19 589.9	140.1	153.8	151.8	171.8	177.9	165.5	145.2	174.8	145.6	157.7	138.1	146.8	1 869.1		21 459.0
7-26-11-26	11 444.7	141 239.7	388.6	345.1	380.9	385.7	426.4	429.1	443.2	299.3	294.0	299.1	285.5	297.5	4 274.4	11.71	145 514.1
	1 328.9	45 548.5	165.7	183.7	179.6	205.0	210.5	197.4	171.9	340.7	344.7	376.3	324.2	350.4	3 050.1		48 598.6
10-26-11-26	5 986.6	31 092.9	117.8	103.0	115.6	116.9	129.2	130.0	134.4	139.9	137.4	139.8	134.5	139.0	1 537.5	4.21	32 630.4
	2 391.7	7 606.2	30.3	33.2	32.9	37.5	38.5	36.2	31.5	38.2	38.6	42.2	36.6	39.3	435.0		8 041.2

NORTH VERDEN SCALLION UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to July 31/82 to m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
11-26-11-26	OIL	3 090.6	32 125.3	70.7	61.8	69.3	70.1	77.5	78.0	80.6	83.9	82.4	83.9	80.7	83.4	922.3	2.53	33 047.6
	WATER	1 354.2	13 259.5	70.0	76.4	75.9	86.6	89.0	83.4	72.6	85.2	86.2	94.1	81.7	87.6	988.7		14 248.2
12-26-11-26		4 913.5	32 050.9	58.9	51.0	57.8	58.0	64.6	64.5	67.2	55.5	54.9	55.4	53.8	55.2	696.8		32 747.7
		896.8	22 470.0	88.7	96.0	96.1	108.8	112.7	104.7	92.0	101.9	104.0	112.6	98.7	104.8	1 221.0		23 691.0
1-27-11-26		5 887.6	30 485.7	35.3	31.1	34.7	34.8	25.8	25.7	26.9	27.7	27.5	27.7	26.9	27.5	351.6	0.96	30 837.3
		2 868.6	19 351.1	105.0	115.4	113.8	128.9	130.5	121.3	106.5	128.2	130.8	141.6	124.0	131.8	1 477.8		20 828.9
2-27-11-26		5 332.2	27 981.7	28.3	24.9	27.7	34.8	38.8	38.7	40.3	41.6	41.2	41.6	40.4	41.3	439.6	1.20	28 421.3
		3 151.8	21 598.7	39.7	43.6	43.0	28.6	29.7	27.5	24.2	29.1	29.7	32.1	28.2	29.9	385.3		21 984.0
3-27-11-26		7 707.8	61 131.5	129.5	114.0	123.0	127.5	100.8	94.9	104.8	108.2	107.1	108.1	104.9	107.5	1 330.3	3.65	62 461.8
		349.1	12 142.4	9.3	10.3	9.8	11.5	74.1	65.1	60.5	72.9	74.3	80.5	70.5	74.9	613.7		12 756.1
3A-27-11-26		—	13 582.1	44.7	39.4	43.9	44.0	36.2	36.1	37.6	38.4	38.5	38.8	37.7	38.6	473.9	1.30	14 056.0
		—	17 072.6	205.4	225.6	222.6	252.0	237.2	220.6	193.7	230.5	237.7	257.4	225.5	239.7	2 747.9		19 820.5
4-27-11-26		12 863.9	103 837.5	365.0	324.1	358.2	338.9	374.7	377.1	389.7	405.6	398.4	405.3	390.2	403.1	4 530.3	12.41	108 367.8
		227.5	2 987.8	11.7	12.9	12.6	135.7	139.4	130.7	113.8	138.0	139.7	152.5	132.5	142.0	1 261.5		4 249.3
4A-27-11-26		—	35 438.8	247.3	219.6	213.3	194.0	214.5	215.9	223.1	232.2	228.0	232.0	223.3	230.7	2 673.9	7.39	38 112.7
		—	4 135.0	98.0	108.6	93.4	129.9	133.4	125.1	108.9	132.2	133.7	146.0	126.8	135.9	1 471.9		5 606.9
5-27-11-26		8 559.9	95 438.7	266.1	232.8	252.7	233.8	251.5	260.1	268.7	279.7	274.7	279.5	269.1	278.0	3 146.7	8.64	98 585.4
		181.7	7 552.7	32.7	35.7	34.3	86.6	86.6	83.4	72.6	88.1	89.2	97.3	84.6	90.6	881.7		8 434.4
7-27-11-26		4 323.5	24 573.0	56.5	49.7	53.7	37.1	34.7	41.3	43.0	44.4	44.0	44.4	43.1	44.1	536.0	1.49	25 109.0
		4 360.3	33 110.2	84.0	92.3	88.1	31.5	27.4	30.3	26.6	32.0	32.7	35.4	31.0	32.9	544.2		33 654.4
9-27-11-26		9 000.0	66 173.9	82.4	72.5	80.9	81.1	25.3	49.0	83.3	86.0	85.2	85.9	83.4	85.5	900.5	2.57	67 074.4
		1 693.5	34 656.6	245.1	269.2	265.6	300.7	82.6	148.9	227.5	273.8	279.3	302.4	265.0	281.6	2 941.7		37 598.3
10-27-11-26		8 372.8	52 143.4	61.2	53.8	60.1	60.2	67.2	67.0	69.9	72.1	71.4	72.0	70.0	71.7	796.6	2.18	52 940.0
		2 617.5	46 633.0	238.1	261.4	258.0	292.0	302.4	281.2	246.9	297.1	303.1	328.2	287.5	305.6	3 401.5		50 034.5
11-27-11-26		8 524.6	51 359.9	100.2	87.8	89.8	76.5	85.3	85.1	88.7	91.6	90.7	91.5	88.8	91.0	1 067.0	2.95	52 426.9
		3 729.0	21 151.9	41.6	45.5	41.1	188.9	195.7	182.0	159.8	192.2	196.1	212.3	186.0	197.7	1 838.9		22 990.8
12-27-11-26		11 363.5	69 853.8	176.6	153.1	167.7	92.7	103.4	103.2	106.9	111.0	109.9	110.9	107.6	110.3	1 453.3	3.99	71 307.1
		1 320.7	14 914.9	51.4	55.5	53.9	111.7	115.6	107.5	93.9	113.6	115.9	125.5	109.9	116.8	1 171.2		16 086.1
13-27-11-26		9 081.9	63 706.5	103.6	91.2	101.7	58.0	64.6	65.0	67.2	69.4	68.7	69.3	67.3	69.0	895.0	2.45	64 601.5
		2 413.0	17 609.2	116.7	128.1	126.5	157.5	163.1	152.9	133.4	160.2	163.4	177.0	155.0	164.8	1 798.3		19 407.5
14A-27-11-26		—	17 051.3	22.9	26.5	30.0	16.2	18.1	18.0	18.8	19.4	19.2	19.2	18.8	19.3	216.4	0.69	17 297.7
		—	19 342.2	24.5	35.4	35.4	257.7	266.9	248.1	217.9	262.2	267.5	287.3	253.7	269.6	2 426.2		21 768.4
15-27-11-26		10 869.1	77 272.6	94.2	82.9	92.4	92.7	62.0	61.9	64.5	66.6	65.9	66.5	64.6	66.2	880.4	2.41	78 153.0
		1 779.5	33 320.0	214.8	235.9	232.7	263.4	166.0	154.4	135.6	163.2	166.4	180.2	157.8	167.8	2 238.2		35 558.2
16-27-11-26		3 797.5	16 096.4	37.7	33.5	37.0	37.4	31.0	31.2	32.2	16.8	17.0	16.8	32.3	18.3	341.2	0.97	16 437.6
		1 967.3	5 603.3	16.3	18.1	17.7	20.2	23.7	22.2	19.4	11.7	12.3	13.0	22.5	13.3	210.4		5 813.7
1-28-11-26		8 431.9	56 609.1	162.5	144.3	159.5	161.3	23.0	31.2	61.8	64.3	63.2	64.3	61.9	63.9	1 061.2	2.97	57 670.3
		2 383.0	18 870.7	70.0	77.6	75.9	86.6	116.6	147.4	142.8	173.3	175.3	191.4	166.3	178.2	1 601.4		20 472.1
1A-28-11-26		—	12 975.8	204.9	181.9	201.1	144.9	131.8	132.6	137.1	142.7	138.2	142.5	137.2	141.8	1 836.7	5.03	14 812.5
		—	1 049.1	46.7	51.7	50.6	187.7	38.5	36.2	31.5	38.2	38.1	42.2	36.6	39.3	637.3		1 686.4
2-28-11-26		12 963.2	90 256.9	200.2	177.8	190.1	135.6	149.9	150.9	115.6	195.8	192.3	195.7	188.4	193.0	2 085.3	5.86	92 342.2
		2 181.1	8 690.5	14.0	15.5	14.7	31.8	32.6	30.6	19.8	32.3	32.7	35.7	31.0	32.9	320.6		9 014.1
3-28-11-26		9 430.4	63 021.7	131.9	116.1	129.4	120.4	144.7	59.3	61.8	62.7	63.2	45.6	61.9	63.9	1 060.9	3.00	64 082.6
		2 242.9	41 526.7	130.7	143.6	141.7	148.7	166.0	250.9	220.3	269.5	270.4	209.5	256.5	274.9	2 473.7		44 000.4
5-28-11-26		1 449.9	8 490.0	25.9	22.8	25.4	25.5	28.4	25.7	26.9	13.7	13.9	20.5	26.9	27.8	283.4	0.78	8 773.4
		1 063.7	5 715.0	25.7	28.2	27.8	31.5	32.6	33.1	29.0	17.3	18.0	28.6	33.8	36.2	341.8		6 056.8

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to July 31/82 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
7-28-11-26	OIL	10 797.9	52 905.3	65.9	58.0	64.7	64.9	4.0	7.7	51.1	52.7	52.2	52.7	51.1	52.4	577.4	1.65	53 482.7
	WATER	2 424.6	24 579.2	240.4	264.0	260.6	294.9	136.2	245.5	288.1	346.7	353.6	382.9	335.4	356.5	3 504.8		28 084.0
9-28-11-26		11 558.3	63 567.6	89.5	78.7	87.8	88.0	18.1	17.5	18.8	19.4	19.2	19.4	18.8	19.3	494.5	1.35	64 062.1
		2 607.8	42 800.6	233.4	256.4	253.0	286.3	344.0	310.9	280.8	338.0	344.7	373.3	327.0	347.6	3 695.4		46 496.0
10-28-11-26		11 326.6	71 352.7	167.2	147.1	158.8	74.8	82.7	82.5	86.0	88.8	87.9	88.7	86.1	88.2	1 238.8	3.40	75 591.5
		3 382.5	32 116.8	114.4	125.6	120.0	179.0	183.8	170.9	150.1	180.6	184.3	199.5	174.8	185.7	1 968.7		34 085.5
11-28-11-26		10 012.1	44 881.4	18.8	16.6	18.5	18.7	20.7	36.1	37.6	38.8	31.7	26.1	37.7	38.6	339.9	1.00	45 221.3
		2 626.9	26 333.5	168.1	184.6	182.1	207.9	213.5	220.6	193.7	233.1	196.1	173.7	225.5	239.7	? 438.6		28 772.1
12-28-11-26		4 781.0	17 865.5	14.1	12.4	13.9	14.0	15.5	28.3	16.2	30.5	29.9	17.6	64.6	66.2	323.2	0.96	18 188.7
		2 491.1	36 705.2	56.0	61.5	60.7	69.3	71.2	121.3	58.4	128.2	129.3	81.7	208.6	221.7	1 267.9		37 973.1
13-28-11-26		5 036.3	25 831.4	40.0	35.3	39.3	39.7	43.9	17.4	18.8	19.4	19.2	11.2	18.8	19.3	322.3	0.92	26 153.7
		8 647.4	92 309.8	298.8	328.1	323.8	369.6	379.5	170.6	154.9	186.5	190.2	118.9	180.4	191.8	2 893.1		95 202.9
15-28-11-26		10 237.3	47 385.2	89.5	78.7	86.4	88.0	64.6	64.5	67.2	69.4	68.7	69.3	67.3	69.0	882.6	2.42	48 267.8
		1 713.2	20 016.4	53.7	58.9	57.2	65.8	124.5	115.8	101.7	122.3	124.8	135.1	118.4	125.8	1 204.0		21 220.4
16-32-11-26		2 035.8	5 347.0	9.4	8.3	9.2	9.3	10.3	10.3	10.3	10.7	11.0	11.1	10.8	11.0	121.7	0.33	5 468.7
		1 558.9	5 726.3	72.4	79.4	78.4	88.7	91.9	85.5	72.2	87.4	92.1	99.7	87.4	92.9	1 028.0		6 754.3
1-33-11-26		1 691.9	14 655.9	16.5	14.5	16.2	16.2	12.9	12.9	13.4	13.9	13.7	13.9	13.5	13.8	171.4	0.47	14 827.3
		2 450.8	12 925.9	70.0	76.9	75.9	85.9	62.3	57.9	50.8	61.2	62.4	67.6	59.2	62.9	793.9		13 718.9
2-33-11-26		8 381.2	45 253.2	117.8	104.6	115.6	115.2	77.5	78.0	44.2	83.9	82.4	83.1	145.3	150.1	1 197.7	3.42	46 450.9
		75.8	17 609.5	70.0	77.6	75.9	85.4	35.6	33.4	15.9	35.2	35.7	38.6	104.3	111.8	719.4		18 328.9
3-33-11-26		13 611.4	54 165.6	47.1	41.5	46.2	46.4	51.7	51.6	51.8	55.5	54.9	55.4	53.8	55.6	611.5	1.68	54 777.1
		1 446.7	42 546.6	186.8	205.1	202.4	229.1	237.2	220.6	186.4	233.1	237.7	257.4	225.5	241.6	2 662.9		45 209.5
4-33-11-26		6 531.0	21 086.1	68.3	60.1	67.0	48.7	54.3	54.2	56.4	58.3	57.7	58.2	56.5	58.4	698.1	1.91	21 784.2
		4 813.9	57 931.7	280.1	307.6	303.6	340.7	352.9	328.1	288.1	346.7	353.6	382.9	335.4	359.5	3 979.2		61 910.9
5-33-11-26		2 870.9	15 766.0	35.3	31.1	34.7	34.8	38.8	38.7	38.8	41.6	41.2	40.2	40.4	41.3	456.9	1.26	16 222.9
		7 728.3	50 999.2	303.5	333.2	328.9	372.2	385.5	358.5	302.8	378.7	366.3	404.7	366.4	389.5	4 310.2		55 309.4
7-33-11-26		6 950.9	40 703.9	77.7	68.4	76.3	76.5	77.5	77.3	80.6	80.5	82.4	83.1	80.7	82.7	943.7	2.59	41 647.6
		1 426.7	20 388.9	140.1	153.8	151.8	171.8	166.0	154.4	135.6	157.8	166.4	180.2	157.8	167.8	1 903.5		22 292.4
9-33-11-26		1 575.8	14 499.5	84.3	76.7	85.5	86.5	93.0	86.2	95.8	99.9	98.9	99.8	96.9	96.0	1 099.5	3.04	15 599.0
		67.1	56 865.8	83.6	94.9	93.6	106.8	160.1	138.3	129.5	157.3	160.5	173.7	152.2	156.5	1 607.0		58 472.8
10-33-11-26		9 476.0	58 323.9	176.6	155.4	167.7	173.8	142.1	137.1	147.8	152.6	151.1	152.5	148.0	151.6	1 856.3	5.11	60 180.2
		5 612.0	30 125.2	140.1	153.8	146.9	171.8	163.1	146.6	133.1	160.2	163.4	177.0	155.0	164.8	1 875.8		32 001.0
11-33-11-26		7 821.6	60 078.0	61.2	53.8	60.1	60.2	67.2	67.0	65.0	72.1	71.4	72.0	70.0	71.7	791.7	2.18	60 869.7
		1 089.3	24 451.3	163.4	179.4	177.1	200.4	207.6	193.0	157.6	203.9	208.0	225.2	197.3	209.7	2 322.6		26 773.9
12-33-11-26		7 726.5	35 597.2	94.2	82.9	89.5	92.7	87.9	87.6	87.9	94.3	93.4	94.2	91.5	93.7	1 089.8	2.99	36 687.0
		2 245.3	25 537.7	140.1	153.8	146.9	171.8	151.2	140.6	118.8	148.6	151.6	164.1	143.8	152.8	1 784.1		27 321.8
13-33-11-26 Fr. Prov.		8 421.8	51 749.0	103.6	91.2	98.4	99.4	113.7	113.5	113.8	122.1	120.9	122.0	118.4	121.3	1 338.3	3.69	53 087.3
		425.9	23 222.4	154.1	169.2	161.6	184.2	195.7	182.0	153.8	192.2	196.1	212.3	186.0	197.7	2 184.9		25 407.3
15-33-11-26		7 866.4	91 501.1	186.1	165.2	176.7	184.7	204.2	202.9	201.7	212.3	214.3	218.0	209.9	216.8	2 392.8	6.57	93 893.9
		354.2	10 762.3	112.1	124.2	117.5	138.6	142.3	116.8	97.8	120.0	124.8	136.3	118.4	126.9	1 475.7		12 238.0
3-34-11-26		6 317.6	49 966.0	110.7	97.4	105.1	108.9	121.5	101.9	83.3	86.0	85.2	85.9	83.4	85.5	1 154.8	3.22	51 120.8
		1 736.8	18 270.9	72.4	79.4	75.9	88.7	91.9	71.8	62.9	75.7	77.3	83.6	73.3	77.9	930.8		19 201.7
4-34-11-26		338.2	369.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	369.6
		103.2	120.3	—	—	—	—	—	—	—	—	—	—	—	—	—		120.3

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to July 31/62 in m³	Cum. Prod. to Dec. 31/62 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1963 PRODUCTION Total in m³	1963 PRODUCTION Daily in m³	CUM. TOTAL in m³
5-34-11-26 OIL	1 267.5	5 711.0	18.8	16.6	18.5	18.5	20.7	10.3	10.7	5.5	5.7	5.6	10.8	11.0	152.7	0.42	5 863.7
WATER	710.6	11 888.2	28.0	30.8	30.4	34.4	35.6	46.9	41.2	24.5	26.1	27.5	47.9	51.0	424.3		12 312.5
7-34-11-26	4 216.5	10 878.7	16.5	14.6	16.2	16.2	18.1	5.1	5.4	2.7	2.8	2.8	5.4	5.5	111.3	0.30	10 990.0
	2 505.4	17 837.1	23.3	25.9	25.3	28.6	29.7	52.4	46.0	27.5	29.1	30.8	53.6	56.9	429.1		18 266.2
11-34-11-26	3 922.5	15 396.3	37.7	33.2	37.0	37.1	41.0	33.6	34.9	36.1	35.7	36.1	35.0	35.9	433.6	1.19	15 829.9
	2 005.1	40 334.2	343.2	376.8	371.9	420.9	435.9	330.9	290.5	349.6	356.6	386.2	338.2	359.5	4 360.2		44 694.4
12-34-11-26	1 562.7	7 193.3	14.1	12.4	13.9	13.9	15.5	2.4	2.7	2.8	1.4	1.4	2.7	2.8	86.0	0.24	7 279.3
	330.4	4 225.3	14.0	15.3	15.2	17.1	17.8	7.9	7.3	8.7	4.6	4.8	8.5	9.0	130.2		4 355.5
13-34-11-26	6 124.4	40 204.8	98.9	87.0	97.1	97.3	108.5	108.3	64.5	66.6	63.9	67.1	64.6	66.2	992.0	2.72	41 196.8
	514.6	25 366.1	228.8	251.2	247.9	280.6	290.6	270.2	176.7	212.7	216.9	236.8	205.6	218.7	2 836.9		28 203.0
14-34-11-26	569.1	8 439.3	33.0	29.0	32.4	32.4	36.2	5.1	5.4	5.5	5.5	47.2	45.7	46.9	324.3	0.89	8 763.6
	347.7	17 593.6	128.4	141.0	139.1	157.5	163.1	71.7	62.9	75.7	77.3	222.1	194.5	206.8	1 643.1		19 233.7
3-3-12-26	4 878.7	47 467.6	117.8	103.6	115.6	115.9	129.2	128.9	134.4	138.3	136.2	138.6	134.5	137.8	1 530.8	4.19	48 998.4
	304.6	33 812.2	210.1	230.8	227.7	257.7	266.9	248.1	217.9	261.5	265.2	289.6	253.7	269.6	2 998.8		36 811.0
5-3-12-26	4 568.5	18 899.2	30.6	27.2	30.0	30.2	33.6	33.6	34.9	36.0	35.4	36.1	35.0	35.9	398.5	1.09	19 297.7
	80.9	15 239.4	81.7	90.5	88.5	100.2	103.8	96.5	84.7	101.7	103.1	112.6	98.7	104.8	1 166.8		16 406.2
6-3-12-26	381.7	2 796.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 796.0
	1 040.1	32 403.0	—	—	—	—	—	—	—	—	—	—	—	—	—		32 403.0
1-4-12-26	4 526.2	37 117.4	207.2	184.0	203.4	205.7	149.9	150.9	155.9	162.3	158.0	162.1	156.1	161.2	2 056.7	5.63	39 174.1
	439.4	7 132.8	51.4	56.9	55.7	63.5	53.4	50.1	43.6	52.9	53.0	58.4	50.7	54.4	644.0		7 776.8
3-4-12-26	15 264.4	99 937.7	155.4	136.8	137.8	153.0	180.9	180.5	181.0	194.2	192.3	194.0	180.2	193.0	2 082.1	5.77	102 019.8
	1 433.2	37 701.4	231.1	253.8	226.2	283.5	296.5	275.8	232.9	291.3	297.2	321.8	274.1	299.6	3 283.8		40 985.2
5-4-12-26	11 491.6	46 406.0	54.2	47.7	52.0	55.6	62.0	61.9	62.1	66.6	65.9	66.5	64.6	66.2	725.3	1.99	47 131.3
	1 766.4	13 011.4	79.4	87.1	84.1	45.8	47.4	44.1	37.2	46.6	47.5	51.5	45.1	47.9	663.7		13 675.1
7-4-12-26	2 045.8	11 864.2	23.6	20.7	23.1	23.1	15.5	15.4	6.8	16.6	16.3	16.6	16.1	16.5	210.3	0.60	12 074.5
	871.9	15 028.4	81.7	89.7	88.5	100.2	41.5	38.6	14.4	40.7	41.2	45.0	39.5	41.9	662.9		15 691.3
8-4-12-26	2 010.4	30 940.3	120.1	105.7	117.9	118.2	41.3	41.3	43.0	44.4	43.6	44.4	43.1	44.1	807.1	2.21	31 747.4
	367.1	19 739.3	123.7	135.9	134.1	151.8	189.8	176.5	154.9	186.5	188.6	206.0	180.4	191.8	2 020.0		21 749.3
9-4-12-26	5 636.6	28 319.5	117.8	103.6	115.6	115.9	129.2	110.9	115.6	119.3	117.1	119.2	115.7	118.6	1 398.5	3.83	29 718.0
	796.9	27 349.9	95.7	105.1	103.7	117.4	121.6	118.6	104.1	125.3	126.7	138.4	121.2	128.8	1 406.6		28 756.5
11-4-12-26	5 894.0	50 623.2	122.5	107.8	116.3	120.5	134.4	134.1	134.5	144.3	142.9	144.2	139.9	143.4	1 584.8	4.37	52 208.0
	708.7	39 286.4	182.1	199.9	191.0	223.3	231.3	215.1	181.7	227.3	231.8	251.1	219.9	233.8	2 588.3		41 874.7
13-4-12-26	6 468.0	31 777.8	30.6	27.0	29.1	30.2	31.0	31.0	31.0	33.3	33.0	33.3	32.3	33.1	374.9	1.03	32 152.7
	908.7	56 037.9	263.8	289.7	276.6	323.6	305.4	284.0	240.0	300.1	306.1	331.4	290.3	308.6	3 519.6		59 557.5
14-4-12-26	5 932.7	43 067.8	141.3	124.4	134.2	139.1	116.3	116.1	116.4	124.9	123.6	124.8	121.1	124.1	1 506.3	4.15	44 574.1
	1 271.8	23 056.6	93.4	102.5	97.9	114.5	133.4	124.1	104.9	131.1	133.7	144.8	126.8	134.9	1 442.0		24 498.6
15-4-12-26	2 379.0	27 844.3	70.7	62.1	69.3	70.1	77.5	28.3	29.6	30.5	29.9	30.5	29.6	29.1	557.2	1.53	28 401.5
	3 438.9	60 715.2	275.5	302.5	298.5	340.7	349.9	273.0	239.6	288.4	291.7	318.6	279.0	284.1	3 541.5		64 256.7
1-5-12-26	7 817.7	29 602.5	47.1	41.5	46.2	46.4	51.7	51.6	51.8	53.7	54.9	55.4	53.8	55.2	609.3	1.68	30 211.8
	1 553.1	14 741.0	70.0	76.9	75.9	85.9	89.0	82.7	69.9	84.5	89.2	96.5	84.6	89.8	994.9		15 735.9
7-5-12-26	1 285.6	3 149.0	—	—	—	16.1	23.3	20.6	21.5	22.2	22.0	20.7	21.5	22.1	190.0	0.71	3 339.0
	1 928.8	13 808.6	—	—	—	186.0	249.1	198.6	174.3	209.8	214.0	216.6	202.9	215.7	1 867.0		15 675.6
8-5-12-26	3 742.6	18 896.7	54.2	47.7	53.2	53.3	59.4	59.3	59.5	32.1	32.6	31.6	61.9	63.4	508.2	1.67	19 504.9
	3 839.2	10 310.8	23.3	25.6	25.3	28.6	29.7	27.5	23.3	14.7	15.4	15.9	28.2	29.9	287.4		10 598.2

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to July 31/82 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
9-5-12-26	OIL	3 689.1	13 889.4	33.0	29.0	32.4	32.4	36.2	36.1	37.6	38.8	38.5	38.8	37.7	38.6	429.1	1.18	14 318.5
	WATER	3 294.7	16 288.0	46.7	51.3	50.6	57.3	59.3	55.2	48.4	58.3	59.4	64.4	56.4	59.9	667.2		16 955.2
16-5-12-26		1 194.0	9 574.6	14.1	12.4	13.9	13.9	10.3	10.3	10.7	5.5	5.7	5.5	10.8	11.0	124.1	0.34	9 698.7
		682.3	16 912.0	60.7	66.6	65.8	74.4	47.4	44.1	38.7	23.1	24.6	25.5	45.1	47.9	563.9		17 475.9
																		526 190.0
Previous Producers		461 492.2	526 190.0															296 467.0
		194 406.2	296 467.0															
NORTH VIRDEN SCALLION UNIT #1 TOTAL OIL		1 883 804.3	8 051 410.8	15 610.3	13 848.0	14 897.4	14 669.8	14 905.3	14 575.7	14 828.2	14 891.7	14 581.5	14 571.3	14 181.3	14 641.2	176 201.7		8 227 612.5
TOTAL WATER		831 592.7	10 178 814.1	48 718.3	54 079.7	50 065.2	58 886.3	59 608.2	55 991.9	48 008.5	56 005.3	56 393.1	51 087.4	55 693.5	59 374.9	653 912.3		10 832 726.4
ACROLL PETROLEUMS LTD.																		
14-19-11-26	OIL	13 371.9		45.3	40.9	44.3	42.2	43.1	41.9	43.0	41.3	40.8	41.5	39.5	42.2	506.0	1.39	13 877.9
	WATER	28 268.8		150.0	133.9	147.4	143.1	147.4	142.5	148.1	153.2	150.6	155.5	154.7	155.1	1 781.5		30 050.3
14-20-11-26		21 228.9		53.7	48.3	52.9	50.7	52.8	50.1	51.3	47.2	50.3	50.9	48.4	49.6	606.2	1.67	21 835.1
		3 146.8		19.1	17.1	18.8	18.5	19.3	19.6	19.6	19.2	18.2	18.6	18.1	19.1	225.2		3 372.0
3-29-11-26 Prov.		10 977.1		39.1	35.1	38.5	36.5	38.3	36.2	36.9	34.0	36.6	37.0	34.9	35.9	439.0	1.21	11 416.1
		2 223.8		19.1	17.0	18.8	18.6	19.4	19.7	19.7	19.1	18.1	18.6	18.1	19.0	225.2		2 449.0
1-30-11-26		27 331.2		101.1	90.6	99.0	95.4	96.9	93.7	95.9	92.9	90.3	92.6	88.6	92.8	1 129.8	3.10	28 461.0
		5 602.4		34.4	30.8	34.1	33.0	34.1	32.6	34.1	35.6	35.3	35.7	36.0	35.6	411.3		6 013.7
2-30-11-26		28 220.2		72.1	64.6	70.0	67.2	68.4	66.7	68.1	65.9	64.1	66.1	62.9	65.7	801.8	2.20	29 022.0
		9 136.4		81.8	72.3	80.6	77.8	80.6	77.6	79.9	83.1	81.7	84.0	83.4	83.4	966.2		10 102.6
3-30-11-26		16 863.7		52.8	47.4	51.5	49.4	50.5	49.1	49.9	48.6	47.1	48.8	46.5	45.7	587.3	1.61	17 451.0
		9 889.2		60.1	55.3	59.4	56.8	58.9	57.4	58.2	60.8	59.7	61.4	61.2	61.0	710.2		10 595.4
6-30-11-26		10 999.4		48.0	42.8	46.7	45.0	45.9	44.3	45.4	43.7	42.7	43.5	42.1	32.9	523.0	1.47	11 522.4
		23 715.5		168.1	168.9	185.1	178.2	183.9	179.7	183.9	190.5	188.4	193.6	192.1	128.0	2 160.4		25 875.9
7-30-11-26		7 027.1		19.4	17.4	18.7	18.1	18.6	17.9	18.3	17.9	17.5	18.2	11.1	7.6	200.7	0.60	7 227.8
		3 777.7		18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.7	18.0	18.8	16.8	3.0	202.5		3 980.2
TOTAL OIL		136 019.5		431.5	387.1	421.6	404.5	414.5	399.9	408.8	391.5	389.4	398.6	374.0	372.4	4 793.8		140 813.3
TOTAL WATER		85 756.6		571.2	512.1	562.8	544.0	562.2	547.1	562.1	580.2	570.0	586.2	580.4	504.2	6 682.5		92 439.1
SOUTHBROAD RESOURCES LTD.																		
9-17-11-26	OIL	50 578.4		1.3	0.8	1.0	1.0	0.8	2.2	1.1	—	—	—	3.6	2.9	14.7	0.70	50 593.1
	WATER	427 892.1		4.9	4.9	5.2	5.4	5.9	2.5	4.1	—	—	—	29.7	53.5	116.1		428 007.2
10-17-11-26		16 990.4		—	—	—	—	—	—	—	—	—	—	—	—	—	—	16 990.4
		439 668.0		—	—	—	—	—	—	—	—	—	—	—	—	—	—	439 668.0
A15-17-11-26	*(08/19)	—		—	—	—	—	—	—	—	77.4	163.8	114.1	93.0	89.6	537.9	5.07	537.9
		—		—	—	—	—	—	—	—	51.8	282.6	354.2	256.8	333.8	1 279.2		1 279.2

*Q: Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total	1983 PRODUCTION Daily	Cum. Prod.
BRAYHEAD RESOURCES LTD. (Cont'd)																	
16-17-11-26	OIL	21 370.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	21 370.1
	WATER	583 369.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	583 369.3
16-18-11-26		19 995.1	0.6	0.6	0.6	0.6	0.5	1.1	0.5	0.6	0.5	0.6	0.5	1.0	7.7		20 002.8
		288 643.7	3.6	3.8	4.1	4.1	4.4	3.7	5.7	6.8	6.3	7.6	6.1	12.2	68.4		288 712.1
TOTAL OIL		108 934.0	1.9	1.4	1.6	1.6	1.3	3.3	1.6	78.0	164.3	114.7	97.1	93.5	560.3		109 494.3
TOTAL WATER		1 739 572.1	8.5	8.7	9.3	9.5	10.3	6.2	9.8	56.6	288.9	361.8	292.6	399.5	1 441.7		1 741 055.8
CANADIAN RESERVE OIL & GAS LTD.																	
1-19-11-26	OIL	25 221.1	38.9	34.0	36.5	36.4	38.2	35.5	38.2	35.8	37.0	35.3	35.9	38.1	439.8	1.22	25 660.9
	WATER	189 866.9	885.4	799.7	856.8	856.8	885.4	828.2	885.4	828.2	856.8	885.4	856.8	885.4	10 310.3		200 177.2
2-19-11-26		8 822.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	8 822.5
		173 311.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	173 311.3
8-19-11-26		23 613.8	34.4	47.6	49.3	51.0	45.8	41.1	45.7	42.9	44.3	42.3	43.1	38.1	545.6	1.52	24 159.4
		130 139.6	855.6	772.8	800.4	828.0	855.6	772.8	855.6	800.4	828.0	855.6	828.0	855.6	9 908.4		140 048.0
9-19-11-26		19 391.8	23.3	20.5	21.9	21.8	22.9	22.0	22.2	21.5	22.2	21.1	21.5	22.9	263.8	0.73	19 655.6
		13 892.5	22.5	20.2	21.6	21.6	22.3	21.6	21.6	20.9	21.6	22.3	21.6	22.3	259.9		14 152.4
10-19-11-26		13 009.7	34.4	47.6	51.0	51.0	45.7	44.1	44.3	42.9	44.3	42.3	43.1	45.7	556.4	1.54	13 566.1
		109 430.2	766.3	692.2	741.6	741.6	766.3	741.6	741.6	716.9	741.6	766.3	741.6	766.3	8 923.9		118 354.1
15-19-11-26		13 400.1	38.9	34.0	35.2	36.4	38.2	36.7	36.9	35.7	37.0	35.3	35.9	38.1	438.3	1.21	13 838.4
		56 969.9	342.2	309.1	320.2	331.2	342.2	331.2	331.2	320.2	331.2	342.3	331.2	342.2	3 974.4		60 944.3
16A-19-11-26		21 668.1	77.8	68.0	72.9	72.8	76.4	73.4	73.8	71.5	73.9	70.5	64.5	68.6	884.1	2.39	22 552.2
		5 953.0	22.3	20.2	21.6	21.6	22.3	21.6	21.6	20.9	21.6	22.3	21.6	22.3	259.9		6 212.9
TOTAL OIL		125 127.1	287.7	251.7	266.8	269.4	267.2	252.8	261.1	250.3	256.7	266.8	244.0	251.5	3 108.0		128 235.1
TOTAL WATER		679 543.4	2 894.1	2 614.2	2 762.2	2 800.8	2 894.1	2 717.0	2 857.0	2 707.5	2 800.8	2 894.2	2 800.8	2 894.1	33 636.8		713 180.2
CHEVRON CANADA RESOURCES LIMITED																	
11-16-11-26	OIL	21 143.6	48.9	44.1	43.3	39.6	35.4	25.2	46.4	42.5	42.6	47.6	53.7	46.1	517.4	1.51	21 661.0
	WATER	340 103.5	4 863.7	4 906.7	5 350.7	4 333.4	4 472.5	2 207.1	4 498.1	4 455.9	4 497.5	4 899.0	4 376.6	5 370.3	54 211.5		394 315.0
12-16-11-26		18 493.4	14.8	13.2	11.5	12.2	9.8	13.5	14.3	12.9	14.3	15.6	17.0	15.0	166.1	0.46	18 659.5
		243 117.1	1 410.4	1 407.5	1 361.5	1 402.6	1 313.4	1 436.8	1 456.0	1 428.1	1 596.3	1 688.1	1 404.8	1 842.3	17 747.8		260 864.9
13-16-11-26		16 611.8	—	—	—	—	—	—	—	—	—	—	—	—	—	—	16 611.8
		129 776.4	—	—	—	—	1 455.2	1 977.3	2 003.6	1 113.8	—	—	1 969.5	—	8 499.4		138 275.8
14-16-11-26		61 050.1	25.0	22.0	21.6	30.4	29.3	38.8	36.0	34.2	36.7	36.6	42.8	37.6	391.0	1.08	61 441.1
		707 780.5	2 713.3	2 685.8	2 928.8	3 184.8	3 544.5	3 262.7	3 332.8	3 427.0	3 707.2	3 585.8	3 216.7	4 183.2	39 772.6		747 553.1
11-17-11-26		14 305.6	13.4	11.2	13.0	7.0	8.7	7.0	8.7	7.2	5.5	5.4	5.8	6.0	98.9	0.27	14 404.5
		249 273.4	977.6	857.6	1 035.4	1 076.3	1 198.6	1 195.7	1 258.1	1 228.9	964.2	1 060.6	1 079.0	1 044.8	12 976.8		262 250.2
12-17-11-26		23 768.9	43.7	36.2	42.3	28.3	37.9	30.3	37.9	31.3	23.2	23.5	25.4	25.2	385.2	1.06	24 154.1
		501 456.9	1 955.1	1 715.3	2 070.8	1 825.6	2 178.4	2 173.1	2 286.6	2 253.4	1 664.3	1 927.5	1 961.0	1 857.6	23 868.7		525 325.6

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
(Cont'd)																	
15-17-11-26	OIL	20 331.6	16.8	14.0	15.2	20.3	26.2	20.5	26.3	21.0	14.5	16.2	17.5	18.1	226.6	0.64	20 558.2
	WATER	435 385.6	1 466.3	1 288.4	1 452.1	2 472.0	2 847.9	2 777.3	2 989.3	2 821.9	2 001.7	2 519.8	2 563.6	2 482.4	27 680.7		463 066.3
14-17-11-26		34 349.8	16.8	14.0	15.8	25.7	32.0	25.3	32.1	26.5	20.4	19.9	21.4	22.1	272.0	0.76	34 621.8
		164 722.6	977.6	857.6	1 001.7	612.9	682.6	671.4	716.4	699.8	549.1	604.0	614.5	595.0	8 582.6		173 305.2
TOTAL OIL		210 054.8	179.4	154.7	162.7	163.5	179.3	162.6	201.7	175.6	157.2	164.8	185.6	170.1	2 097.2		212 112.0
TOTAL WATER		2 771 616.0	14 364.0	13 716.9	15 201.0	14 907.6	17 693.1	15 701.4	18 540.9	17 408.8	15 000.3	16 264.8	17 165.7	17 355.6	193 320.1		2 964 936.1
ZODIAC PETROLEUM LIMITED																	
4-29-11-26 Prov.	OIL	18 266.4	43.0	38.1	41.3	28.4	37.3	39.5	40.4	39.1	35.5	33.7	33.2	33.9	443.4	1.28	18 711.8
	WATER	8 115.2	54.1	47.6	53.3	35.9	51.7	57.0	58.0	57.6	51.4	51.0	48.5	50.7	616.8		8 732.0
5-29-11-26 Prov.		9 786.0	47.7	42.4	46.4	43.3	46.8	44.1	43.5	44.1	40.6	38.8	40.4	38.[illegible]	517.0	1.42	10 303.0
		6 138.1	49.5	43.7	48.6	44.0	52.4	50.6	50.1	52.5	46.6	46.6	43.9	43.7	576.2		6 713.3
TOTAL OIL		28 052.4	90.7	80.5	87.7	71.7	84.1	83.7	83.9	83.2	76.1	72.4	73.6	72.[illegible]	962.4		29 014.8
TOTAL WATER		14 253.3	103.6	91.3	101.9	79.9	104.1	107.6	108.1	110.1	98.0	97.6	92.4	94.[illegible]	1 191.0		15 444.3
IOE PETROLEUM LTD.																	
13-21-11-26	*(03/23) OIL	—	—	—	—	—	—	—	90.8	101.0	91.3	88.0	78.6	74.9	521.6	2.93	521.6
	WATER	—	—	—	—	—	—	—	7.3	10.2	11.7	12.4	16.7	13.9	72.2		72.2
4-28-11-26	*(04/26)	—	—	—	—	—	—	—	—	12.0	121.1	108.9	99.4	89.6	431.0	3.49	431.0
		—	—	—	—	—	—	—	—	2.8	58.0	55.3	60.0	37.6	213.7		213.7
12-8, 26 Prov.	*(01/13)	—	15.9	53.5	54.8	26.6	41.3	54.9	55.5	52.6	48.3	35.9	40.2	38.3	517.8	1.69	517.8
		—	4.0	22.5	22.3	10.7	16.8	18.0	14.2	14.7	15.4	11.9	17.8	18.1	186.4		186.4
13-29-11-26 Prov.		162.9	101.5	89.7	98.4	20.7	72.4	90.9	84.2	80.6	76.1	72.0	64.3	61.3	913.1	2.76	1 075.0
		23.4	15.5	11.8	11.5	2.3	8.3	10.6	11.3	12.8	10.5	8.7	10.7	10.8	126.8		147.2
14-29-11-26 Prov.	*(02/14)	—	—	—	144.7	30.2	52.5	176.0	178.1	182.4	161.9	135.0	128.6	122.7	1 312.1	5.29	1 312.1
		—	—	—	24.2	5.3	9.2	33.5	35.4	38.6	41.8	41.8	53.5	54.2	337.5		337.5
9-30-11-26	*(09/11)	—	—	—	—	—	—	—	—	—	106.3	156.9	190.1	143.0	556.3	5.17	556.3
		—	—	—	—	—	—	—	—	—	26.2	55.9	44.2	69.0	209.3		209.3
A15-30-11-26	*(10/15)	—	—	—	—	—	—	—	—	—	—	—	33.8	35.8	69.6	1.14	69.6
		—	—	—	—	—	—	—	—	—	—	—	9.6	10.8	20.4		20.4
16-30-11-26	*(03/13)	—	—	—	42.2	35.4	52.8	113.7	118.1	109.0	99.0	101.7	83.1	79.2	634.2	3.45	634.2
		—	—	—	8.5	8.4	13.2	21.7	19.4	16.1	17.5	18.2	21.4	21.7	168.1		168.1
1-31-11-26	*(10/13)	—	—	—	—	—	—	—	—	—	—	60.0	133.1	116.2	309.3	4.30	309.3
		—	—	—	—	—	—	—	—	—	—	4.5	12.6	15.9	33.0		33.0
3-32-11-26	*(02/07)	—	—	47.9	91.8	13.8	57.4	69.4	63.6	56.4	52.3	39.9	42.9	40.9	576.3	2.10	576.3
		—	—	22.0	53.7	8.9	38.6	60.2	65.5	67.2	62.9	52.4	76.9	75.9	582.2		582.2
4-32-11-26		—	30.2	132.3	130.0	45.2	93.2	121.0	113.4	105.5	95.4	75.2	72.4	69.0	1 082.8	3.55	1 082.8
		—	1.6	7.3	6.9	2.7	5.1	6.1	5.8	6.2	7.7	7.7	10.7	10.8	78.6		78.6

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
IOG RESOURCES LTD. (Cont'd)																	
5-32-11-26	*(07/28)	OIL	—	—	—	—	—	—	—	—	91.8	85.9	75.2	69.7	66.4	389.0	2.65	389.0
		WATER	—	—	—	—	—	—	—	—	2.7	3.0	5.0	10.7	10.8	32.2		32.2
6-32-11-26	*(09/02)		—	—	—	—	—	—	—	—	—	13.2	37.6	37.5	35.8	124.1	1.35	124.1
			—	—	—	—	—	—	—	—	—	1.1	12.3	14.2	14.5	42.1		42.1
TOTAL OIL			162.9	147.6	323.4	561.9	171.9	369.6	625.9	703.7	791.3	950.8	989.3	1 033.7	973.1	7 638.2		7 801.1
TOTAL WATER			22.4	21.1	63.6	127.1	38.3	91.2	150.1	158.9	173.3	255.8	284.1	377.0	360.0	2 100.5		2 122.9
ESSO OIL LIMITED																		
10-30-11-26		OIL	997.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	997.3
		WATER	2 712.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	2 712.4
HBR RESOURCES LIMITED																		
8-7-11-26		OIL	3 608.6	7.7	13.5	17.2	17.9	15.4	13.1	14.6	13.0	11.3	9.6	5.1	—	136.4	0.44	3 747.0
		WATER	64 481.3	59.3	79.6	133.1	218.2	223.3	157.2	142.0	136.0	129.0	132.0	81.0	—	1 490.7		65 972.0
9C-7-11-26			457.7	21.1	21.6	17.8	15.2	13.2	10.8	10.1	9.4	10.3	9.6	10.3	12.1	161.7	0.45	619.4
			7 115.0	418.0	424.6	482.2	536.8	545.6	492.7	488.0	516.0	622.0	687.0	687.0	754.0	6 643.9		13 758.9
10-7-11-26			1 956.7	17.5	15.2	20.3	20.3	18.5	14.7	16.2	14.8	11.1	8.5	9.7	11.5	178.3	0.49	2 135.0
			71 360.4	809.5	799.2	743.8	763.5	774.3	719.0	764.0	799.0	747.0	772.0	770.0	838.0	9 299.0		80 659.4
15-7-11-26			4 576.2	23.7	21.6	19.7	25.5	24.8	20.5	20.7	20.1	17.3	14.7	15.2	16.6	260.4	0.66	4 836.6
			116 088.4	970.1	924.8	991.2	683.9	671.3	619.4	588.0	666.0	834.0	921.0	907.0	997.0	8 573.7		124 662.1
16-7-11-26			11 378.2	49.8	59.5	60.9	33.9	50.9	48.1	56.0	49.1	42.4	47.0	22.4	—	520.0	1.77	11 898.2
			94 987.9	185.0	219.9	418.3	267.2	477.3	498.8	510.0	510.0	391.0	492.0	274.0	—	4 243.5		99 231.4
5-8-11-26			9 854.3	49.7	48.6	74.0	68.3	53.6	39.1	45.4	41.6	36.0	31.4	28.9	30.7	547.3	1.51	10 401.6
			119 987.5	628.9	565.9	1 008.7	1 338.5	1 310.9	1 261.5	1 395.0	1 469.0	1 237.0	1 237.0	1 171.0	1 312.0	13 935.4		133 922.9
6-8-11-26			1 611.6	16.7	19.7	19.4	15.3	12.6	9.5	10.4	9.6	12.3	11.9	12.9	14.3	164.6	0.46	1 776.2
			30 894.0	454.7	518.5	596.8	646.5	663.6	604.8	637.0	667.0	652.0	688.0	690.0	752.0	7 570.9		38 464.9
12-8-11-26			10 534.8	32.3	30.7	34.6	34.4	28.1	26.8	31.8	29.0	30.8	29.3	21.0	28.8	357.6	1.00	10 912.4
			197 627.7	1 618.2	1 508.7	1 757.5	1 847.5	1 607.7	1 735.5	1 909.0	2 078.0	1 656.0	1 900.0	1 389.0	1 964.0	21 171.1		178 798.8
13-8-11-26			4 670.3	15.7	13.3	17.0	14.7	—	5.2	11.8	11.5	9.8	5.6	8.8	10.9	124.3	0.42	4 794.6
			117 087.4	445.9	419.6	511.6	475.5	—	196.9	472.0	533.0	590.0	481.0	629.0	690.0	5 444.5		122 531.9
13A-8-11-26			1 663.9	14.9	18.1	34.0	42.2	40.1	36.0	40.0	36.4	37.5	30.6	32.9	33.3	396.0	1.11	2 059.9
			26 103.6	558.1	706.9	634.6	802.0	803.6	756.3	803.0	835.0	822.0	868.0	849.0	926.0	9 362.5		35 466.1
14-8-11-26			7 300.0	28.8	24.8	40.5	20.6	34.5	33.4	37.5	33.7	33.0	35.2	29.4	31.4	382.8	1.11	7 682.8
			109 472.0	570.7	498.4	723.2	473.4	733.7	882.9	899.0	939.0	770.0	764.0	757.0	767.0	8 778.3		118 250.3
TOTAL OIL			57 632.3	277.9	296.6	355.4	308.3	291.7	257.2	294.5	268.2	252.0	233.4	196.6	189.6	3 211.4		60 843.7
TOTAL WATER			907 173.2	6 318.4	6 266.1	7 601.0	8 043.0	7 811.0	7 925.0	8 607.0	9 148.0	8 650.0	8 942.0	8 204.0	8 998.0	96 513.5		1 003 686.7

*In Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
BARNOIL RESOURCES INC.																	
A16-3-11-26	OIL	271.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	271.0
	WATER	1 857.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 857.4
BRANOIL OILS LIMITED																	
11-18-11-26	OIL	3 190.1	28.6	29.3	23.5	25.9	26.8	22.5	18.0	18.4	17.0	18.6	16.2	14.6	249.4	0.70	3 439.5
	WATER	76 284.8	884.0	793.0	91.3	952.0	825.0	990.0	721.0	929.5	797.5	876.0	870.0	702.0	9 331.3		85 616.1
12-18-11-26		1 884.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	1 884.4
		17 838.5	—	—	—	—	—	—	—	—	—	—	—	—	—		17 838.5
2-13-11-27		31 318.0	43.9	32.6	31.5	52.4	54.0	50.3	46.6	42.0	47.4	48.9	44.2	30.8	524.6	1.54	31 842.6
		69 263.0	510.0	413.0	31.1	378.0	609.0	489.0	492.0	361.5	525.0	550.0	523.0	410.0	5 291.6		74 554.6
TOTAL OIL		36 392.5	62.5	61.9	55.0	78.3	80.8	72.8	64.6	60.4	64.4	67.5	60.4	45.4	774.0		37 166.5
TOTAL WATER		163 386.3	1 394.0	1 206.0	122.4	1 330.0	1 434.0	1 379.0	1 213.0	1 291.0	1 322.5	1 426.0	1 393.0	1 112.0	14 622.9		178 009.2
HUNTOR INC.																	
1-20-11-26	OIL	24 274.2	10.9	9.9	11.3	9.8	8.6	4.3	6.5	6.1	3.8	4.1	4.7	4.6	84.6	0.24	24 358.8
	WATER	111 628.6	497.9	437.4	549.7	555.5	468.1	206.1	256.8	240.3	210.3	221.6	274.2	299.3	4 219.2		115 847.8
3-20-11-26		25 186.4	93.8	86.5	72.5	89.4	76.0	73.5	69.4	64.5	53.2	63.1	58.4	61.7	858.0	2.37	26 044.4
		370 264.1	5 902.5	5 300.9	4 897.3	6 731.4	5 697.8	5 971.6	5 728.4	5 268.0	5 276.8	6 110.3	5 856.6	6 854.6	69 596.2		439 860.3
4-20-11-26		19 576.3	35.6	32.1	20.5	31.7	10.3	—	—	—	5.6	22.0	22.5	22.2	202.5	0.90	19 778.8
		119 988.7	793.7	697.5	490.0	885.7	273.1	—	—	—	216.9	823.4	874.4	954.5	6 009.2		125 997.9
5-20-11-26		11 636.4	22.6	20.4	23.3	20.2	16.4	33.4	32.1	30.2	32.3	34.7	36.7	36.2	338.5	0.95	11 974.9
		185 240.4	1 026.7	902.3	1 133.8	1 145.8	888.0	1 049.1	1 024.8	951.6	907.1	950.2	1 043.7	1 139.5	12 162.6		197 403.0
6-20-11-26		22 874.0	27.4	24.7	28.2	24.4	21.7	7.1	22.3	22.6	25.7	26.6	41.4	40.8	312.9	0.88	23 186.9
		75 322.3	41.3	36.3	45.6	46.1	38.8	6.9	27.5	27.5	30.6	30.8	60.6	66.2	458.2		75 780.5
11-20-11-26		4 934.9	6.9	6.2	7.0	6.1	5.4	15.5	15.0	14.0	9.8	10.5	13.0	12.8	122.2	0.34	5 057.1
		8 857.0	25.4	22.3	28.0	28.3	23.9	60.2	58.7	54.5	61.0	63.9	62.2	67.9	556.3		9 413.3
12-20-11-26		26 042.2	28.7	25.9	29.6	25.6	22.7	31.6	28.5	28.5	25.5	27.3	27.9	27.6	329.4	0.92	26 371.6
		259 951.7	1 306.8	1 148.4	1 443.1	1 458.2	1 228.9	990.8	908.0	898.8	726.2	760.6	805.6	879.5	12 554.9		272 506.6
13-20-11-26		5 905.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 905.3
		47 413.2	—	—	—	—	—	—	—	—	—	—	—	—	—		47 413.2
4-21-11-26		31 058.7	21.9	19.7	22.3	10.4	14.4	18.6	17.8	16.4	20.5	21.9	14.0	13.7	211.8	0.59	31 270.5
		109 480.4	995.7	874.9	1 099.5	1 111.0	777.4	883.3	862.8	783.3	759.1	795.2	542.7	592.5	10 077.4		119 557.8
TOTAL OIL		171 488.4	247.8	225.4	214.9	213.6	175.5	184.0	191.6	182.3	176.4	210.2	218.6	219.6	2 459.9		173 948.3
TOTAL WATER		1 288 146.4	10 590.0	9 420.0	9 687.0	11 962.0	9 396.0	9 168.0	8 869.0	8 224.0	8 188.0	9 756.0	9 520.0	10 954.0	115 634.0		1 403 780.4

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	Daily in m³	CUM. TOTAL in m³
VIRDEN OIL & GAS																	
15A-36-11-26	OIL	7 037.5	42.0	37.3	41.2	39.2	40.9	39.0	35.5	37.8	35.9	37.2	36.1	37.4	459.5	1.27	7 497.0
	WATER	12 496.6	111.8	101.4	112.8	101.7	111.9	112.5	136.6	122.2	108.9	138.7	107.3	109.0	1 313.8		13 810.4
PREVIOUS PRODUCERS NON-UNIT	OIL	149 681.6															149 681.6
	WATER	1 101 541.7															1 101 541.7
LODGEPOLE A POOL																	
TOTAL OIL		9 089 662.1	17 379.3	15 658.0	17 066.2	16 391.8	16 810.2	16 656.9	17 075.2	17 210.3	17 106.7	17 108.2	16 703.0	17 066.6	202 236.4		9 291 898.5
TOTAL WATER		18 916 893.9	95 095.0	88 080.0	86 352.7	98 703.1	99 716.1	93 005.8	89 039.9	95 829.0	93 676.3	91 808.8	96 228.7	108 057.7	1 120 391.1		20 037 285.0

VIRDEN-SOURIS UNIT #1 (Effective July 1, 1965)

Pool Name (Operator)	Pre-Unit Prod. to June 30/65 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
16-19-10-25 OIL	720.3	7 974.3	63.6	57.1	62.3	59.1	64.9	65.0	33.8	33.6	32.3	34.3	31.8	32.3	570.1	1.56	8 543.4
WATER	1 343.1	27 172.3	267.1	246.4	291.8	275.3	294.1	280.4	313.1	295.1	286.3	284.1	259.6	291.0	3 374.3		30 546.6
16A-19-10-25	1 773.6	9 228.3	2.9	2.6	2.9	2.7	3.0	2.8	1.2	1.5	2.3	1.5	2.9	3.0	29.0	0.08	9 257.3
	1 571.0	19 819.4	71.4	65.9	78.0	73.6	78.7	73.0	33.1	38.3	53.1	38.7	70.8	77.6	752.2		20 571.6
10-20-10-25 Fr. Prov.	902.1	8 665.1	57.6	51.9	56.7	53.8	59.0	59.1	59.4	58.1	58.8	62.4	57.8	59.4	694.0	1.91	9 359.1
	759.6	10 739.5	92.6	85.9	101.7	96.0	102.6	97.8	127.4	118.0	120.4	119.5	109.2	119.6	1 290.7		12 030.2
11-20-10-25 Fr. Prov.	3 561.8	14 864.3	20.2	18.2	19.8	18.8	20.7	20.7	12.3	12.2	11.8	12.5	11.6	11.9	190.7	0.52	15 055.0
	17 053.9	80 694.3	313.7	289.3	342.8	323.4	345.4	329.4	370.0	348.8	338.3	335.8	306.8	336.1	3 979.8		92 674.1
16-20-10-25 Fr. Prov.	5 342.7	66 650.5	121.5	107.9	117.4	239.5	165.8	166.7	147.6	166.2	166.2	177.9	155.9	159.0	1 891.6	5.23	68 542.1
	5 037.1	404 249.8	1 506.4	1 377.0	1 623.5	1 611.5	1 893.6	1 892.9	1 762.8	1 881.2	1 893.4	1 895.1	1 616.7	1 756.8	20 910.9		424 960.7
6-21-10-25 Fr. Prov.	2 037.0	8 672.8	14.5	12.9	14.3	13.5	14.8	14.8	22.1	24.4	23.5	25.0	23.1	23.8	226.7	0.62	8 899.5
	2 545.1	48 539.6	323.0	295.3	355.8	334.0	355.7	339.2	435.8	456.1	442.4	439.1	401.2	439.5	4 617.1		53 156.7
7-21-10-25	2 849.0	9 232.6	17.3	15.4	17.1	16.2	17.7	17.7	12.3	12.0	11.8	12.5	11.6	11.8	173.4	0.48	9 376.0
	1 574.9	22 187.3	80.7	73.8	88.9	83.5	88.9	84.7	103.2	96.0	94.4	93.6	85.6	93.0	1 066.3		23 253.6
10-21-10-25	2 457.7	7 681.9	20.2	18.2	19.8	18.9	20.7	20.7	30.4	29.7	28.4	31.2	28.8	29.7	296.7	0.82	7 978.6
	568.7	6 321.4	24.8	22.9	27.1	25.7	27.4	26.1	127.0	117.8	113.2	116.2	106.2	116.4	650.8		7 172.2
12-21-10-25 Fr. Prov.	3 482.9	12 908.6	34.7	30.9	34.3	32.3	35.4	35.5	34.3	36.6	24.0	18.7	34.7	35.3	386.7	1.06	13 295.3
	628.4	17 910.9	80.7	73.8	88.9	83.5	88.9	61.9	63.0	63.7	42.1	30.6	56.0	60.9	794.0		18 704.9
14-21-10-25	4 332.2	19 734.9	118.7	105.4	113.4	110.5	121.0	119.2	93.0	100.7	97.1	103.0	95.3	97.2	1 274.5	3.51	21 009.4
	1 051.5	70 447.4	857.3	783.6	913.7	886.2	943.9	885.3	785.0	834.8	780.7	774.8	708.1	769.4	9 892.5		80 339.9
2-28-10-25	1 302.7	5 738.6	26.1	23.2	25.7	24.2	26.6	17.7	11.9	13.6	17.6	18.7	17.3	17.6	240.2	0.69	5 948.8
	1 479.6	28 995.2	242.3	221.4	266.8	250.4	266.8	257.6	181.3	196.6	257.0	235.0	233.0	253.2	2 881.4		31 876.6
3-28-10-25 Prov.	3 493.2	11 775.6	28.9	25.7	28.6	26.8	29.5	35.5	34.4	36.6	24.0	18.7	34.7	35.6	359.0	0.99	12 134.6
	1 089.6	11 882.8	68.3	62.4	75.3	70.4	75.2	81.6	83.2	83.8	55.3	40.3	73.8	80.8	850.4		12 733.2
4-28-10-25 Prov.	4 447.3	15 058.9	31.8	28.3	31.4	35.0	29.5	29.5	28.7	30.5	29.4	31.2	28.8	29.7	363.8	1.00	15 422.7
	2 293.3	31 892.1	167.7	153.3	184.7	185.6	188.1	176.1	179.7	181.1	175.6	174.3	159.3	174.5	2 100.0		33 992.1
1-29-10-25 Prov.	8 049.7	21 468.8	37.7	33.3	37.1	40.4	35.4	29.5	27.9	30.5	29.4	31.2	28.8	29.7	391.1	1.07	21 859.9
	10 029.7	48 562.5	214.3	195.9	236.0	224.7	218.9	212.0	210.7	218.0	211.5	209.8	191.8	210.1	2 553.7		51 116.2
2-29-10-25 Prov.	6 127.7	20 335.3	52.1	46.2	51.4	35.1	38.4	38.5	39.9	39.7	37.9	40.6	37.2	38.6	495.6	1.36	20 830.9
	5 040.3	42 667.7	183.2	167.5	201.8	173.4	171.0	163.0	177.9	167.7	161.3	161.4	146.3	161.6	2 056.1		44 709.8
3-29-10-25 Prov.	15 907.4	45 432.1	84.0	75.2	82.2	40.7	44.3	38.8	37.3	37.6	38.3	40.6	34.7	35.6	489.0	1.62	46 021.1
	8 670.1	47 125.7	285.8	263.5	312.2	674.8	710.9	532.0	842.1	834.0	823.0	816.8	1 079.7	1 182.9	8 627.7		55 753.4
4A-29-10-25 Prov.	19 784.3	75 174.1	77.8	70.1	76.3	72.7	76.7	73.5	72.1	77.9	73.7	81.1	74.5	76.5	902.9	2.49	76 077.0
	11 106.5	172 610.4	784.6	727.6	859.5	815.6	810.5	738.3	761.6	780.9	742.9	765.1	693.3	799.8	9 239.7		181 850.1
6-29-10-25 Prov.	5 967.9	23 327.3	60.8	54.5	59.5	56.9	49.8	50.3	52.2	51.9	42.6	53.0	48.6	50.1	630.2	1.73	23 957.5
	7 382.7	40 073.8	195.7	180.5	213.8	203.4	203.5	195.7	213.5	201.2	166.2	193.7	175.5	192.4	2 335.1		43 408.9
8-29-10-25 Prov.	8 791.7	24 197.1	34.7	30.3	33.9	32.5	35.1	37.8	39.9	38.7	38.3	32.6	37.5	38.6	429.9	1.19	24 627.0
	34 637.9	108 129.3	394.4	354.1	429.8	355.2	373.1	349.5	397.8	355.7	354.6	283.3	320.7	352.3	4 311.5		112 440.8
10-29-10-25 Prov.	767.9	3 303.9	14.5	13.0	14.2	13.6	14.7	14.5	15.3	15.3	14.5	15.6	14.3	14.8	174.3	0.48	3 478.2
	430.3	32 388.6	279.5	257.8	305.3	290.6	305.3	288.5	302.4	285.1	274.1	274.4	248.6	274.7	3 386.3		25 772.9
11-29-10-25 Prov.	2 080.4	11 036.6	26.1	23.4	25.5	24.2	26.6	33.9	20.0	22.8	25.9	23.4	42.9	44.5	339.2	0.97	11 375.8
	431.8	10 171.2	28.0	25.8	30.6	28.8	30.8	59.9	37.2	40.2	45.9	38.7	70.2	77.6	513.7		10 684.9
12-29-10-25 Prov.	3 469.3	10 253.8	11.6	10.4	11.3	10.8	11.8	11.0	8.0	9.2	10.4	9.4	17.2	17.6	138.7	0.38	10 392.5
	10 284.9	35 425.0	49.7	45.8	54.3	51.3	54.7	48.7	54.2	58.6	66.9	56.4	102.3	112.2	755.1		36 180.1

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to June 30/65 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
1-30-10-25 OIL	10 249.2	37 702.8	104.2	93.4	102.0	96.8	106.2	109.4	110.2	112.9	108.9	115.5	106.9	108.5	1 276.9	3.49	38 977.7
WATER	2 078.8	30 033.5	183.2	169.0	200.2	188.9	201.8	179.3	189.9	184.4	178.9	177.6	162.2	175.6	2 191.0		32 224.5
2-30-10-25	6 066.7	35 804.8	109.9	98.6	107.6	107.5	118.1	118.3	120.8	121.0	117.7	124.8	115.5	115.9	1 375.7	3.77	37 180.5
	1 774.7	47 828.7	298.2	275.0	325.8	364.9	389.9	371.7	399.0	379.2	370.8	368.0	336.3	339.5	4 238.3		52 067.0
3-30-10-25	4 896.7	23 612.6	75.2	67.5	73.6	69.8	76.7	76.8	110.5	109.8	105.9	112.3	104.0	105.5	1 087.6	2.98	24 700.2
	1 950.2	29 694.0	124.2	114.6	135.7	128.1	136.8	130.4	106.7	100.6	97.5	96.9	88.5	95.8	1 355.8		31 049.8
4-30-10-25	7 724.8	26 967.7	86.8	77.8	85.0	80.6	59.0	59.1	58.1	61.0	58.8	62.4	57.8	58.6	805.0	2.21	27 772.7
	2 431.4	69 543.2	425.5	392.5	464.9	438.7	472.0	450.0	464.6	462.8	448.9	445.5	407.1	440.6	5 313.1		74 856.3
6-30-10-25	11 309.5	89 374.8	335.9	300.3	328.7	311.8	304.0	304.6	316.0	294.8	303.0	321.4	297.5	302.1	3 720.1	10.22	93 094.9
	2 134.9	49 346.1	515.5	475.5	563.2	531.4	536.9	512.0	554.6	493.9	510.4	506.9	463.2	501.3	6 169.2		55 515.3
8-30-10-25 Pr. Prov.	6 572.8	36 987.6	147.6	132.3	144.5	137.0	156.4	156.8	162.6	161.7	156.0	165.4	153.1	157.4	1 890.8	5.02	38 878.4
	2 820.8	26 099.5	149.1	137.5	162.9	153.7	153.9	146.8	160.1	150.9	146.4	145.3	132.8	148.4	1 786.8		27 886.3
9-30-10-25 Pr. Prov.	16 347.2	36 445.3	69.5	62.3	68.0	64.5	70.8	56.2	57.7	56.6	55.9	59.3	54.9	55.1	730.8	2.00	37 176.1
	3 097.2	47 006.2	310.6	286.5	339.3	320.2	342.0	300.0	323.8	301.1	299.3	297.0	271.4	290.1	3 681.3		50 687.5
10-30-10-25	16 801.1	76 806.1	335.8	301.0	332.0	314.1	342.1	328.0	337.2	326.6	326.6	342.9	320.0	322.6	3 928.9	10.76	80 735.0
	2 520.5	22 443.9	114.9	106.0	126.6	119.5	126.5	115.1	124.5	114.6	114.8	113.0	104.1	111.8	1 391.4		24 095.3
11-30-10-25	8 992.0	48 437.1	257.6	230.9	252.2	239.2	262.7	230.6	239.3	232.1	229.4	243.4	225.3	228.8	2 871.5	7.87	51 308.6
	2 877.5	20 841.0	108.7	100.3	118.7	112.0	119.7	48.9	53.4	49.1	48.8	48.4	44.2	47.9	900.1		21 741.1
12-30-10-25	7 801.5	27 554.1	23.1	25.9	28.3	26.8	29.5	29.5	27.6	25.9	26.5	28.1	26.0	26.4	323.6	0.90	27 877.7
	2 319.8	136 139.2	739.9	856.5	1 014.6	957.3	1 022.6	975.1	725.8	645.5	663.6	658.6	601.8	651.3	9 512.6		145 651.8
13-30-10-25	2 144.8	8 163.9	20.2	18.2	19.8	18.8	20.7	19.3	8.3	10.5	10.6	10.9	20.2	19.6	197.1	0.54	8 361.0
	2 665.3	40 399.1	18.6	17.2	20.3	19.2	20.5	18.2	9.6	11.6	11.7	11.2	20.6	21.4	200.1		40 599.2
9-23-10-26	4 218.1	8 180.7	34.7	18.8	34.0	29.4	35.4	33.1	6.0	3.2	5.0	6.2	5.7	3.8	237.3	0.65	8 398.0
	21 965.9	75 182.9	490.7	273.5	536.1	460.5	540.4	480.6	98.0	50.7	77.6	90.4	82.6	89.0	3 270.1		78 453.0
10-23-10-26	17 052.1	34 352.7	107.1	70.2	104.9	96.1	109.2	109.4	58.0	57.5	55.9	59.3	54.9	55.5	938.0	2.63	35 290.7
	17 721.0	100 927.7	1 158.6	782.3	1 265.8	1 154.1	1 275.7	1 216.5	771.5	725.1	709.1	705.8	643.1	693.2	11 080.8		112 086.5
11-23-10-26	15 503.4	30 511.9	60.8	54.5	59.5	56.5	62.0	60.5	68.9	69.6	67.6	71.8	66.4	67.7	765.8	2.10	31 277.7
	19 210.8	56 444.0	245.3	226.3	268.0	252.9	270.2	251.1	381.8	365.9	357.8	355.1	324.5	352.6	3 651.5		60 095.5
13-23-10-26 Pr. Prov.	7 721.8	13 139.9	20.2	18.2	19.8	18.8	20.7	11.6	15.3	15.2	14.7	15.6	14.3	14.8	199.4	0.55	13 339.3
	28 370.1	37 623.9	40.4	37.2	44.1	41.7	44.5	23.9	14.2	13.3	13.0	12.9	11.8	12.9	309.9		37 933.8
14-23-10-26	11 171.2	15 771.3	31.8	23.3	30.3	29.5	32.5	32.4	60.8	63.6	61.8	65.5	60.7	61.9	554.1	1.54	16 325.4
	22 289.5	34 295.9	214.3	161.1	227.8	220.9	236.0	224.4	600.9	595.4	582.3	577.9	528.1	573.8	4 742.9		39 038.8
16-23-10-26	9 193.1	18 065.8	34.7	31.1	33.1	32.3	35.4	35.4	17.6	17.3	17.6	18.7	17.3	17.6	308.1	0.84	18 373.9
	21 678.3	71 339.7	490.7	452.6	521.6	505.8	540.4	513.8	423.4	392.9	403.4	400.3	365.8	357.5	5 408.2		76 747.9
11-24-10-26	4 104.0	14 161.7	43.4	38.9	42.5	40.3	44.3	44.3	39.9	30.4	38.3	40.6	37.6	38.3	478.8	1.31	14 640.5
	8 487.6	51 746.6	403.7	372.4	441.1	416.2	444.6	423.9	309.5	223.5	283.0	280.9	256.6	278.9	4 134.3		55 880.9
12-24-10-26	4 553.2	11 739.3	49.6	44.1	48.6	46.1	50.2	28.7	27.6	27.3	26.7	28.1	26.2	26.7	429.9	1.18	12 169.2
	2 042.4	9 618.8	18.8	17.2	20.5	19.4	20.5	11.2	32.0	30.0	29.5	29.1	26.8	29.1	304.1		9 902.9
14-24-10-26	7 482.9	27 794.0	69.5	62.3	68.0	64.5	70.8	71.0	89.0	85.6	85.3	90.5	83.8	85.4	925.7	2.54	28 719.7
	4 659.4	43 749.4	242.3	223.4	264.7	249.7	266.8	254.3	359.3	327.8	328.6	326.1	298.0	323.8	3 644.8		47 314.2
16-24-10-26	13 484.8	42 584.8	98.4	71.9	96.3	91.3	67.9	53.2	51.8	54.4	52.9	56.2	51.4	53.0	798.7	2.22	43 383.5
	9 175.4	81 307.6	577.7	434.5	631.1	595.5	571.1	365.3	373.8	372.6	364.5	361.6	326.8	359.1	5 333.4		86 641.0
1-25-10-26	9 302.1	36 318.6	109.9	98.6	105.9	107.5	106.2	106.5	106.9	108.9	105.0	112.3	104.0	104.6	1 276.3	3.51	37 594.9
	11 272.9	89 634.6	450.4	415.4	484.0	413.1	437.8	417.4	440.7	425.8	412.9	413.2	377.6	404.8	5 093.1		94 727.7

LODGEPOLE B POOL
05598

VIRDEN FIELD

VIRDEN-ROSELEA UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to June 30/65 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
2-25-10-26	OIL	10 479.5	38 712.4	112.9	101.2	110.5	83.1	100.0	103.5	107.4	105.9	102.1	109.2	101.1	103.9	1 240.8	3.42	39 953.2
	WATER	5 021.5	83 903.5	490.7	452.6	536.1	572.4	552.7	544.6	594.2	555.5	538.6	539.1	492.7	539.7	6 408.9		90 312.4
3-25-10-26		11 268.8	24 496.3	31.8	28.5	31.2	29.5	35.4	29.5	13.4	20.2	19.2	15.6	28.8	29.4	312.5	0.86	24 808.8
		13 130.8	47 457.9	80.7	74.5	88.2	57.6	88.9	104.4	49.6	71.0	67.9	51.7	94.4	102.6	931.5		48 389.4
4-25-10-26		9 520.0	19 635.4	57.9	45.7	56.7	51.9	67.9	56.2	58.0	57.5	55.4	59.3	54.9	56.4	677.8	1.87	20 313.2
		14 145.7	83 356.7	776.4	630.9	848.3	758.1	834.5	795.7	863.4	811.7	787.1	787.7	719.9	788.6	9 402.3		92 759.0
6-25-10-26		14 627.0	39 891.5	75.2	67.5	73.6	61.8	67.9	68.0	70.2	69.6	67.1	71.8	66.4	68.3	827.4	2.27	40 718.9
		22 294.1	109 791.6	394.4	363.8	430.9	368.2	417.2	414.1	449.4	422.4	409.6	410.0	374.7	410.5	4 865.2		114 656.8
8-25-10-26		16 461.6	107 772.4	182.3	163.5	178.5	139.8	152.6	150.3	158.7	151.8	153.0	162.3	148.6	151.7	1 893.1	5.19	109 665.5
		10 360.7	244 884.9	1 720.7	1 587.0	1 879.9	1 712.9	1 819.9	1 705.7	1 893.2	1 717.0	1 740.3	1 727.2	1 560.7	1 698.9	20 763.4		265 648.3
9-25-10-26		9 271.8	59 539.5	222.9	194.8	218.2	158.5	162.3	162.8	171.8	166.7	164.8	174.7	161.8	164.2	2 128.5	5.83	61 668.0
		1 996.9	72 937.5	555.9	512.8	607.4	470.6	499.3	493.7	547.9	503.9	500.9	497.2	454.3	491.7	6 135.6		79 073.1
10-25-10-26		11 095.7	54 028.0	121.5	109.0	119.0	102.1	106.2	106.5	110.5	109.8	105.9	112.3	104.0	105.5	1 312.3	3.60	55 340.3
		10 814.9	86 129.2	217.4	200.5	237.5	176.1	164.2	68.5	74.7	70.4	68.3	67.8	62.0	67.0	1 474.4		87 603.6
12-25-10-26		17 554.8	35 378.7	49.2	44.1	48.2	45.7	53.1	44.3	46.0	45.8	43.7	46.8	43.3	44.5	554.7	1.52	35 933.4
		5 388.2	16 967.1	87.0	80.2	95.0	96.0	99.2	127.2	138.8	130.8	125.7	125.9	115.0	126.0	1 346.8		18 313.9
14-25-10-26		7 296.5	18 394.3	46.3	41.5	45.3	43.0	62.0	61.0	64.4	64.1	61.8	65.5	60.7	61.6	677.2	1.86	19 071.5
		5 018.0	54 390.8	369.6	340.9	403.8	381.0	318.1	298.2	330.9	311.9	302.6	300.2	274.4	296.9	3 928.5		58 319.3
16-25-10-26		5 180.6	12 097.0	40.5	36.3	39.5	37.6	41.3	29.5	30.7	30.5	29.4	31.2	28.8	29.3	404.6	1.11	12 901.6
		8 429.9	35 915.8	152.2	140.4	165.9	156.9	167.6	127.2	138.8	130.8	126.8	125.9	115.0	124.5	1 672.0		37 587.8
1-26-10-26		1 102.0	2 600.5	5.7	2.9	5.5	5.1	5.8	5.4	24.5	24.2	21.4	25.0	22.4	23.7	171.6	0.49	2 772.1
		2 430.8	35 205.4	1 087.0	561.0	1 168.3	1 082.9	1 187.3	1 032.7	1 074.5	1 004.5	891.6	975.0	866.0	972.1	11 902.9		47 108.3
4-26-10-26		9 494.0	16 045.4	20.2	18.2	19.8	18.8	20.7	20.7	33.8	33.3	32.3	34.3	31.8	32.7	316.6	0.87	16 362.0
		1 560.5	8 634.8	28.0	25.8	30.6	28.8	30.8	29.4	28.5	26.6	26.0	25.8	23.6	25.9	329.8		8 964.6
8-26-10-26		12 618.7	24 434.3	89.9	147.4	180.0	170.7	173.7	122.2	132.3	132.6	143.4	140.3	116.1	104.6	1 653.2	5.10	26 087.5
		52 956.2	352 281.5	3 114.6	5 251.8	6 955.2	6 563.9	6 494.7	6 602.1	7 521.6	7 144.9	7 769.1	7 112.6	5 810.9	5 577.0	75 918.4		428 199.9
9-26-10-26		8 884.3	18 642.3	37.9	33.7	37.1	35.2	44.3	24.8	61.4	61.0	59.3	62.4	58.3	59.4	574.8	1.61	19 217.1
		30 237.2	39 679.1	6.3	5.7	6.8	6.5	13.7	43.2	81.8	77.1	75.4	74.3	68.4	74.3	533.5		40 212.6
10-26-10-26		8 608.9	11 635.4	98.4	88.2	97.1	62.3	65.7	94.6	101.3	100.7	121.6	87.4	80.7	82.0	1 080.0	2.97	12 715.4
		53 890.7	95 637.2	1 534.3	1 415.1	1 690.0	671.6	688.4	1 441.4	1 497.8	1 411.8	1 620.5	1 410.8	1 285.6	1 393.4	16 060.7		111 697.9
15-26-10-26		5 566.0	13 969.2	17.5	15.6	17.1	16.3	29.5	29.8	30.7	30.5	29.7	31.2	29.1	29.7	306.7	0.84	14 275.9
		7 718.8	11 430.4	15.7	14.3	17.1	16.1	10.3	9.9	10.7	10.1	9.8	9.7	8.9	9.7	142.3		11 572.7
1-36-10-26		1 313.0	9 100.5	11.6	10.4	11.4	10.8	11.8	11.8	12.3	12.2	11.8	12.5	11.6	11.7	139.9	0.38	9 240.4
		5 455.4	49 415.3	146.0	134.6	160.8	150.5	160.7	81.6	88.9	83.8	81.4	80.7	73.8	79.9	1 322.7		50 738.0
2-36-10-26		2 782.0	8 762.8	23.2	23.8	22.9	21.5	23.6	23.7	24.5	24.4	23.5	25.0	23.1	23.8	280.0	0.77	9 042.8
		11 156.2	53 736.9	441.0	406.8	485.8	454.6	485.6	381.6	416.3	392.4	380.6	377.7	345.2	378.1	4 945.7		58 682.6
Previous Producers		189 134.0	222 807.3															222 807.3
		301 066.6	405 803.8															405 803.8
VIRDEN-ROSELEA UNIT #1 TOTAL OIL		661 538.0	1 271 074.1	4 428.1	3 968.7	4 431.3	4 151.1	4 345.7	4 152.0	4 176.0	4 166.0	4 113.4	4 293.1	4 045.2	4 106.5	50 377.1		1 921 451.2
TOTAL WATER		881 469.5	4 384 769.1	25 050.4	24 494.7	31 066.9	28 705.3	29 631.7	29 204.4	30 274.1	28 887.0	29 473.8	28 515.7	25 834.1	27 394.6	338 732.7		4 780 901.8

VERGER-DODSLAND UNIT #2 (Effective July 1, 1966)

Current Operator Reporting (Actual) (Operator)	Pre-Unit Prod. to June 30/66 in M	Cum. Prod. to Dec. 31/82 in M	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in M	1983 PRODUCTION Daily in M	CUM. TOTAL in M
5-31-10-25 OIL	186.4	3 115.4	5.5	4.8	5.3	15.4	17.4	18.3	12.7	12.1	8.3	6.3	11.5	1..7	129.3	0.35	3 244.7
WATER	160.4	9 173.9	44.2	38.2	37.5	51.7	57.3	57.0	37.2	34.5	25.8	17.8	34.8	36.3	470.3		9 644.2
13-31-10-25	1 800.9	6 583.7	52.6	46.4	50.5	27.3	34.8	36.2	47.6	45.0	44.6	47.3	43.2	43.7	519.2	1.44	7 108.9
	1 549.4	44 543.9	581.0	502.9	493.3	410.8	512.8	505.8	554.5	508.8	507.1	533.9	519.1	542.9	6 172.9		50 716.8
6-36-10-26	1 201.9	4 396.4	11.1	9.9	10.6	10.6	11.6	9.1	9.5	9.2	9.1	9.5	8.6	8.9	117.7	0.32	4 514.1
	5 362.7	26 920.2	350.5	306.1	297.6	312.5	334.8	291.1	300.5	281.0	281.8	291.7	281.3	299.4	3 628.3		30 548.5
7-36-10-26	7 867.6	20 605.6	33.2	29.3	31.9	31.5	34.8	48.3	50.8	48.5	48.7	50.5	46.0	46.8	500.3	1.37	21 105.9
	9 135.8	63 186.9	442.1	382.6	375.3	390.9	422.3	380.9	396.5	367.8	371.9	381.8	371.2	389.2	4 672.5		67 857.4
9-36-10-26 Prov.	14 092.3	44 198.0	107.7	100.2	109.0	102.5	112.9	117.7	116.9	118.3	118.8	114.7	112.2	114.0	1 344.9	3.69	45 342.9
	11 762.3	237 618.5	1 561.2	1 423.9	1 396.8	1 502.2	1 622.9	1 600.9	1 572.4	1 545.9	1 563.1	1 496.2	1 560.2	1 636.1	18 481.8		256 100.3
11-36-10-26	1 889.5	6 778.6	41.5	36.6	39.5	29.2	31.9	33.2	34.6	33.6	33.5	34.7	31.6	32.4	412.3	1.13	7 190.9
	3 309.8	25 931.8	334.7	289.6	281.9	273.1	292.6	601.0	620.6	585.2	585.9	602.5	585.8	618.4	5 672.3		31 604.1
12-36-10-26	3 960.2	12 059.6	41.5	36.6	39.5	21.2	23.2	24.2	12.5	12.2	12.6	12.5	23.0	23.5	282.5	0.78	12 342.1
	338.3	6 071.5	44.2	38.2	37.2	61.9	66.4	65.4	33.5	31.9	33.0	32.5	63.8	67.3	575.3		6 646.8
15-36-10-26 Prov.	15 586.5	82 603.0	21.1	29.6	31.9	31.9	30.3	36.5	21.4	36.4	32.5	34.0	33.8	35.6	374.9	1.13	88 977.9
	30 434.5	736 806.1	3 710.0	5 096.0	4 954.6	5 204.0	4 855.5	5 545.6	3 223.9	5 310.2	4 772.8	4 944.6	5 247.7	5 704.4	58 569.3		815 375.4
16-36-10-26 Prov.	10 705.9	25 555.8	22.1	19.5	21.3	15.7	17.4	18.1	19.1	18.2	18.3	18.9	17.3	17.5	223.4	0.61	25 779.2
	8 140.1	73 112.8	347.4	300.6	294.9	295.9	319.8	315.4	328.4	304.5	308.0	316.2	307.4	322.3	3 760.8		76 873.6
5-5-11-25	3 761.9	11 037.9	27.7	24.4	26.6	26.2	29.0	26.4	26.6	30.3	20.8	15.6	28.8	29.2	311.6	0.86	11 349.5
	3 646.7	21 046.2	129.5	112.1	109.9	114.5	123.7	93.4	93.5	103.4	71.5	53.3	104.4	109.1	1 218.3		22 264.5
9-5-11-25 Fr. Prov.	1 937.6	7 503.7	38.5	34.2	37.2	36.1	40.5	36.2	35.7	36.4	36.6	37.9	34.5	35.3	439.1	1.21	7 942.8
	1 510.5	24 870.6	232.2	202.2	198.4	203.1	223.2	187.4	182.6	181.0	183.0	187.9	188.7	192.9	2 386.6		27 257.2
11-5-11-25 Prov.	427.3	8 361.1	27.7	24.4	26.6	26.2	14.5	15.1	38.1	36.4	24.9	28.0	34.5	35.3	331.7	0.91	8 692.8
	426.1	10 605.6	101.1	87.5	85.8	89.4	57.3	56.5	83.6	77.6	53.4	59.6	78.3	88.6	912.7		11 516.3
13-5-11-25 Prov.	5 285.4	30 637.5	94.1	83.0	90.4	88.7	96.9	96.5	98.9	102.7	106.6	110.4	100.7	103.0	1 171.9	3.24	31 809.4
	3 912.5	72 867.9	498.9	431.7	423.6	438.1	468.9	461.8	482.3	486.5	508.4	522.0	507.5	535.8	5 765.5		78 633.4
15-5-11-25	5 361.6	24 257.6	119.1	105.0	114.3	110.2	89.8	88.0	98.5	91.5	94.5	97.8	89.2	91.2	1 189.1	3.28	25 446.7
	2 884.6	24 251.7	180.0	155.8	152.8	155.1	139.9	148.2	164.2	148.2	154.0	158.1	153.7	168.3	1 892.3		26 144.0
16-5-11-25 Fr. Prov.	1 999.7	6 980.9	27.7	24.4	26.6	25.8	27.9	2.7	3.2	3.0	3.0	1.5	2.9	3.0	151.7	0.42	7 132.6
	4 436.9	20 815.0	88.4	76.5	75.1	76.9	81.4	70.5	80.5	72.7	75.3	38.4	75.4	79.6	890.9		21 706.9
1-6-11-25 Prov.	9 271.6	39 779.5	41.3	43.9	47.9	34.2	40.5	39.3	34.9	33.3	33.2	34.7	31.6	31.6	446.4	1.24	40 225.9
	6 188.8	165 229.7	894.2	934.6	916.9	957.7	989.4	901.6	651.9	790.2	792.3	820.3	794.2	821.5	10 484.8		175 696.5
3-6-11-25	5 156.0	22 518.9	32.8	36.6	39.5	39.8	36.4	39.3	51.3	51.6	51.7	53.6	48.7	50.1	531.4	1.46	23 050.3
	17 418.3	278 231.9	1 544.8	1 691.6	1 646.1	1 742.9	1 798.3	1 833.0	1 798.2	1 752.8	1 767.3	1 819.6	1 761.7	1 887.7	21 084.0		299 315.9
5-6-11-25	3 848.8	14 877.4	38.5	41.9	45.2	45.1	49.2	63.9	65.6	64.2	64.0	66.8	60.4	62.3	667.1	1.85	15 544.5
	25 582.0	110 261.2	824.6	879.6	855.2	898.2	962.3	975.2	990.5	941.5	944.2	977.4	962.5	1 008.2	11 194.4		121 455.6
6-6-11-25	4 201.3	27 597.3	91.4	80.6	87.1	87.5	72.4	111.0	119.7	116.2	115.8	119.8	109.3	111.8	1 222.6	3.50	28 819.9
	7 128.0	84 778.3	549.5	475.5	462.7	489.9	343.9	529.9	565.4	533.0	534.6	548.9	533.6	563.4	6 130.3		90 908.6
7-6-11-25 Prov.	9 563.7	39 227.0	50.5	53.7	58.5	63.1	67.3	72.5	74.6	72.8	72.9	75.1	68.8	70.2	800.0	2.20	60 027.0
	11 735.9	219 617.4	1 131.3	1 180.6	1 153.2	1 164.4	1 217.3	1 240.9	1 264.0	1 198.3	1 208.2	1 233.8	1 206.3	1 268.2	14 469.5		234 086.9
9-6-11-25 Prov.	3 943.2	26 417.8	67.2	63.5	69.1	68.3	65.2	50.4	79.4	75.9	76.2	78.9	71.9	73.6	899.6	2.38	27 257.4
	3 696.8	177 578.5	1 054.5	978.3	959.8	999.6	969.8	709.7	1 105.9	1 025.9	1 037.2	1 165.0	1 035.3	1 093.1	12 084.1		189 612.6

VIRDEN-ROSELEA UNIT #2 (Cont'd)

Reserve Supply Operation Started (Operator)	Pre-Unit Prod. to June 30/66 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
11-6-11-25 Prov. OIL	4 545.8	24 006.5	80.3	70.9	77.1	76.3	75.3	70.8	76.2	72.8	73.1	75.7	69.1	70.6	888.2	2.43	24 894.7
WATER	3 666.4	44 705.9	328.4	284.2	278.8	293.4	259.4	264.8	281.9	261.5	264.4	271.4	263.9	278.6	3 327.7		48 033.6
13-6-11-25 Prov.	2 299.3	14 212.3	83.1	73.2	79.1	82.2	89.8	79.3	85.0	82.6	82.3	85.1	77.7	79.0	978.4	2.68	15 190.7
	3 012.0	13 335.7	132.6	114.7	111.7	115.4	123.7	130.1	138.3	130.4	130.7	134.3	130.5	136.8	1 529.2		14 864.9
15-6-11-25 Prov.	3 312.0	15 162.3	38.8	36.6	39.9	39.4	34.6	35.2	37.9	35.0	36.6	37.9	34.5	35.3	441.7	1.22	15 604.0
	9 307.3	133 877.4	718.8	666.8	654.2	681.3	639.0	616.0	656.2	588.8	618.8	635.4	617.7	652.2	7 745.2		141 622.6
1-7-11-25	4 635.3	35 541.0	148.9	134.5	146.6	140.6	170.5	173.2	159.9	180.5	179.9	185.9	169.7	172.3	1 962.5	5.44	37 503.5
	7 954.4	93 726.6	689.0	609.4	597.9	605.2	672.7	645.0	589.6	646.0	647.9	665.2	646.7	678.2	7 692.8		101 419.4
3-7-11-25	6 118.7	38 904.5	88.7	97.7	106.4	102.2	115.8	117.4	104.7	122.3	121.9	126.2	115.1	117.7	1 336.1	3.75	40 240.6
	9 713.7	251 161.3	1 831.4	1 978.6	1 941.0	1 965.0	2 259.4	2 166.4	1 911.7	2 169.8	2 176.1	2 234.3	2 172.1	2 293.4	25 099.2		276 260.5
5-7-11-25	165.3	1 234.8	10.4	9.8	10.6	10.3	11.3	11.4	10.9	12.2	12.2	12.6	11.5	11.8	135.0	0.38	1 369.8
	68.8	6 074.3	91.5	84.7	82.4	84.8	135.4	128.6	121.6	133.3	133.6	137.2	133.4	140.8	1 407.3		7 481.6
6-7-11-25	2 830.8	8 923.3	33.0	29.3	31.9	30.7	26.1	26.4	24.4	27.5	27.4	28.4	25.9	26.3	337.3	0.93	9 260.6
	3 754.8	17 153.5	59.7	51.9	50.9	51.5	39.2	37.6	34.4	37.7	37.8	38.8	37.7	39.5	516.7		17 670.2
8-1-11-26	1 074.4	3 588.9	30.5	26.8	29.0	28.4	17.4	18.1	16.3	17.6	18.3	18.9	17.3	17.6	256.2	0.71	3 845.1
	4 314.3	48 434.1	344.2	297.9	289.9	298.4	301.7	297.6	265.2	278.0	290.5	298.3	290.0	308.2	3 557.9		51 992.0
9-1-11-26	2 374.4	9 354.2	27.7	24.4	26.3	25.8	31.9	29.1	19.2	16.6	17.3	17.2	31.6	32.4	299.5	0.83	9 653.7
	441.2	2 806.5	12.6	10.9	10.6	11.0	12.1	10.4	6.8	5.7	6.0	5.9	11.6	12.2	115.8		2 922.3
10-1-11-26	767.9	2 776.6	5.5	4.8	5.2	5.1	5.8	2.6	1.7	1.5	1.5	1.5	2.9	3.0	41.1	0.11	2 817.7
	589.2	5 419.3	18.9	16.3	15.9	16.4	18.1	7.8	5.1	4.2	4.5	4.5	8.7	9.2	129.6		5 548.9
15-1-11-26	799.8	2 913.9	13.8	12.2	13.2	12.9	17.4	16.8	10.5	9.0	9.4	9.3	17.3	17.6	159.4	0.44	3 073.3
	688.4	7 389.7	82.1	71.0	69.1	71.1	75.4	69.4	42.4	35.6	37.5	37.0	72.5	76.6	739.7		8 129.4
16-1-11-26	4 904.0	14 606.0	19.4	17.3	18.6	18.0	17.4	17.0	10.5	8.9	9.4	9.5	17.3	17.8	181.1	0.50	14 787.1
	1 238.6	7 772.3	25.3	22.1	21.4	21.9	42.2	39.2	23.7	19.7	21.0	21.1	40.6	43.2	341.4		8 113.7
1-12-11-26	3 625.5	14 010.2	66.4	58.6	63.3	61.9	57.9	58.3	53.2	58.5	60.9	63.1	57.5	58.9	718.5	2.00	14 728.7
	6 136.7	42 127.8	287.4	248.7	242.0	249.1	247.4	235.8	212.7	227.4	238.2	244.6	237.8	251.0	2 922.1		45 049.9
7-12-11-26	—	12 168.2	116.3	102.6	110.7	108.2	121.6	32.9	29.8	32.4	33.5	34.7	31.6	32.4	786.7	2.18	12 954.9
	—	87 038.7	1 057.9	915.5	890.9	917.1	1 010.6	480.9	431.0	454.4	473.6	486.2	472.7	499.1	8 089.9		95 128.6
8-12-11-26	2 374.6	11 436.2	33.2	29.3	31.7	30.9	34.8	45.3	40.7	45.1	45.7	47.3	43.2	44.1	471.3	1.31	11 907.5
	1 165.8	24 414.6	151.6	131.2	127.6	131.4	144.8	113.0	100.4	108.3	110.4	113.3	110.2	116.3	1 458.5		25 873.1
																	89 918.2
Previous Producers	72 129.4	89 918.2															357 681.0
	103 171.7	357 681.0															
VIRDEN-ROSELEA UNIT #2																	
TOTAL OIL	223 966.5	785 449.8	1 788.8	1 656.5	1 798.1	1 709.3	1 771.5	1 716.7	1 732.5	1 770.3	1 756.0	1 801.8	1 730.7	1 767.5	20 999.7		804 449.5
TOTAL WATER	313 964.0	3 596 634.3	20 475.7	21 088.0	20 597.9	21 342.8	21 860.9	21 793.8	19 551.1	21 381.7	20 969.0	21 429.0	21 591.0	22 929.0	255 009.9		3 851 644.2

VIRDEN-ROSELEA UNIT #3 (Effective December 1, 1966)

LODGEPOLE B POOL
05598

VIRDEN FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to Nov. 30/66 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
8-7-10-25 OIL	3 236.2	8 344.6	40.5	38.3	40.3	37.7	46.2	29.3	32.1	30.1	26.8	32.5	27.4	31.0	412.2	1.13	9 356.8
WATER	11 127.8	71 962.5	709.3	656.6	697.7	653.6	758.0	433.3	452.3	422.7	434.2	430.8	417.9	449.2	6 487.6		78 448.1
9-7-10-25	4 271.8	8 191.1	25.3	24.0	25.1	23.5	28.8	20.5	22.5	21.0	18.8	22.8	19.2	21.7	273.2	0.75	8 464.3
	8 774.1	42 931.4	508.7	473.9	500.4	468.8	543.7	342.4	357.4	334.0	319.4	340.5	330.3	355.0	4 871.5		47 802.9
11-7-10-25	5 895.4	12 871.3	15.1	14.4	15.1	13.7	17.3	14.7	15.9	15.2	13.5	16.3	13.7	15.5	180.4	0.50	13 051.7
	1 775.8	105 668.9	1 523.3	1 410.1	1 498.4	1 366.0	1 627.9	924.2	958.1	911.4	862.2	918.9	891.4	958.2	13 850.1		119 519.0
13-7-10-25	4 801.3	13 966.8	15.1	14.4	15.1	14.2	17.3	8.8	5.3	5.0	8.0	9.8	9.2	9.3	130.5	0.36	13 997.3
	7 561.4	37 115.0	20.3	18.8	20.0	18.9	21.7	9.1	5.2	4.9	8.5	9.0	9.7	9.4	154.5		37 269.5
15-7-10-25	7 863.7	14 138.8	7.6	7.2	7.5	7.1	8.7	23.5	25.7	24.3	21.5	26.0	21.9	24.8	205.8	0.56	14 334.6
	3 939.2	70 463.3	601.8	557.1	591.9	554.5	643.1	551.4	575.6	543.8	514.4	548.3	531.9	571.8	6 785.6		77 248.6
16-7-10-25	6 237.1	11 328.3	70.9	67.1	70.5	64.1	78.8	28.7	31.6	28.2	26.8	32.5	27.4	31.0	557.6	1.53	11 885.9
	20 554.7	107 736.6	1 517.5	1 404.7	1 492.6	1 360.8	1 582.4	462.1	484.7	433.6	441.0	470.0	455.9	490.1	10 595.4		118 332.0
3-18-10-25	11 665.8	33 271.5	75.9	71.9	75.5	70.5	36.5	35.2	38.5	36.4	32.2	39.0	32.9	37.1	631.6	1.73	33 903.1
	7 730.7	86 739.7	691.9	640.5	680.5	636.6	739.4	296.9	339.9	292.8	277.0	295.3	286.4	307.9	5 455.1		92 193.8
5-18-10-25	16 069.5	38 260.6	30.4	28.8	30.2	28.2	31.6	32.3	35.3	33.4	29.5	35.8	30.1	33.8	379.4	1.04	38 640.0
	9 814.3	39 391.3	139.5	129.2	137.3	123.4	151.8	148.5	155.0	146.4	138.5	147.6	143.2	152.7	1 718.1		41 109.4
6-18-10-25	7 688.5	25 141.5	119.0	112.6	114.5	110.4	83.7	85.2	93.1	88.0	77.9	94.3	79.5	89.8	1 148.0	3.15	26 289.5
	19 992.8	117 232.5	581.4	538.2	553.3	535.0	344.8	336.3	351.1	331.7	313.7	334.4	324.4	348.7	4 893.0		122 125.5
7-18-10-25 Prov.	1 146.7	4 213.1	10.1	9.6	10.1	9.4	11.5	14.7	16.1	15.2	13.5	16.3	13.7	15.5	155.7	0.43	4 368.8
	2 713.5	36 294.9	232.6	215.3	223.8	214.0	248.5	227.2	237.2	224.1	212.0	226.0	219.2	235.6	2 720.5		39 015.4
12-18-10-25	6 114.4	11 269.0	32.9	31.2	33.0	30.8	37.4	20.5	22.5	21.2	18.8	22.8	19.2	21.7	312.0	0.85	11 581.0
	21 039.3	45 221.0	148.2	137.2	147.0	137.6	158.0	130.3	136.0	128.5	121.5	129.6	125.6	135.1	1 634.6		46 855.6
2-1-10-26	7 626.9	26 472.7	86.0	81.5	85.6	78.9	94.5	96.9	98.8	100.1	88.7	107.3	90.5	102.2	1 111.0	3.06	27 583.7
	19 159.0	196 247.4	1 305.9	931.1	989.3	1 077.2	1 220.3	1 199.9	1 168.3	1 183.3	1 119.4	1 193.1	1 157.4	1 244.1	13 489.2		209 736.6
3-1-10-26	5 955.3	16 588.3	35.4	33.6	35.2	33.5	28.6	29.3	32.1	30.1	26.6	32.5	27.4	31.0	375.3	1.03	16 963.8
	10 433.1	91 449.3	773.3	715.8	760.6	723.6	585.5	575.6	600.9	561.7	537.0	572.4	555.2	596.9	7 558.5		99 007.8
5-1-10-26	1 747.7	4 524.3	45.5	43.1	45.3	43.0	51.5	3.9	3.5	3.2	3.5	3.3	5.4	6.2	257.4	0.71	4 781.7
	4 345.3	15 624.9	63.9	59.2	62.9	59.8	67.7	39.2	33.0	30.6	35.1	28.6	55.5	59.7	595.2		16 220.1
7-1-10-26	4 635.9	12 638.6	22.8	21.6	22.7	21.5	40.0	39.4	41.9	42.0	36.3	45.5	38.3	43.3	415.3	1.15	13 053.9
	10 125.4	47 884.4	476.8	441.3	469.0	446.1	604.0	568.9	578.3	579.4	535.4	590.5	572.8	615.7	6 478.2		54 362.6
11-1-10-26	4 249.7	10 245.3	30.4	28.8	30.2	28.7	34.3	35.2	38.5	36.0	32.2	39.0	32.9	37.1	403.3	1.10	10 648.5
	14 360.5	63 873.1	331.4	306.8	325.9	310.1	379.3	369.6	394.6	355.7	331.4	366.4	349.5	390.6	5 811.3		69 684.4
12-1-10-26	10 630.1	26 348.7	25.3	24.0	25.1	23.9	28.8	70.5	77.1	72.8	64.5	78.0	65.8	74.3	630.1	1.73	26 978.8
	15 000.7	90 131.2	436.0	403.7	428.9	408.0	466.0	593.9	619.9	585.7	554.0	590.5	572.8	615.7	6 275.1		96 456.3
13-1-10-26	4 974.8	8 536.4	25.3	24.0	25.1	23.9	35.0	36.9	38.6	39.1	35.0	42.3	35.7	40.2	401.1	1.10	8 937.5
	6 729.3	47 627.1	703.5	651.2	692.0	658.3	446.3	450.9	450.4	455.2	435.3	464.0	430.0	483.8	6 340.9		53 968.0
5-2-10-26	8 644.9	13 232.8	5.0	4.8	5.0	4.8	5.7	5.8	3.5	3.3	3.6	3.3	5.4	6.2	56.4	0.15	13 289.2
	13 846.5	31 962.4	52.3	48.4	51.4	49.0	55.4	84.8	48.6	45.9	53.9	42.2	81.9	88.0	701.7		32 664.1
7-2-10-26	2 539.3	5 421.3	5.0	4.8	5.0	4.8	5.7	16.4	22.5	21.2	18.8	22.8	19.2	21.7	167.9	0.47	5 589.2
	16 179.6	28 653.2	32.0	29.6	203.0	193.1	218.8	128.2	167.6	158.4	149.9	159.7	154.9	166.5	1 761.6		30 414.8
9-2-10-26	14 897.2	39 578.0	35.4	33.6	35.2	33.5	43.0	41.0	25.7	24.0	21.5	26.0	21.9	24.8	362.6	0.99	39 940.6
	16 028.2	116 472.7	648.3	600.1	637.6	606.6	687.2	673.8	765.4	715.3	684.0	729.1	707.2	760.3	8 214.9		124 687.6

VIRDEN-ROSELEA UNIT #3 (Cont'd)

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to Nov. 30/66 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
10A-2-10-26 OIL	4 866.5	9 469.3	10.1	9.6	10.1	9.6	11.4	11.7	24.6	23.3	25.6	22.8	38.3	43.3	240.4	0.66	9 709.7
WATER	6 104.8	21 055.8	23.3	21.5	22.9	21.8	24.7	24.1	10.4	9.8	11.5	9.0	17.5	18.8	215.3		21 271.1
11-2-10-26	7 862.5	15 958.8	35.4	33.6	35.2	33.5	40.0	35.2	38.5	36.4	32.2	39.0	32.9	37.1	429.0	1.18	16 387.8
	55 157.5	166 134.6	747.2	691.6	734.9	699.1	792.0	812.0	847.6	800.8	757.6	807.4	783.3	841.9	9 315.4		175 450.0
13-2-10-26	13 982.0	19 397.2	2.6	2.4	2.5	2.4	2.9	5.8	6.4	6.1	5.3	6.5	5.4	6.2	54.5	0.15	19 451.7
	70 552.1	96 764.4	29.0	26.9	28.5	27.2	30.8	33.3	34.8	32.9	31.1	33.1	32.1	34.6	374.3		97 138.7
15-2-10-26	14 567.8	34 172.5	27.8	26.4	27.7	26.3	31.5	17.6	19.3	18.2	16.1	19.5	16.4	18.6	265.4	0.73	34 437.9
	6 260.6	65 887.0	465.1	430.6	457.5	435.2	493.1	556.0	581.9	549.8	520.1	554.4	537.8	578.0	6 159.5		72 046.5
9-3-10-26	5 408.7	8 321.3	5.0	4.8	5.0	4.8	5.7	11.7	6.6	6.7	10.7	13.0	11.0	12.4	97.4	0.27	8 418.7
	6 638.7	20 198.1	81.4	75.4	80.1	76.2	86.3	87.9	47.3	47.5	82.0	87.4	94.8	91.1	927.4		21 125.5
1-10-10-26 Prov.	18 580.9	31 548.0	68.3	64.7	68.0	64.5	28.6	29.2	32.1	30.3	26.8	32.5	27.4	31.0	503.4	1.38	32 051.4
	24 137.9	231 054.7	1 465.2	1 356.3	1 441.2	1 371.0	647.1	632.7	664.2	627.5	593.6	632.7	613.7	659.7	10 704.9		241 759.6
2-10-10-26 Prov.	10 803.2	30 935.6	109.6	105.5	98.2	105.2	124.9	81.8	90.5	88.0	78.6	94.3	80.2	89.8	1 146.6	3.14	32 082.2
	12 032.6	1 073 157.6	8 082.0	7 605.1	7 161.2	7 687.7	8 637.7	8 258.8	8 719.4	8 477.3	8 086.5	8 547.8	8 361.4	8 912.9	98 537.8		1 171 695.4
5-10-10-26	5 571.4	10 179.0	63.8	59.9	63.5	52.3	70.4	53.0	38.1	57.8	53.7	60.8	53.5	61.2	688.0	2.03	10 867.0
	19 947.1	286 093.1	7 678.7	7 050.6	7 552.9	6 236.3	7 942.6	5 737.0	5 035.6	7 620.5	7 575.6	7 553.5	7 635.2	8 328.9	85 947.4		372 040.5
7-10-10-26 Prov.	7 623.7	22 145.3	50.6	47.9	50.4	47.8	41.4	43.4	48.2	45.5	40.3	48.8	41.1	46.4	551.8	1.51	22 697.1
	25 274.5	292 409.0	2 064.0	1 910.7	2 030.2	1 931.4	2 244.6	2 255.6	2 387.9	2 256.0	2 134.1	2 274.7	2 206.6	2 371.9	26 067.7		318 476.7
9-10-10-26	13 344.5	28 816.8	75.9	71.9	75.5	71.7	60.1	59.7	67.4	63.7	56.4	68.3	57.0	65.0	792.6	2.17	29 639.4
	25 810.1	135 577.5	872.1	807.3	857.9	816.1	429.3	408.2	439.6	415.3	392.9	418.8	401.7	436.7	6 694.9		142 272.4
11-10-10-26	9 590.4	10 906.1	90.4	88.7	92.9	88.4	32.7	33.9	34.1	35.5	32.2	39.0	33.2	37.1	638.1	1.75	11 544.2
	96 646.7	163 026.7	2 527.1	2 424.7	2 569.5	2 451.0	2 309.9	2 294.0	2 207.5	2 300.8	2 227.4	2 374.1	2 322.4	2 475.6	28 484.0		191 510.7
12-10-10-26	15 237.2	36 103.1	153.1	143.8	151.9	143.4	115.4	115.5	126.9	121.4	108.4	130.1	110.6	123.8	1 544.3	4.23	37 647.4
	72 490.9	527 604.7	4 923.7	4 521.0	4 830.0	4 570.1	5 001.8	4 796.1	5 030.4	4 810.8	4 589.2	4 850.7	4 745.0	5 057.9	57 726.7		585 331.4
16-10-10-26	7 305.6	14 765.8	78.5	74.3	78.0	74.1	45.8	47.0	51.4	48.6	43.0	52.0	47.9	49.5	686.1	1.88	15 451.9
	8 314.8	39 096.3	209.3	193.8	205.9	195.9	197.2	193.9	202.4	191.2	180.9	192.8	187.0	201.1	2 351.4		41 447.7
1-11-10-26 Prov.	8 101.9	13 023.7	27.8	26.4	27.7	21.5	28.6	29.3	32.1	30.3	26.8	32.5	27.4	31.0	341.4	0.94	13 365.1
	16 315.3	37 149.5	305.3	282.6	300.3	261.1	277.3	272.6	284.6	268.9	254.4	271.2	263.0	282.7	3 324.0		40 473.5
2A-11-10-26 Prov.	7 443.5	29 710.3	35.4	33.6	35.2	33.5	34.3	35.2	38.2	36.4	32.2	39.0	32.9	37.1	423.0	1.16	30 133.3
	3 173.9	41 579.8	296.5	274.5	291.6	277.5	298.9	293.9	304.3	289.8	274.2	292.2	283.5	304.7	3 481.6		45 061.4
2B-11-10-26 Prov.	—	12 475.6	15.1	14.4	15.1	21.5	25.8	26.5	28.9	27.3	24.2	29.3	24.7	27.9	280.7	0.77	12 756.3
	—	42 993.0	290.7	269.1	286.0	277.5	314.3	309.0	322.6	304.8	288.3	307.3	298.1	320.4	3 588.1		46 581.1
3-11-10-26 Prov.	18 576.7	30 531.6	Abandoned - October 18, 1983			—	—	—	—	—	—	—	—	—	—	—	30 531.6
	13 175.6	64 876.8	—	—	—	—	—	—	—	—	—	—	—	—	—		64 876.8
3A-11-10-26 Prov.	—	8 925.8	15.1	14.4	15.1	14.3	17.1	29.3	31.9	30.3	26.8	32.5	27.4	31.0	285.2	0.78	9 211.0
	—	84 252.6	680.2	629.7	669.1	636.5	721.1	1 121.0	1 163.9	1 105.6	1 045.8	1 114.6	1 081.3	1 162.4	11 131.4		95 384.0
4-11-10-26 Prov.	23 978.9	41 102.0	35.4	33.6	35.2	43.0	51.5	52.8	31.7	29.5	32.9	29.3	49.3	55.7	479.9	1.31	41 581.9
	3 701.4	13 590.7	49.8	64.6	68.6	68.0	77.1	75.8	43.4	40.4	48.1	37.6	73.1	78.5	745.0		14 335.7
5-11-10-26 Prov.	16 834.4	25 898.3	—	—	—	—	—	3.0	28.7	27.3	32.2	39.0	32.5	37.1	199.8	0.93	26 098.1
	50 256.8	118 576.6	—	—	—	—	—	6.0	944.3	899.4	734.9	783.3	751.3	816.8	4 936.0		123 512.6
7-11-10-26 Prov.	6 855.7	16 098.2	43.1	40.7	41.7	23.9	37.2	38.2	41.7	39.4	35.0	42.3	35.7	40.2	459.1	1.26	16 557.3
	13 577.5	71 643.6	433.2	401.0	414.6	416.2	453.0	445.4	464.9	439.2	415.5	442.9	429.6	461.8	5 217.3		76 895.9
9-11-10-26 Prov.	7 076.4	14 255.4	55.7	52.7	55.3	40.6	48.7	50.0	54.6	51.6	45.7	55.3	46.6	52.6	609.4	1.67	14 864.8
	12 844.3	41 229.0	340.2	314.9	334.6	299.2	338.9	333.2	347.9	328.7	310.9	331.4	321.4	345.6	3 946.9		45 175.9

VERMILION-BOSWORTH UNIT #3 (Cont'd)

VERMILION FIELD

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to Nov. 30/82 in ㎥	Cum. Prod. to Dec. 31/82 in ㎥	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in ㎥	Daily in ㎥	CUM. TOTAL in ㎥
10-11-10-26 Prov. OIL	8 203.1	23 992.4	58.2	55.1	57.9	66.9	80.1	82.2	89.9	85.0	75.2	91.1	76.8	86.7	905.1	2.48	24 897.5
WATER	9 547.2	76 287.0	439.0	406.4	431.8	402.6	456.1	448.4	468.1	442.2	418.4	445.9	432.5	465.0	5 256.4		81 543.4
11-11-10-26 Prov.	11 934.6	26 399.6	32.9	31.2	32.8	31.1	34.3	35.2	38.5	36.4	32.2	39.0	32.9	37.1	413.6	1.13	26 813.2
	19 655.8	48 494.1	90.1	83.4	88.6	84.3	98.6	97.0	101.2	95.6	90.5	96.4	93.5	100.5	1 119.7		49 613.8
13-11-10-26 Prov.	17 931.2	33 774.3	60.8	57.5	60.4	57.4	68.7	61.7	37.0	34.9	38.4	34.1	57.6	65.0	633.5	1.74	34 407.8
	12 023.3	32 794.8	46.5	43.1	45.8	43.5	49.3	118.1	67.6	63.9	75.1	58.7	114.0	122.5	848.1		33 642.9
15-11-10-26 Prov.	8 031.9	24 162.5	32.9	31.2	32.8	30.8	37.5	38.2	22.9	21.6	23.8	21.1	35.7	40.2	368.7	1.01	24 531.2
	5 519.8	13 982.3	186.1	172.2	183.0	172.6	43.5	42.4	24.3	22.9	26.9	21.1	40.9	44.0	979.9		14 962.2
3-12-10-26	2 407.0	6 807.2	7.6	7.2	7.5	7.2	8.6	11.7	12.8	12.0	10.7	13.0	11.0	12.4	121.7	0.33	6 928.9
	6 256.2	56 588.3	311.0	287.9	305.9	291.1	329.7	624.1	651.5	608.9	582.3	620.7	602.0	647.2	5 862.3		62 450.6
4-12-10-26	1 258.2	6 246.5	55.7	52.7	55.3	45.4	54.3	54.7	61.0	57.1	51.0	61.8	52.1	58.8	659.9	1.81	6 906.4
	4 646.5	76 583.2	846.0	783.1	832.1	1 126.2	1 275.7	1 229.8	1 309.4	1 223.8	1 170.2	1 247.3	1 209.9	1 300.6	13 554.1		90 137.3
5-12-10-26	4 916.5	10 445.1	30.4	28.8	30.2	28.4	34.6	26.5	28.9	27.0	24.2	29.3	24.7	27.9	340.9	0.93	10 786.0
	9 693.2	67 523.5	343.0	317.5	337.4	318.3	366.6	427.2	445.9	416.8	398.6	424.8	412.1	443.0	4 651.2		72 174.7
12-12-10-26	6 404.9	19 826.7	78.5	74.3	78.0	73.5	89.4	67.5	73.8	69.0	61.8	74.8	63.0	71.2	874.8	2.40	20 701.5
	7 496.1	48 428.6	386.7	357.9	380.3	358.8	413.2	354.5	370.0	345.8	330.7	352.5	342.3	367.6	4 360.0		52 788.6
13-12-10-26	4 461.7	11 142.2	25.3	24.0	25.1	23.7	28.8	55.8	61.0	57.7	51.0	61.8	52.1	58.8	525.1	1.44	11 667.3
	5 349.8	10 835.3	29.0	26.9	28.5	26.9	31.1	127.2	132.8	125.5	118.7	126.5	122.7	131.9	1 027.7		11 863.0
1-13-10-26 Fr. Prov.	11 122.1	26 477.9	60.8	57.5	60.4	102.8	60.1	61.7	67.4	63.0	56.4	66.6	57.6	65.0	779.3	2.14	27 257.2
	5 595.1	129 910.2	918.7	850.4	903.6	1 324.8	801.2	787.8	822.3	768.5	734.9	764.4	739.9	816.8	10 253.3		140 163.5
4-13-10-26 Fr. Prov.	22 803.3	49 874.1	166.8	157.4	167.4	157.5	190.6	237.5	256.9	242.8	217.5	260.1	221.1	265.6	2 521.2	6.91	52 395.3
	3 929.2	8 588.1	32.0	29.6	31.7	29.9	34.2	3.1	3.2	3.0	2.9	3.0	2.9	3.1	178.6		8 766.7
5-13-10-26 Fr. Prov.	7 100.7	19 206.6	53.2	50.3	51.2	50.2	60.1	56.3	60.5	57.7	51.0	61.8	52.1	58.3	662.7	1.82	19 869.3
	3 399.3	13 274.2	55.2	51.1	52.5	51.7	58.5	64.2	65.9	62.7	59.4	63.3	61.4	65.5	711.4		13 985.6
7-13-10-26 Fr. Prov.	4 733.3	19 232.1	98.7	93.5	98.2	93.2	45.8	47.0	51.4	48.6	43.0	50.6	43.9	49.5	763.6	2.09	19 995.7
	2 712.0	37 369.8	229.6	212.6	225.9	214.9	258.9	254.5	265.7	251.0	237.4	247.0	245.5	263.9	2 906.9		39 976.7
8-13-10-26 Fr. Prov.	11 280.2	44 844.6	108.8	103.1	108.2	101.9	91.6	94.0	102.7	97.1	86.0	101.5	87.7	98.0	1 180.6	3.23	46 025.2
	4 474.3	66 781.2	441.9	409.0	434.6	410.0	332.8	327.2	341.6	322.7	305.3	317.5	315.6	335.6	4 293.8		71 075.0
10-13-10-26	16 838.7	74 320.7	116.4	110.2	115.8	106.7	129.4	131.8	127.8	135.1	120.9	146.3	123.4	135.2	1 499.0	4.14	75 819.7
	6 272.6	89 739.8	645.3	597.4	634.8	512.5	588.7	574.1	531.4	561.7	537.0	572.4	555.2	579.3	6 889.8		96 629.6
11-13-10-26	13 552.5	43 179.4	53.2	50.3	52.9	57.4	67.4	70.9	73.1	72.8	64.5	78.0	65.8	73.7	780.0	2.14	43 959.4
	12 654.5	59 212.5	98.8	91.5	97.2	68.0	75.6	76.2	75.0	74.7	70.7	75.3	73.1	77.9	954.0		60 166.5
12A-13-10-26	—	7 279.9	30.4	28.8	30.2	28.7	34.2	35.4	33.6	33.4	29.5	30.2	30.1	33.8	378.3	1.05	7 658.2
	—	76 532.5	697.7	645.9	686.3	652.9	737.6	731.3	747.3	744.0	703.9	633.2	727.8	776.0	8 483.9		85 016.4
13-13-10-26	5 906.4	30 872.9	58.2	55.1	57.9	54.5	65.6	67.9	66.7	69.8	61.8	74.8	63.0	70.6	765.9	2.12	31 638.8
	11 025.1	181 336.8	895.4	828.9	880.7	830.9	955.8	947.6	888.4	929.3	879.1	937.0	908.9	969.1	10 851.1		192 187.9
15-13-10-26	9 218.4	30 276.6	22.8	21.6	22.7	16.3	34.5	35.1	37.1	36.4	32.2	25.8	32.9	36.8	354.2	0.99	30 630.8
	13 909.8	68 824.8	72.7	67.3	71.5	51.4	477.1	465.3	468.7	460.2	435.3	306.8	450.0	479.8	3 826.1		72 650.9
2-14-10-26	5 178.2	21 031.2	93.7	73.1	93.2	82.9	100.1	102.8	112.4	106.2	94.0	113.8	95.9	108.3	1 176.4	3.26	22 207.6
	1 152.3	35 248.4	363.4	277.3	357.5	307.5	351.3	345.4	360.6	340.6	322.2	343.5	333.1	358.1	4 060.5		39 308.9
3-14-10-26 Fr. Prov.	4 950.7	13 229.0	32.9	31.2	32.8	22.9	42.9	44.0	48.2	45.4	40.3	48.8	41.1	46.4	477.0	1.33	13 706.0
	8 329.6	39 948.5	197.7	183.0	194.4	145.8	372.9	366.6	382.7	361.6	342.1	364.6	353.7	380.1	3 645.2		43 593.7
5-14-10-26 Fr. Prov.	7 487.7	13 663.8	12.4	12.0	12.6	23.9	28.6	29.3	17.6	16.6	13.7	32.5	27.4	31.0	257.6	0.71	13 921.4
	13 466.9	31 220.4	82.9	78.0	82.9	100.7	114.0	112.1	64.2	60.6	53.6	111.5	108.2	116.2	1 084.9		32 305.3

Chevron Canada Resources Limited (Operator)	Pre-Unit Prod. to Nov. 30/66 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION CUM. Total in m^3	Daily in m^3	TOTAL in m^3
6-14-10-26 OIL	4 898.2	12 666.9	25.3	19.8	25.1	23.7	31.2	32.3	35.3	33.4	29.5	35.8	30.1	34.1	355.6	0.99	13 022.5
Fr. Prov. WATER	7 256.0	42 479.1	337.2	257.4	331.7	195.9	244.5	242.4	253.0	239.0	226.1	241.0	233.8	251.3	3 053.3		45 532.4
14-14-10-26 Fr. Prov.	12 643.2	20 622.4	35.4	33.6	35.2	32.3	38.7	41.5	44.3	36.4	32.2	39.0	32.9	37.1	438.6	1.20	21 061.0
	16 055.4	116 675.0	933.2	863.8	917.9	844.1	957.1	980.8	1 000.2	962.2	910.1	970.1	941.0	1 011.6	11 291.1		127 967.1
15-14-10-26 Fr. Prov.	18 019.9	34 130.0	40.5	38.3	40.3	22.0	34.3	35.5	38.2	36.4	32.2	39.0	32.9	37.1	426.7	1.19	34 556.7
	31 730.3	69 095.8	90.1	83.4	88.6	100.1	147.9	146.7	150.6	143.4	135.7	144.6	140.3	150.8	1 522.2		70 618.0
16-14-10-26	6 000.1	11 504.9	17.7	16.8	17.6	16.7	19.4	19.9	22.3	15.2	13.5	16.3	13.7	5.4	194.5	0.56	11 699.4
	9 979.0	20 633.2	37.8	35.0	37.2	35.4	39.0	38.3	40.8	26.9	25.5	27.1	26.3	9.8	379.1		21 012.3
9-15-10-26	12 764.1	23 918.4	68.9	64.7	68.5	62.4	72.1	80.0	98.9	94.1	81.9	99.1	85.7	96.0	972.3	2.69	24 890.7
	51 456.7	566 567.7	3 124.2	2 868.7	3 073.0	2 803.2	3 066.9	3 257.0	3 220.0	3 062.8	2 848.6	3 038.3	3 020.9	3 220.1	36 603.7		603 171.4
2-23-10-26	10 529.4	27 586.0	38.0	36.0	37.7	35.9	44.6	46.1	51.4	48.6	43.0	52.0	43.9	49.1	536.3	1.44	28 112.3
	34 606.1	112 619.4	345.9	320.2	340.3	323.7	344.7	341.6	363.7	343.6	325.0	346.5	336.1	358.3	4 089.6		116 709.0
4-23-10-26	18 430.7	33 755.2	48.1	45.5	47.8	45.4	51.5	51.8	57.3	54.6	48.3	58.5	49.3	55.2	613.3	1.68	34 368.5
	11 421.9	70 637.0	331.4	306.8	325.9	310.1	326.6	314.9	332.5	316.7	299.6	319.4	309.7	330.3	3 823.9		74 460.9
5-23-10-26	19 592.5	33 675.5	58.2	51.0	57.9	55.0	51.5	53.3	57.3	54.6	48.3	58.5	49.3	55.7	650.6	1.79	34 326.1
	31 453.1	115 011.7	773.3	662.6	760.6	723.6	875.2	867.7	891.0	848.6	802.8	855.7	850.0	892.2	9 783.3		124 795.0
6-23-10-26	5 521.0	15 097.4	25.3	24.0	25.1	23.9	20.0	20.5	22.5	21.2	13.8	22.8	19.2	21.5	264.8	0.73	15 362.2
	9 510.7	52 221.9	287.5	247.6	263.1	250.3	271.2	266.6	278.3	263.0	248.7	265.1	257.2	274.2	3 152.8		55 374.7
7-23-10-26	11 227.8	22 953.2	32.9	31.2	32.8	31.1	37.2	30.8	35.3	32.9	26.8	35.8	30.1	33.8	390.7	1.08	23 343.9
	29 967.6	97 308.9	311.0	287.9	305.9	291.1	329.7	326.1	357.4	333.1	289.9	340.5	330.3	352.2	3 855.1		101 164.0
8-23-10-26	1 792.0	13 283.4	25.3	24.0	25.1	23.7	28.8	29.3	32.1	42.5	37.6	45.5	38.3	42.9	395.1	1.08	13 678.5
	10 443.1	103 097.7	537.8	497.8	529.0	499.1	574.7	560.6	585.1	585.7	554.0	590.5	572.8	610.8	6 697.9		109 795.6
Previous Producers	276 571.5	289 025.8															289 025.8
	542 346.6	580 254.3															580 254.3
VIRDEN-ROSSLEA UNIT #3																	
TOTAL OIL	950 275.8	1 904 347.0	3 463.8	3 259.6	3 432.1	3 263.8	3 482.4	3 386.7	3 568.8	3 439.0	3 094.5	3 693.2	3 236.4	3 630.4	40 950.7		1 945 297.7
TOTAL WATER	1 739 009.4	8 340 453.6	57 279.9	52 949.3	55 766.2	53 262.9	58 466.4	53 559.8	55 194.8	55 873.1	53 363.5	55 976.2	55 285.1	59 322.3	666 299.5		9 006 753.1

		Cum. Prod. to Dec. 31/80 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1981 PRODUCTION Total in m³	Daily in m³	CUM. TOTAL in m³
[illegible] RESOURCES LTD.																	
1-20-10-26	OIL	4 796.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	4 796.9
	WATER	37 373.2	—	—	—	—	—	—	—	—	—	—	—	—	—		37 373.2
2-20-10-26		9 764.5	15.1	12.7	13.5	14.4	13.4	14.4	19.7	19.7	11.3	17.5	15.4	13.9	185.0	0.53	9 949.5
		433 008.9	2 073.8	1 516.8	1 970.0	1 529.0	1 521.7	1 299.9	2 101.4	2 393.5	1 994.8	2 613.6	2 400.3	1 367.7	22 386.5		455 389.4
TOTAL OIL		14 559.4	15.1	12.7	13.5	14.4	13.4	14.4	19.7	19.7	11.3	17.5	15.4	13.9	185.0		14 744.4
TOTAL WATER		470 378.1	2 073.8	1 516.8	1 970.0	1 529.0	1 521.7	1 299.9	2 101.4	2 393.5	1 994.8	2 613.6	2 400.3	1 367.7	22 386.5		492 762.6
[illegible] & EXPLORATION LTD.																	
1-27-10-26	OIL	41 608.8	92.0	82.3	87.7	90.7	100.2	93.1	81.1	98.2	100.5	97.8	99.7	99.4	1 122.7	3.14	42 731.5
	WATER	187 768.1	357.3	322.1	347.7	401.7	447.8	377.8	341.6	405.7	415.4	396.6	408.0	375.5	4 595.2		192 363.3
4-27-10-26 Fr. Prov.		39 389.6	51.7	46.3	49.4	49.3	56.3	52.3	46.3	61.6	30.8	33.7	34.4	35.2	357.3	1.57	39 966.9
		304 640.2	3 516.2	3 169.5	3 421.3	3 880.9	4 406.4	3 716.7	3 526.4	3 781.3	2 389.0	2 552.8	2 639.4	2 493.5	39 433.2		344 116.4
5-27-10-26 Fr. Prov.		34 896.1	48.9	43.7	46.6	33.1	40.7	35.8	40.7	44.5	46.2	43.8	44.7	33.9	502.6	1.42	35 398.7
		960 892.7	4 136.4	3 719.5	4 015.0	2 472.8	3 063.0	3 773.1	3 786.7	4 060.5	4 223.5	3 911.3	4 063.9	3 401.1	44 596.8		605 489.5
7-27-10-26		43 319.3	60.4	54.0	57.5	59.5	65.8	61.0	65.7	71.2	66.2	70.7	72.1	71.9	774.0	2.17	44 093.3
		1 001 554.1	5 104.0	4 600.8	4 966.3	5 737.6	6 396.3	5 395.1	5 118.8	5 435.8	5 130.6	5 524.7	5 712.1	5 256.6	64 378.7		1 065 932.8
10-27-10-26		39 394.1	63.2	56.6	60.3	63.3	68.9	64.0	60.3	68.9	53.3	50.5	51.6	51.4	671.3	1.89	40 065.4
		101 860.2	202.3	182.3	196.8	227.4	253.5	213.8	275.9	327.8	358.2	331.8	343.2	315.7	3 208.7		105 068.9
13-27-10-26 Fr. Prov.		27 354.6	37.4	33.4	39.7	27.5	31.3	29.1	28.7	33.9	35.5	33.7	34.4	34.2	394.8	1.10	27 749.4
		662 762.9	2 069.9	1 865.8	2 014.2	1 952.0	2 243.4	1 892.1	1 649.4	1 908.5	2 002.5	1 854.3	1 917.2	1 784.4	23 131.7		685 894.6
TOTAL OIL		225 922.5	353.6	316.3	337.2	322.4	363.2	335.3	312.8	358.3	330.5	330.2	336.9	326.0	4 082.7		229 945.2
TOTAL WATER		2 819 481.2	15 376.1	13 860.0	14 961.3	14 612.4	16 810.4	15 368.6	14 698.8	15 917.6	14 519.2	14 569.5	15 083.8	13 606.6	179 364.3		2 998 845.5
[illegible] OILS LIMITED																	
13-21-10-26	OIL	13 380.1	—	0.1	—	—	—	—	—	—	—	—	—	—	0.1	0.01	13 380.2
	WATER	9 928.3	—	262.3	—	—	—	—	—	—	—	—	—	—	262.3		10 190.6
3-28-10-26		3 270.0	—	—	—	—	—	—	—	—	13.7	5.6	5.6	—	24.9	0.07	3 294.9
		2 876.3	—	—	—	—	—	—	—	—	328.7	874.7	562.2	—	1 765.6		4 641.9
4-28-10-26		15 876.0	24.6	38.1	50.0	29.4	53.7	44.6	45.4	23.2	21.3	35.8	36.7	26.7	429.5	1.22	16 305.5
		15 332.1	—	—	—	—	—	—	—	—	—	—	—	—	—		15 332.1
TOTAL OIL		32 526.1	24.6	38.2	50.0	29.4	53.7	44.6	45.4	23.2	35.0	41.4	42.3	26.7	454.5		32 980.6
TOTAL WATER		28 136.7	—	262.3	—	—	—	—	—	—	328.7	874.7	562.2	—	2 027.9		30 164.6
JOHN DuBOY GERRARD OIL SYNDICATE																	
1-8-10-26	OIL	26 008.8	32.2	33.6	36.7	34.9	32.0	29.6	34.7	38.0	33.7	30.1	28.3	34.7	398.5	1.11	26 407.3
	WATER	461 672.7	1 983.0	1 925.0	2 287.0	2 179.0	2 154.0	2 069.0	2 106.0	2 251.0	1 962.0	2 087.0	1 272.0	2 476.0	24 731.0		486 403.7

		Cum. Prod. to Dec. 31/82 10³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total 10³	1983 PRODUCTION Daily 10³	CUM. TOTAL 10³
JOHN DOUGY GERRARD OIL RESOURCES (Cont'd)																	
8-8-10-26	OIL	27 332.5	33.0	33.5	36.7	34.9	32.1	29.7	34.6	37.9	33.6	30.0	33.2	34.7	403.9	1.16	27 736.4
	WATER	425 975.2	2 050.0	1 926.0	2 288.0	2 179.0	2 154.0	2 069.0	2 107.0	2 251.0	1 961.0	2 088.0	2 071.0	2 476.0	25 620.0		451 595.2
49-8-10-26		413.6	13.2	11.0	17.0	16.5	17.0	16.5	17.0	17.0	16.5	16.0	16.5	17.7	191.9	0.57	607.5
		1 409.0	80.0	89.0	106.0	103.0	106.0	102.0	107.0	117.0	105.0	99.0	103.0	127.0	1 266.0		2 695.0
TOTAL OIL		53 756.9	78.4	78.1	90.4	86.3	81.1	75.8	86.3	92.9	83.8	76.1	78.0	87.1	994.3		54 751.2
TOTAL WATER		889 096.9	4 119.0	3 940.0	4 681.0	4 461.0	4 414.0	4 240.0	4 320.0	4 619.0	4 028.0	4 274.0	3 446.0	5 079.0	51 617.0		940 673.9
HBAS PETROLEUM & FARMS LTD.																	
134-4-10-26	OIL	1 406.8	21.5	43.9	42.2	19.8	30.8	20.2	32.1	33.1	34.1	30.0	26.7	20.6	355.0	1.08	1 761.8
	WATER	75 998.5	1 745.0	2 509.0	2 700.0	1 321.0	2 361.0	1 431.3	2 493.0	2 023.0	2 123.0	1 744.0	1 616.0	2 336.0	24 404.3		100 028.8
41-24-1-26		5 992.6	34.7	29.8	34.5	31.5	32.0	31.9	32.0	31.9	31.0	29.8	30.3	31.9	381.3	1.05	6 373.9
		21 815.4	149.0	135.5	148.0	133.0	133.5	134.5	136.0	133.0	127.5	133.0	125.0	128.5	1 594.5		23 409.9
12-25-10-26		15 676.1	29.4	28.0	31.0	30.8	31.1	30.0	30.0	31.0	30.3	31.0	30.0	29.9	370.2	1.03	16 046.3
		279 838.7	3 169.0	2 915.0	3 183.0	3 107.0	3 208.0	3 203.4	3 316.0	3 474.0	3 635.0	4 036.0	3 739.0	3 659.0	40 604.4		320 414.1
13-25-10-26		19 131.9	42.6	47.1	51.1	47.9	47.4	46.2	31.7	49.9	44.5	50.1	51.3	50.6	560.4	1.60	19 692.3
		203 591.0	830.3	719.4	656.6	563.3	681.0	739.0	421.8	849.0	778.0	925.0	919.0	841.0	8 889.4		212 480.4
TOTAL OIL		42 209.4	128.2	148.8	158.8	130.0	141.3	128.3	133.8	145.9	139.6	140.9	138.3	133.0	1 666.9		43 876.3
TOTAL WATER		560 814.6	5 893.3	6 276.9	6 687.6	5 126.3	6 383.5	5 496.2	6 356.8	6 479.0	6 441.5	6 806.0	6 380.0	6 964.5	75 492.6		656 309.8
HUNTER OIL COMPANY LTD.																	
13-16-10-26 Fr. Prov.	OIL	7 758.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	7 758.1
	WATER	160 333.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	160 333.5
7-17-10-26		6 534.2	22.0	21.0	22.4	23.9	13.0	19.4	—	—	—	—	—	—	121.7	0.73	6 655.9
		194 173.2	1 168.6	1 051.3	1 144.4	1 093.5	989.4	906.7	—	—	—	—	—	—	6 352.9		800 496.1
10-17-10-26		7 356.1	13.2	12.6	13.5	14.4	15.1	11.6	13.7	14.0	13.4	14.3	13.1	14.6	163.3	0.45	7 519.4
		94 183.5	440.5	390.8	433.6	414.3	373.4	343.1	430.8	488.7	438.6	448.7	439.5	571.1	5 804.1		99 987.6
11-17-10-26		6 061.8	37.4	35.7	38.2	40.7	42.9	33.0	38.8	39.7	36.6	40.5	37.2	40.9	441.6	1.27	6 503.4
		125 264.4	601.5	711.0	789.0	753.9	679.4	624.4	783.9	889.3	750.4	816.5	799.8	1 099.3	9 438.4		134 702.8
14-17-10-26		8 175.3	22.0	21.0	22.5	23.9	25.2	19.4	22.8	23.3	22.3	23.8	21.9	24.1	272.2	0.75	8 447.5
		127 055.9	1 057.4	980.3	1 021.2	973.7	899.3	808.2	1 024.5	1 151.0	1 004.7	1 066.8	1 035.1	1 345.1	12 369.3		139 425.2
16-17-10-26		8 144.2	13.2	12.6	13.5	14.4	15.1	11.6	13.7	14.0	13.4	14.3	13.1	14.4	163.3	0.45	8 307.5
		130 807.3	722.1	640.6	710.8	679.2	612.1	562.5	706.2	801.1	699.3	735.6	720.5	934.3	8 526.3		139 333.6
6-20-10-26		9 004.4	24.1	23.0	24.7	26.4	27.8	21.4	25.0	25.7	24.4	26.2	24.1	26.6	299.4	0.82	9 303.8
		119 766.5	1 636.9	1 452.0	1 611.0	1 539.4	1 367.4	1 275.1	1 600.6	1 815.9	1 548.0	1 667.4	1 633.1	2 122.2	19 386.0		139 090.5
1-28-10-26 Fr. Prov.		28 486.8	35.3	32.6	35.9	35.6	35.2	33.3	33.5	33.7	33.7	35.6	28.4	34.5	411.3	1.13	28 898.1
		41 264.5	84.6	81.9	99.7	94.9	97.1	94.5	94.7	70.9	89.5	92.4	91.3	91.0	1 088.5		42 349.0
7-29-10-26 Fr. Prov.		44 768.4	94.9	87.6	96.4	95.7	94.7	89.4	90.0	90.6	84.7	95.7	87.0	85.8	1 093.5	3.09	45 861.9
		367 175.1	1 890.6	1 792.4	2 181.8	2 075.6	2 123.9	2 066.5	2 071.6	1 569.9	1 827.0	2 022.2	1 998.7	1 861.5	23 419.7		410 594.8

		Cum. Prod. to Dec. 31/82 10³ m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total 10³ m³	1983 PRODUCTION Daily 10³ m³	CUM. TOTAL 10³ m³
HUSKY OIL OPERATIONS LTD. (Cont'd)																	
8-22-10-26 Fr. Prov.	OIL	42 986.1	46.3	42.8	47.1	46.7	46.3	43.6	43.9	44.2	44.3	46.7	42.5	43.3	539.7	1.48	43 525.8
	WATER	379 197.1	1 517.5	1 469.7	1 789.1	1 702.0	1 741.5	1 694.5	1 698.7	1 270.9	1 609.1	1 658.2	1 637.3	1 631.7	19 416.2		398 613.3
9-22-10-26 Fr. Prov.		51 138.5	88.2	81.5	89.6	89.0	88.1	83.1	83.7	84.3	84.4	89.0	80.9	85.4	1 088.2	2.82	52 166.7
		363 436.8	1 640.8	1 589.2	1 934.5	1 840.4	1 883.2	1 832.3	1 836.8	1 374.3	1 735.6	1 793.0	1 770.4	1 764.4	20 954.9		384 431.7
10-22-10-26 Fr. Prov.		26 621.0	30.9	28.5	31.3	31.1	30.9	29.1	29.3	29.5	29.5	31.3	28.3	30.3	360.0	0.99	26 981.0
		317 332.9	1 806.5	1 749.8	2 129.9	2 086.1	2 073.3	2 017.2	2 022.2	1 513.0	1 910.8	1 974.2	1 949.3	1 942.4	23 114.7		340 447.6
TOTAL OIL		257 032.9	427.5	398.9	435.1	441.8	434.3	394.9	394.4	399.0	388.7	417.4	380.5	403.7	4 914.2		351 967.1
TOTAL WATER		2 459 990.7	12 701.0	11 809.0	13 865.0	13 195.0	12 836.0	12 224.0	12 260.0	10 925.0	11 634.0	12 265.0	12 073.0	13 309.0	149 092.0		2 409 082.9
HBM ASSET RESOURCES LIMITED																	
A15-26-9-26	OIL	29.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	29.0
	WATER	315.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	315.5
3-9-10-26		10 581.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	10 581.5
		420 105.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	420 105.5
4-9-10-26		22 532.2	27.4	53.8	42.8	51.8	45.5	30.3	42.4	47.7	31.0	43.2	43.3	19.1	500.3	3.94	23 032.5
		562 087.4	2 600.0	3 451.0	2 697.0	3 228.0	2 802.0	2 153.0	2 706.0	3 080.0	3 008.0	3 070.0	2 983.0	1 950.0	33 068.0		595 155.4
5-9-10-26		7 167.4	—	—	—	—	Abandoned - May 9, 1983			—	—	—	—	—	—	—	7 167.4
		126 882.9	—	—	—	—				—	—	—	—	—	—	—	126 882.9
1-28-10-26		23 769.8	15.0	11.7	15.3	16.6	17.8	9.1	6.9	—	—	—	—	—	92.4	0.34	23 862.2
		317 930.0	1 987.0	2 128.0	2 282.5	2 392.9	2 888.0	1 099.0	957.0	—	—	—	—	—	13 671.4		331 601.4
2-28-10-26		14 177.1	12.6	17.0	21.6	19.8	21.2	9.9	23.1	6.3	—	—	—	—	131.5	0.46	14 308.6
		349 675.6	1 225.0	1 316.0	1 426.1	1 101.6	1 120.0	471.0	1 105.0	336.2	—	—	—	—	8 097.9		357 773.5
2D-28-10-26		1 081.6	24.0	19.9	25.9	22.0	24.2	13.0	25.8	29.4	28.9	40.0	37.5	44.9	355.5	1.04	1 437.1
		73 047.0	1 612.0	1 372.0	1 492.4	1 037.5	1 070.0	463.0	1 207.0	1 141.8	1 037.0	1 316.0	2 843.0	2 798.0	17 389.7		90 436.7
8-28-10-26		11 552.1	—	—	—	—	Abandoned - May 9, 1983			—	—	—	—	—	—	—	11 552.1
		117 389.8	—	—	—	—				—	—	—	—	—	—	—	117 389.8
TOTAL OIL		90 690.7	79.0	102.4	105.6	110.2	108.7	62.3	98.2	83.4	79.9	83.2	108.8	64.0	1 079.7		91 770.4
TOTAL WATER		2 167 373.7	7 434.0	8 267.0	7 896.0	7 760.0	7 820.0	4 183.0	5 974.0	4 498.0	4 043.0	4 385.0	5 836.0	4 146.0	72 209.0		2 239 582.7
WESCOM RESOURCES LTD.																	
2-15-10-26	OIL	12 485.3	20.2	21.1	18.0	17.6	17.4	17.6	16.9	19.1	16.7	17.8	16.4	17.0	215.8	0.59	12 701.1
	WATER	163 895.3	449.3	384.9	401.6	391.9	387.5	391.0	375.2	424.6	371.6	628.4	579.2	376.1	5 161.3		169 056.6
6-15-10-26		15 764.8	20.2	21.1	18.1	17.7	17.5	17.6	16.9	19.1	16.7	17.8	16.4	16.9	216.0	0.59	15 980.8
		133 162.0	449.3	384.9	401.7	392.0	387.5	391.1	375.1	424.6	371.6	628.5	579.2	376.1	5 161.6		138 323.6
10-15-10-26		11 089.4	20.2	21.1	18.0	17.6	17.4	17.6	16.9	19.1	16.7	17.8	16.4	16.9	215.7	0.59	11 305.1
		170 821.9	449.3	384.8	401.6	391.9	387.5	391.0	375.2	424.6	371.6	628.4	579.2	376.1	5 161.2		175 973.1

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
VIRGINIA RESOURCES LTD. (Cont'd)																	
12-15-10-26	OIL	10 065.7	20.2	21.1	18.1	17.7	17.5	17.6	16.8	19.1	16.7	17.8	16.4	16.9	215.9	0.59	10 281.6
	WATER	130 574.4	449.3	384.8	401.7	392.0	387.6	391.1	375.1	424.6	371.0	628.5	579.2	376.0	5 161.5		135 735.9
TOTAL OIL		49 405.2	80.8	84.4	72.2	70.6	69.8	70.4	67.5	76.4	66.8	71.2	65.6	67.7	863.4		50 268.6
TOTAL WATER		598 443.6	1 797.2	1 539.4	1 606.6	1 567.8	1 550.1	1 564.2	1 500.6	1 698.4	1 486.4	2 513.8	2 316.8	1 504.3	20 645.6		619 089.2
THE ROGERS SYNDICATE																	
9-20-10-26	OIL	15 970.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	15 970.3
	WATER	17 117.2	—	—	—	—	—	—	—	—	—	—	—	—	—	—	17 117.2
10-20-10-26		17 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	17 267.9
		29 160.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	29 160.3
16-20-10-26		5 393.6	—	—	—	—	—	—	—	—	—	—	—	—	—	—	5 393.6
		3 253.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 253.0
TOTAL OIL		38 631.8	—	—	—	—	—	—	—	—	—	—	—	—	—		38 631.8
TOTAL WATER		49 510.5	—	—	—	—	—	—	—	—	—	—	—	—	—		49 510.5
TIME EXPLORATION LIMITED																	
12-23-10-26	OIL	59 382.4	107.3	95.7	75.8	94.0	94.5	89.6	93.1	85.8	87.1	97.1	90.1	88.9	1 099.0	3.01	60 481.4
	WATER	251 882.8	1 230.0	1 091.0	1 072.0	1 158.0	1 149.0	1 116.0	1 155.0	1 077.0	1 133.0	1 151.0	1 109.0	1 140.0	13 581.0		265 403.8
PREVIOUS PRODUCERS NON-UNIT	OIL	379 192.7															379 192.7
	WATER	1 776 196.5															1 776 196.5
LODGEPOLE B POOL																	
TOTAL OIL		5 802 780.9	10 975.2	10 160.3	11 002.1	10 423.3	10 961.6	10 471.0	10 728.5	10 659.9	10 184.6	11 063.1	10 262.2	10 715.4	127 607.2		5 930 388.1
TOTAL WATER		28 483 082.3	153 388.4	147 114.4	159 750.5	152 718.5	162 643.7	150 051.9	153 386.6	153 749.3	149 636.9	155 376.5	151 876.3	156 739.0	1 846 452.0		30 299 514.3

[redacted] UNIT #1 (Effective May 1, 1972)

VISHON FIELD

Cheyenne Canada Resources Limited (Operator)	Pre-Unit Prod. to Apr. 30/70	Cum. Prod. to Dec. 31/[redacted]	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total	Daily	CUM. TOTAL
1-9-9-25 OIL	9 166.9	14 931.0	23.8	21.4	23.0	22.1	32.8	31.1	34.2	34.9	33.7	31.1	33.9	34.6	356.6	0.98	15 287.6
WATER	40 582.2	169 577.2	1 369.5	1 238.6	1 324.7	1 352.1	1 322.7	1 198.9	1 305.7	1 277.1	1 126.0	1 182.7	1 208.8	1 189.2	15 084.0		185 871.2
8-9-9-25	6 925.0	12 528.1	35.9	15.0	—	—	—	—	—	—	—	—	—	—	50.9	1.16	12 579.0
	55 778.5	262 921.1	1 340.0	562.3	—	—	—	—	—	—	—	—	—	—	1 902.3		264 823.4
9-9-9-25	2 557.3	4 450.8	21.6	19.4	20.7	20.1	2.2	2.2	2.3	2.3	2.3	2.4	1.7	2.3	99.5	0.28	4 350.3
	15 594.5	39 696.1	173.7	156.6	166.2	170.9	39.3	37.7	38.7	37.6	34.4	40.3	26.5	35.3	957.2		36 653.3
10-9-9-25	6 730.0	12 733.6	16.7	15.0	16.1	15.5	15.3	15.4	15.9	16.3	21.0	21.6	20.4	20.7	209.9	0.58	12 943.5
	4 706.8	10 819.3	24.3	21.8	23.4	23.8	25.1	24.1	24.7	26.2	34.6	40.3	35.5	35.0	336.6		11 155.9
11-9-9-25	7 233.6	13 174.6	19.1	17.1	19.0	17.7	17.5	17.6	18.2	18.6	23.3	24.0	22.6	—	216.7	0.64	13 388.3
	1 517.3	4 193.0	35.0	31.5	34.9	3 .4	36.2	34.7	35.6	35.0	24.6	28.8	25.4	—	396.1		4 909.1
13-9-9-25	5 934.7	11 303.6	24.0	21.6	23.7	22.3	22.1	22.1	22.9	23.3	23.3	24.1	22.8	23.2	275.4	0.75	11 579.0
	370.4	1 430.3	27.1	24.5	26.9	26.7	28.1	26.9	27.6	26.9	24.6	29.0	25.6	25.2	319.1		1 749.4
14-9-9-25	7 874.8	17 734.7	38.1	34.3	36.7	35.5	35.0	35.2	36.1	37.2	37.1	38.4	36.2	36.9	436.7	1.20	18 171.4
	9 424.0	29 517.4	107.7	97.2	103.9	106.1	111.4	107.0	108.9	107.5	97.6	115.2	101.6	100.2	1 264.3		30 781.7
5-10-9-25 Prov.	5 128.3	8 513.4	14.4	12.9	14.2	13.4	15.4	15.5	16.0	16.3	16.3	16.9	16.0	16.2	183.5	0.50	8 696.9
	25 999.9	27 952.8	5.4	4.9	5.4	5.3	5.6	5.4	5.5	5.4	4.9	5.8	5.1	5.0	63.7		28 066.5
12-10-9-25 Prov.	6 256.1	9 456.0	9.3	8.6	9.5	8.8	12.8	12.8	13.4	12.7	13.7	14.4	13.5	13.8	143.3	0.39	9 599.3
	35 723.8	89 228.6	569.8	526.6	580.5	572.6	391.8	375.3	388.2	352.3	346.3	414.7	385.8	359.5	5 237.4		94 466.0
13-10-9-25 Prov.	7 649.6	12 886.7	25.5	23.6	26.1	24.4	39.3	37.3	40.9	41.9	38.4	43.1	40.6	41.4	412.5	1.16	13 299.2
	50 943.9	181 362.4	932.5	864.6	956.8	943.8	1 425.7	1 292.3	1 403.6	1 376.6	852.2	1 474.3	1 300.9	1 281.8	14 105.0		195 467.4
14-13-9-25	11 155.5	14 556.2	28.6	25.7	28.5	26.5	26.2	26.3	27.3	23.3	23.1	24.0	22.6	23.0	305.1	0.84	14 661.3
	44 199.7	88 368.5	508.2	456.6	509.3	498.4	523.5	502.7	515.4	344.1	310.8	368.5	325.2	320.4	5 177.1		87 368.6
3-16-9-25 Prov.	16 564.9	24 728.7	33.6	29.2	33.2	31.2	42.9	44.3	46.3	46.5	43.1	48.3	45.6	46.4	490.6	1.35	25 219.3
	34 130.8	171 482.4	1 183.5	1 031.8	1 171.8	1 164.0	1 296.7	1 238.5	1 285.3	1 236.8	1 044.9	1 333.5	1 178.5	1 159.5	14 288.8		185 771.2
4-16-9-25 Prov.	4 715.0	9 631.3	33.3	30.0	33.2	31.0	26.2	28.3	6.6	—	—	—	—	—	185.6	0.99	9 817.9
	22 973.2	139 953.8	1 254.7	1 131.7	1 252.5	1 235.4	1 089.3	1 060.0	257.8	—	—	—	—	—	7 255.4		147 209.2
5-16-9-25 Prov.	19 363.3	39 969.0	50.4	45.3	47.9	73.6	70.8	73.0	76.5	76.8	56.3	62.7	59.3	60.3	732.6	2.07	40 721.6
	33 477.2	359 502.6	1 840.1	1 661.3	1 756.3	2 111.7	2 160.9	2 129.6	2 210.0	2 126.7	1 674.1	2 391.7	2 113.6	2 079.5	24 458.5		383 961.1
9-16-9-25 Prov.	10 138.1	14 691.0	23.8	21.4	23.7	22.1	37.2	37.3	38.7	39.6	39.2	40.7	38.4	39.1	401.2	1.10	15 092.2
	54 509.8	151 039.9	872.4	788.8	870.8	858.9	916.2	879.6	901.9	884.6	798.9	946.1	895.9	882.6	10 376.7		161 416.6
10-16-9-25 Prov.	20 199.2	28 333.2	28.6	25.7	28.5	26.5	26.1	26.3	26.0	27.9	30.0	33.5	31.6	32.2	342.9	0.93	28 676.1
	80 290.5	218 497.1	1 044.7	942.2	1 042.8	1 028.6	1 076.0	1 037.4	1 014.0	1 043.2	1 034.9	1 321.7	1 166.1	1 149.1	12 900.7		231 397.8
12-16-9-25 Prov.	19 126.0	30 978.1	36.0	32.4	34.6	33.4	42.5	44.3	45.1	45.6	43.1	48.3	45.2	46.4	496.9	1.37	31 475.0
	3 889.3	204 547.8	1 968.0	1 773.9	1 893.6	1 935.5	1 893.7	1 884.6	1 905.7	1 866.7	1 590.1	2 329.3	1 778.4	1 764.4	22 263.9		226 811.7
15-16-9-25 Prov.	17 295.3	27 924.5	71.3	64.3	68.9	66.4	65.6	65.9	67.3	80.2	93.0	85.2	81.4	82.6	885.1	2.43	28 809.6
	64 074.7	183 859.0	1 127.8	1 019.9	1 092.4	1 113.4	1 169.6	1 122.9	1 135.5	1 239.4	1 168.1	1 385.1	1 222.1	1 201.0	13 997.2		197 856.2
16-16-9-25 Prov.	22 089.4	36 249.9	83.8	75.6	82.5	78.0	77.2	84.1	87.3	88.4	88.0	90.9	85.9	88.1	1 009.8	2.77	37 259.7
	50 878.4	159 696.1	1 475.4	1 333.5	1 454.9	1 455.0	1 530.0	1 346.2	1 383.8	1 346.3	1 219.4	1 437.8	1 270.3	1 260.3	16 510.9		176 207.0
8-17-9-25	14 585.5	21 260.5	4.7	4.3	4.7	8.8	7.7	8.8	8.3	9.3	5.8	8.6	9.0	66.1	126.1	0.34	21 386.6
	40 503.5	186 121.4	608.5	548.8	607.4	564.7	522.4	569.5	536.5	572.7	386.2	552.8	561.2	1 502.2	7 452.9		193 574.3
9-17-9-25	16 372.8	27 514.2	33.3	30.0	33.2	15.4	61.7	62.3	62.2	62.6	61.1	69.5	69.6	66.6	423.5	1.72	28 137.7
	13 321.9	151 905.5	643.5	580.4	642.4	430.7	1 102.6	1 083.8	1 052.8	1 014.8	903.7	1 171.9	1 094.0	1 016.2	10 626.8		162 532.3

BOUNDARY UNIT #1 (Cont'd)

Common Depth (Reservoir) Drilled (Operator)	Pre-Unit Prod. to Apr. 30/70 in ^{3}	Cum. Prod. to Dec. 31/82 in ^{3}	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in ^{3}	Daily in ^{3}	CUM. TOTAL in ^{3}
10-17-9-25 OIL WATER	17 091.4 16 631.5	24 742.8 209 607.7	73.8 1 992.5	62.8 1 700.1	56.9 1 539.8	68.7 1 999.0	67.5 2 091.1	68.2 2 015.9	68.1 1 996.0	72.1 2 027.2	66.4 1 699.9	74.3 2 171.2	68.1 1 881.9	71.4 1 887.8	810.3 22 982.4	2.21	25 561.1 232 590.1
13-17-9-25	42 689.4 496.0	71 985.4 12 402.9	114.9 105.9	103.9 95.4	114.0 104.8	107.3 104.1	106.2 109.5	106.6 105.0	109.2 105.7	123.3 124.3	115.4 109.8	130.1 136.3	122.6 120.4	125.6 116.5	1 379.1 1 335.7	3.81	73 365.5 13 758.6
14-17-9-25	28 025.8 27 895.4	38 364.4 91 227.9	61.9 363.5	55.7 327.9	61.7 362.8	57.6 357.9	56.8 375.9	57.2 361.0	58.1 363.5	41.9 301.1	38.3 251.4	43.0 322.1	40.6 284.5	41.4 280.4	614.2 3 952.0	1.70	38 978.6 95 179.9
1-19-9-25	13 022.7 82 482.0	21 069.4 582 490.0	25.8 4 582.5	23.7 4 232.6	26.1 4 649.8	24.5 4 619.1	21.8 4 353.6	24.3 4 638.5	23.1 4 371.0	21.2 3 724.2	21.0 3 359.4	15.4 2 813.2	22.2 3 796.7	23.2 3 831.5	272.3 48 972.1	0.78	21 341.7 631 462.1
1-20-9-25 Prov.	37 767.2 50 384.4	51 975.4 373 882.2	58.9 1 585.8	51.4 1 385.0	61.5 1 660.8	60.2 1 716.6	53.9 1 635.3	59.7 1 731.2	56.7 1 627.1	46.5 1 720.7	43.1 1 453.8	45.1 1 735.7	44.5 1 601.0	46.4 1 613.2	627.9 19 467.2	1.78	52 503.3 393 349.4
2-20-9-25 Prov.	8 495.5 9 644.7	12 154.0 19 398.1	19.1 67.3	17.3 61.2	19.0 67.2	17.8 66.7	17.6 70.2	17.7 67.3	14.9 56.3	16.6 60.7	16.8 66.3	19.3 87.0	18.2 76.9	18.5 75.6	214.8 842.7	0.60	12 368.8 14 240.0
3-20-9-25 Prov.	25 372.7 91 449.9	28 468.8 243 886.6	9.6 787.2	8.6 724.3	9.5 779.4	8.8 768.9	8.7 807.5	8.7 771.0	7.6 665.0	8.5 661.5	8.3 592.2	9.6 776.4	8.8 666.7	9.2 678.0	105.9 8 656.1	0.30	28 574.7 252 523.7
4-20-9-25 Prov.	33 567.7 102 109.0	44 189.0 434 151.5	43.2 2 388.7	38.9 2 153.1	42.5 2 356.8	40.1 2 349.3	38.3 2 380.8	39.7 2 359.4	38.7 2 279.8	39.0 2 177.1	45.5 1 958.5	51.7 2 539.0	50.1 2 305.8	51.0 2 286.5	518.7 27 518.8	1.44	44 707.7 661 670.3
5-20-9-25 Prov.	16 084.7 76 767.0	25 850.2 564 638.6	23.5 2 417.0	21.6 2 226.5	23.7 2 445.8	22.3 2 429.4	20.4 2 369.2	22.1 2 450.0	22.6 2 477.5	12.7 2 009.1	12.6 1 812.3	14.5 2 377.2	13.5 2 083.3	13.9 2 066.9	223.4 27 144.2	0.62	26 073.6 591 790.8
6-20-9-25 Prov.	11 745.0 61 561.8	14 116.9 125 538.9	78.6 2 401.7	70.6 2 163.0	78.3 2 397.4	73.1 2 364.8	72.2 2 483.9	72.5 2 384.9	72.9 2 374.7	76.8 2 398.3	70.6 2 011.0	79.1 2 568.5	74.6 2 284.2	76.5 2 268.4	895.8 28 010.8	2.47	15 012.7 151 601.7
7-20-9-25 Prov.	8 501.8 69 636.4	10 663.0 141 698.0	67.2 3 232.9	60.6 2 914.0	65.9 3 175.2	62.4 3 179.6	52.8 2 658.1	60.6 3 135.3	61.3 3 139.3	65.1 3 202.2	62.5 2 802.9	67.6 3 452.6	63.3 3 025.8	64.9 3 022.0	734.0 37 119.9	2.09	11 417.0 198 817.9
8-20-9-25 Prov.	14 762.4 74 394.7	23 928.2 300 343.1	60.0 2 158.0	54.0 1 945.1	59.3 2 146.7	55.7 2 122.4	55.1 2 231.8	53.8 2 081.0	55.8 2 137.4	58.2 2 137.5	53.9 1 809.7	60.3 2 [illegible].7	57.0 2 056.8	58.0 2 009.9	681.1 25 101.2	1.88	24 609.3 325 444.5
9-20-9-25 Prov.	8 510.6 48 043.6	10 681.9 101 375.5	31.0 1 160.5	27.8 1 045.1	30.8 1 156.4	28.8 1 142.6	28.7 1 209.9	26.8 1 081.4	28.7 1 147.5	30.2 1 158.8	28.8 1 008.9	31.4 1 249.5	29.4 1 222.1	30.1 1 088.4	352.5 13 669.1	0.97	11 034.4 113 044.6
11-20-9-25 Prov.	9 677.8 91 504.3	12 772.0 249 230.1	19.2 1 414.2	17.3 1 274.7	19.0 1 400.3	17.8 1 390.9	17.2 1 427.2	17.7 1 402.7	17.8 1 396.8	18.6 1 400.8	17.2 1 189.5	18.8 1 473.8	18.2 1 334.8	18.5 1 313.2	217.3 16 418.9	0.60	12 989.3 256 643.0
1-21-9-25	24 690.2 58 670.1	37 788.7 176 792.3	52.4 834.6	47.0 750.6	52.2 833.2	48.7 768.9	48.1 793.6	48.3 775.4	49.6 753.4	53.5 779.7	48.1 639.0	55.1 838.1	52.0 736.7	52.9 728.1	607.9 9 286.3	1.66	38 396.6 189 078.6
4-21-9-25	13 647.9 79 254.2	17 568.1 375 197.3	47.0 1 694.2	43.2 1 558.6	47.4 1 712.1	44.6 1 700.6	43.7 1 773.8	44.0 1 707.8	41.8 1 606.6	13.5 1 691.2	10.3 1 175.0	13.5 1 783.8	13.1 1 995.5	13.5 1 988.5	375.6 19 599.7	1.08	17 943.7 394 797.0
7-21-9-25	6 056.5 30 079.3	6 257.6 31 510.5	3.7 47.6	11.9 152.7	14.2 182.8	11.1 318.1	11.0 334.2	13.2 294.1	13.6 302.4	9.0 244.6	8.4 207.1	9.6 270.6	9.0 256.8	9.2 325.5	123.9 2 916.5	0.37	6 381.5 34 487.0
8-21-9-25	29 636.4 55 433.9	40 292.0 128 316.7	30.4 580.3	27.8 532.7	30.8 591.3	27.6 458.7	32.8 473.3	27.8 383.3	34.0 464.7	44.2 268.9	32.2 181.2	38.4 516.3	36.2 457.3	36.9 450.6	409.1 5 960.6	1.14	40 701.1 135 877.3
9-21-9-25	30 595.7 23 411.2	42 998.2 70 541.3	34.8 377.0	49.2 339.5	54.6 376.3	46.5 344.7	45.9 334.2	46.2 320.8	43.4 312.2	37.2 242.0	19.1 275.2	21.6 354.1	20.5 315.1	23.0 279.4	464.0 5 866.5	1.29	43 462.2 76 407.8
10-21-9-25	27 289.1 36 510.7	37 173.7 79.940.4	40.8 298.6	36.7 269.1	40.3 295.6	37.9 240.3	37.5 252.7	37.6 255.8	39.4 251.4	41.9 215.1	38.5 180.3	43.4 231.9	41.0 208.0	41.7 201.6	476.7 2 897.4	1.31	37 420.4 68 807.8
11-21-9-25	20 360.5 39 680.6	25 240.0 144 733.8	4.7 195.9	4.2 174.6	4.7 193.5	4.5 190.9	4.3 199.7	4.4 181.8	4.6 188.7	4.7 181.8	4.7 149.8	4.7 195.5	4.5 172.8	4.6 170.3	54.6 2 210.3	0.15	28 884.6 140 946.1
12-21-9-25	14 742.4 66 316.9	20 670.1 165 408.2	27.9 732.2	26.5 717.8	30.8 833.2	28.8 881.8	28.5 883.2	32.1 814.3	34.6 869.0	37.2 898.0	34.6 761.0	38.1 934.0	36.2 868.5	36.9 898.2	398.2 9 569.2	1.10	31 650.3 178 595.4

BOUNDARY UNIT #1 (Cont'd)

Common Source of Supply (Operator)	Pre-Unit Prod. to Apr. 30/70 in m^3	Cum. Prod. to Dec. 31/80 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1981 PRODUCTION Total in m^3	1981 PRODUCTION Daily in m^3	CUM. TO DATE in m^3
14-21-9-25 OIL	15 991.7	22 262.6	23.8	21.4	23.0	19.1	21.3	22.0	20.8	22.9	23.2	23.9	22.6	22.2	266.2	0.74	22 528.8
WATER	96 547.6	127 870.8	511.5	460.7	494.2	434.7	514.7	665.7	625.4	658.6	607.2	716.1	632.6	608.3	6 925.7		134 796.5
16-21-9-25	12 699.1	19 066.7	42.8	38.7	42.7	40.1	37.6	39.8	41.7	48.5	44.9	50.7	46.3	48.4	522.2	1.43	19 366.9
	11 017.9	37 685.7	247.7	224.4	247.3	245.6	245.0	247.7	257.0	346.7	293.1	376.9	322.0	325.5	3 378.9		41 084.6
3-22-9-25	18 727.5	29 965.9	102.4	91.8	102.0	73.7	84.9	35.2	33.6	24.0	33.5	38.4	36.2	36.9	692.6	2.00	30 668.1
	42 402.5	134 309.8	996.2	895.8	994.4	758.6	929.8	564.1	533.9	366.0	464.9	607.6	536.0	528.3	8 175.6		143 485.4
4-22-9-25	19 579.3	24 889.1	16.7	15.0	16.6	15.5	15.3	15.4	8.9	9.3	8.6	9.6	9.0	9.2	148.9	0.41	25 098.0
	24 991.3	49 942.4	169.6	152.6	169.3	167.0	175.4	168.5	185.0	185.5	192.0	198.7	175.3	172.8	2 072.7		52 015.1
5-22-9-25	26 731.2	38 481.0	52.4	47.0	52.2	48.7	48.1	48.3	65.8	72.1	64.8	74.3	70.1	71.4	715.2	1.98	39 196.2
	30 766.9	85 554.6	358.1	322.0	357.5	352.6	370.4	355.6	585.8	613.0	502.4	656.5	579.3	570.8	5 622.0		91 176.6
6-22-9-25	20 919.1	28 273.7	28.6	25.7	28.5	26.5	26.2	26.3	18.1	18.6	16.7	19.1	18.1	18.4	270.8	0.75	29 544.5
	22 055.5	42 490.7	113.0	102.0	112.9	111.3	116.9	112.3	90.2	88.7	72.7	95.0	83.9	82.6	1 181.5		43 672.2
7-22-9-25	19 853.7	26 976.9	57.2	51.4	56.9	53.1	52.5	52.7	27.2	27.9	25.1	28.7	27.1	27.6	487.4	1.34	27 464.3
	25 737.4	65 472.3	395.8	357.0	395.1	389.2	409.3	393.0	429.2	422.1	345.9	452.1	398.9	393.0	4 780.6		70 252.9
11-22-9-25 Prov.	14 226.7	20 573.3	26.2	23.6	26.1	24.3	24.0	24.2	18.1	18.5	17.0	19.1	18.1	18.4	257.6	0.71	20 830.9
	15 379.9	46 769.3	175.0	157.8	174.7	172.1	181.0	173.7	142.2	138.7	116.3	149.7	132.1	130.2	1 843.5		48 612.8
12-22-9-25 Prov.	14 764.2	19 479.7	31.0	27.8	30.8	28.8	28.5	28.5	18.1	18.5	17.0	19.1	18.1	18.4	284.6	0.78	19 764.3
	21 192.4	42 099.2	175.0	157.8	174.7	172.1	181.0	173.7	169.4	165.3	138.7	178.5	157.5	155.2	1 998.9		44 098.1
14-22-9-25 Prov.	13 207.2	21 269.1	47.6	41.8	47.4	44.2	43.7	42.5	38.5	39.3	36.1	40.7	38.4	39.1	499.3	1.39	21 768.4
	16 488.9	52 285.6	296.1	260.3	295.5	291.2	306.3	288.2	478.4	466.7	391.5	504.0	444.6	438.2	4 457.1		56 742.7
3-27-9-25	4 178.9	4 878.8	45.6	40.6	43.8	42.0	41.5	40.7	20.4	20.6	19.1	21.6	20.4	20.7	377.0	1.04	5 255.8
	18 609.4	23 133.9	380.0	339.0	365.6	370.6	389.9	364.9	382.2	371.4	313.3	409.1	355.7	350.5	4 388.2		27 520.1
4-27-9-25	16 086.6	23 547.9	23.8	21.4	23.7	26.5	26.0	22.1	22.5	10.8	25.5	28.7	27.4	27.8	285.2	0.84	23 834.1
	17 016.1	47 587.7	565.4	510.0	564.4	418.9	437.0	335.1	337.0	184.4	353.5	455.0	408.8	398.5	4 983.8		52 571.5
5-27-9-25	12 471.3	18 290.9	47.6	42.7	47.4	28.8	28.5	26.7	29.9	30.0	27.6	31.1	29.4	29.9	399.6	1.10	18 690.5
	23 399.1	69 090.6	457.7	411.6	456.9	442.1	465.0	427.1	483.4	445.4	373.7	480.2	424.3	418.1	5 295.5		74 386.1
1-28-9-25	30 561.6	43 100.6	57.2	51.4	56.9	48.6	48.1	46.2	46.9	51.2	50.9	52.7	49.7	48.4	608.2	1.67	43 708.8
	36 796.1	87 223.4	350.0	315.7	349.4	370.6	389.9	347.6	350.0	349.5	307.3	362.8	330.1	300.4	4 113.3		91 336.7
2-28-9-25	26 075.5	32 696.6	21.5	19.3	21.3	19.9	30.6	30.8	32.2	29.9	30.1	31.1	29.4	29.9	326.0	0.89	33 022.6
	22 644.8	53 440.5	188.4	170.0	188.1	185.3	250.6	187.1	194.3	212.7	195.1	250.0	209.2	175.2	2 360.0		55 800.5
3-28-9-25 Prov.	21 854.3	31 011.8	16.3	15.0	16.6	15.5	15.3	22.0	23.0	23.0	23.2	23.9	22.6	22.3	238.7	0.65	31 250.5
	51 077.1	108 822.6	216.0	199.1	220.4	217.0	228.3	366.2	380.2	365.4	334.1	394.0	348.1	331.8	3 600.6		112 423.2
6-28-9-25 Prov.	20 384.7	32 745.4	95.3	85.7	91.8	85.2	85.4	87.9	88.9	91.8	92.6	93.4	90.4	89.0	1 077.4	2.90	33 822.8
	51 471.1	165 439.8	1 588.5	1 432.8	1 534.6	1 505.1	1 602.9	1 577.4	1 579.6	1 565.0	1 438.8	1 655.2	1 498.9	1 427.1	18 405.9		183 845.7
7-28-9-25	15 689.2	22 388.8	19.1	17.1	18.4	17.0	26.2	26.3	27.4	27.5	23.2	23.9	22.6	22.2	270.9	0.74	22 699.7
	19 589.7	61 452.6	215.4	194.3	208.1	204.1	384.2	368.9	380.9	366.0	317.0	373.8	330.2	314.4	3 657.3		65 109.9
8-28-9-25	3 965.4	4 086.2	26.2	23.6	25.3	22.1	21.8	22.0	22.3	23.3	25.5	26.3	24.8	23.2	285.4	0.78	4 351.6
	53 310.6	55 921.7	767.4	692.2	742.3	714.8	751.8	721.9	700.0	725.9	646.3	762.1	673.3	653.1	8 551.1		64 472.8
9-28-9-25	6 511.7	10 721.2	23.8	21.4	23.7	22.1	17.5	24.2	25.3	23.3	20.8	21.6	20.4	20.7	266.8	0.73	10 988.0
	8 051.4	27 120.0	161.6	145.8	161.3	158.8	222.8	187.1	194.3	188.2	160.9	190.0	167.6	162.7	2 101.1		29 221.1
10-28-9-25	5 160.4	6 591.9	19.1	17.3	19.0	17.7	19.7	19.8	13.7	16.1	20.8	21.6	20.4	20.7	225.9	0.62	6 817.8
	8 257.9	17 703.4	175.0	159.0	174.7	172.1	222.8	213.9	248.4	239.4	195.1	250.0	209.2	225.3	2 458.9		20 162.3

ROUTLEDGE UNIT #1 (Cont'd)

Pressure Capacity Structure / Fluid (Operator)	Pre-Unit Prod. to Apr. 30/70 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
11-28-9-25 OIL	13 526.1	18 543.8	23.8	21.4	23.7	22.1	21.8	13.2	13.4	13.8	13.9	14.3	13.5	13.8	208.7	0.57	18 752.5
WATER	31 338.0	63 999.3	377.0	340.0	376.3	370.6	389.9	93.6	94.3	93.1	85.4	100.6	88.9	87.7	2 497.4		66 496.7
12-28-9-25	3 997.2	4 112.8	—	13.7	28.5	26.5	26.0	2.1	2.3	2.3	2.3	2.4	2.3	2.3	110.7	0.36	4 223.5
	18 749.9	19 282.4	—	33.7	69.9	64.0	71.9	13.0	13.8	13.2	12.2	14.4	12.7	12.5	356.3		19 618.7
13-28-9-25	7 229.5	7 352.6	16.0	51.8	56.9	53.5	52.9	12.8	13.3	14.0	10.2	—	—	—	281.4	1.16	7 634.0
	21 149.6	21 512.0	48.1	156.6	172.0	170.9	179.7	77.6	80.0	80.7	53.5	—	—	—	1 019.1		22 531.1
14-28-9-25	17 116.5	25 361.7	54.8	49.3	53.1	49.0	49.0	15.4	14.9	57.2	53.1	58.4	56.5	55.6	566.3	1.57	25 928.0
	31 147.0	88 586.8	444.3	400.7	431.5	420.9	447.6	355.6	341.1	658.6	557.9	698.6	632.6	602.3	5 991.7		92 578.5
15-28-9-25	7 476.9	11 835.6	19.1	17.1	19.0	17.2	13.1	13.2	18.4	18.4	18.5	19.1	18.1	18.4	209.6	0.57	12 045.2
	23 325.1	45 315.5	175.0	157.8	174.7	103.0	222.8	213.9	208.1	188.8	158.5	188.9	165.2	150.3	2 105.0		47 420.5
7-31-9-25	5 434.3	12 004.5	7.1	6.4	6.9	6.6	24.0	22.1	22.2	15.7	16.2	16.7	15.8	15.6	175.3	0.48	12 179.8
	19 701.1	78 299.1	382.3	344.8	369.3	374.9	353.6	363.5	361.4	339.9	302.4	356.6	315.0	299.1	4 162.8		82 421.9
8-32-9-25	5 015.4	7 767.4	19.9	19.3	21.3	17.8	17.9	19.9	10.9	11.1	11.6	12.0	11.3	11.1	184.1	0.52	7 951.5
	28 310.8	66 175.4	528.1	512.4	567.1	500.7	535.8	568.1	434.3	423.3	402.4	474.5	419.2	399.1	5 765.0		71 940.4
9-32-9-25	7 465.3	12 244.4	7.1	6.4	7.1	5.0	6.3	20.4	22.2	23.3	23.2	23.9	22.6	22.2	189.7	0.53	12 434.1
	15 071.5	61 694.1	99.6	89.8	99.4	74.0	99.3	330.7	356.1	357.6	324.3	382.5	337.9	321.7	2 872.9		64 567.0
10-32-9-25	5 896.4	10 058.3	28.6	25.5	28.5	25.3	25.3	31.6	35.5	37.2	37.1	38.3	36.2	35.6	348.7	1.07	10 443.0
	18 654.2	86 976.0	775.4	696.2	774.1	728.3	772.6	763.0	827.3	830.8	753.6	888.6	785.1	747.5	9 330.5		96 297.1
11-32-9-25 Prov.	7 905.6	13 232.3	26.2	23.6	26.1	24.2	24.0	24.0	31.8	32.6	32.4	33.5	31.6	32.2	342.2	0.94	13 574.5
	12 096.2	34 134.5	99.6	89.8	99.4	97.7	103.1	98.4	153.3	150.6	136.5	161.0	142.3	140.2	1 471.9		35 606.4
15-32-9-25 Fr. Prov.	3 531.1	3 770.1	11.9	10.7	11.9	10.6	11.0	11.9	13.7	14.0	13.9	14.3	13.5	13.8	151.2	0.42	3 921.3
	23 508.5	29 382.8	382.3	344.8	381.7	359.1	395.4	442.4	547.9	494.7	448.7	529.1	487.5	460.7	5 214.3		34 597.1
16-32-9-25 Fr. Prov.	5 148.7	8 277.3	7.1	6.4	7.1	8.8	4.3	4.4	4.5	6.8	4.7	4.7	4.5	4.6	67.9	0.19	8 345.2
	12 077.2	28 833.9	80.7	72.9	80.6	63.4	52.9	50.8	51.2	71.2	51.2	60.4	53.4	52.6	761.3		29 595.2
3-33-9-25	10 620.8	15 805.0	31.0	27.8	30.8	28.8	34.1	52.7	46.6	48.9	46.3	47.9	45.2	46.1	486.2	1.34	16 291.2
	30 664.4	69 597.3	341.9	308.5	341.3	336.7	285.3	363.6	321.3	322.6	292.6	345.1	304.9	300.4	3 864.2		73 461.5
4-33-9-25	6 356 6	12 201.6	35.7	32.2	35.6	33.2	27.5	26.3	26.5	23.3	23.2	23.9	22.6	22.2	332.2	0.92	12 533.8
	23 003.5	72 552.9	349.3	495.4	548.3	540.8	557.7	509.3	507.4	448.0	587.7	693.0	612.3	585.0	6 852.2		79 385.1
6-33-9-25	7 856.5	11 210.0	19.5	15.0	16.6	15.5	17.5	17.6	34.4	34.9	20.8	21.6	20.4	20.6	290.4	0.69	11 460.4
	32 874.4	74 288.7	340.4	330.3	365.5	34.4	384.8	350.3	329.3	319.9	312.1	368.1	325.2	317.8	3 758.1		78 046.8
12-33-9-25	9 619.5	20 373.9	54.8	49.3	54.6	50.9	21.8	22.0	41.5	41.9	41.6	43.0	40.6	41.4	503.4	1.38	20 877.3
	5 082.4	67 991.0	446.9	403.1	446.2	440.1	476.2	457.2	431.3	416.7	378.0	445.7	393.8	388.1	5 123.3		73 114.3
13-33-9-25	3 147.5	6 675.2	14.3	12.9	14.2	17.7	17.5	17.6	18.4	16.3	16.2	16.7	15.8	16.2	193.8	0.53	6 869.0
	3 478.2	20 498.7	44.6	58.3	44.5	135.2	142.0	136.3	141.9	108.2	92.7	109.2	96.5	95.1	1 298.5		21 797.2
3-9-10-25	4 426.1	10 063.9	16.7	15.0	16.6	15.5	15.3	15.4	13.9	14.0	13.9	12.4	13.6	13.8	176.1	0.48	10 [illegible]
	6 873.0	40 134.5	180.4	162.7	180.1	176.9	186.5	179.1	206.0	199.0	180.5	183.9	188.3	188.3	2 208.7		42 343.2
																	98 608.7
																	577 392.1
Previous Producers	90 070.2	98 608.7															
	451 701.4	577 392.1															
ROUTLEDGE UNIT #1 TOTAL OIL	1 238 863.9	1 804 117.1	2 818.0	2 576.8	2 823.7	2 645.1	2 697.5	2 623.5	2 617.7	2 650.4	2 512.9	2 715.9	2 581.5	2 636.5	31 899.5		1 836 016.6
TOTAL WATER	3 279 857.9	10 382 764.1	60 364.2	54 173.8	58 691.5	57 907.7	60 461.6	58 827.1	58 513.0	56 697.2	49 560.5	60 868.5	55 539.4	55 449.1	687 253.6		11 070 017.7

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PREVIOUS PRODUCERS	OIL	20 480.7															20 480.7
NON-UNIT	WATER	134 752.4															134 752.4
LODGEPOLE C POOL																	
TOTAL OIL		1 826 517.8	2 816.0	2 576.8	2 823.7	2 645.1	2 697.5	2 623.5	2 617.7	2 650.4	2 512.9	2 715.9	2 581.5	2 636.5	31 899.5	1	1 856 417.3
TOTAL WATER		10 517 516.5	60 364.2	54 173.8	58 691.5	57 907.7	60 461.6	58 827.1	58 513.0	56 697.2	49 560.5	60 868.5	55 539.4	55 649.1	687 253.6	11	206 770.1

EAST ROUTLEDGE UNIT #1 (Effective May 16, 1972)

LOUISEVILLE D POOL
05590

VIRDEN FIELD

Remedex Oil of Canada, Ltd. (Operator)	Pre-Unit Prod. to May 15/72 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
1-10-9-25 OIL	14 616.5	23 233.5	62.5	55.8	69.8	59.4	70.2	66.5	69.4	73.0	70.4	71.8	64.2	66.3	799.3	2.19	24 032.8
WATER	16 279.1	49 287.3	504.2	428.2	474.1	479.9	512.5	443.4	439.2	495.7	486.3	503.2	533.9	561.0	5 881.6		55 168.9
8-10-9-25	11 365.1	16 662.0	48.0	47.2	51.3	50.2	50.1	44.5	46.4	39.0	37.6	38.3	27.4	28.3	508.2	1.39	17 170.2
	10 999.5	35 417.7	144.9	134.5	153.1	171.2	165.5	135.6	156.8	160.1	145.3	147.3	131.3	136.0	1 785.6		37 201.3
9-10-9-25	7 018.7	10 003.2	23.8	21.3	23.2	22.7	24.9	22.1	23.0	24.2	23.4	23.8	22.7	23.5	278.6	0.76	10 281.8
	36 457.5	73 478.1	585.7	527.0	577.1	586.9	601.7	539.5	534.8	603.6	560.4	595.3	603.9	634.6	6 950.5		80 428.6
3-11-9-25 Prov.	7 597.6	16 114.7	48.0	42.9	46.6	45.6	40.0	44.5	37.0	39.0	37.5	38.3	36.6	37.8	493.8	1.35	16 608.5
	26 438.9	81 900.6	471.0	450.1	497.6	528.8	538.0	463.2	476.0	563.5	533.7	561.5	525.1	583.8	6 192.3		88 092.9
5-11-9-25 Prov.	15 193.1	25 761.8	67.0	51.5	56.0	59.4	70.2	66.6	69.4	63.5	61.2	67.2	64.2	66.3	762.5	2.09	26 524.3
	27 608.9	80 025.3	706.5	653.2	697.9	727.5	757.6	663.7	658.0	739.1	705.7	730.3	691.4	726.5	8 457.4		88 482.7
6-11-9-25 Prov.	17 225.8	26 300.9	62.4	51.5	56.0	59.4	70.5	66.8	69.4	63.5	60.9	67.3	63.9	66.0	757.6	2.08	27 058.5
	26 910.5	79 657.9	709.5	645.0	700.8	727.5	748.1	655.3	649.6	748.3	711.6	736.4	685.6	720.4	8 438.1		88 096.0
7-11-9-25 Prov.	19 940.8	29 893.7	62.5	51.2	56.0	59.4	70.9	66.7	69.4	63.5	61.5	67.3	63.9	66.3	758.6	2.08	30 652.3
	27 278.3	92 952.5	700.5	642.3	689.0	700.0	738.5	652.4	641.2	757.5	735.4	745.6	700.2	735.7	8 438.3		101 390.8
8-11-9-25 Prov.	6 319.7	12 131.5	38.3	25.6	27.9	22.7	24.9	22.1	37.0	39.0	37.6	38.3	36.6	37.8	387.8	1.06	12 519.3
	5 625.3	20 452.9	138.9	126.3	141.3	146.7	152.8	127.1	134.4	160.1	145.3	165.7	151.7	159.4	1 749.7		22 202.6
11-11-9-25 Prov.	6 087.2	11 232.8	38.3	21.3	23.2	18.4	24.9	22.2	23.0	24.2	23.4	28.7	13.8	14.3	275.7	0.76	11 508.5
	15 607.4	45 448.2	667.3	614.8	668.4	348.5	362.9	313.5	324.8	505.0	501.1	521.6	653.5	685.7	6 168.1		51 616.3
13-11-9-25 Prov.	2 535.6	5 515.8	23.8	21.3	23.2	22.7	24.9	22.0	37.0	34.1	28.1	33.5	27.4	28.3	326.3	0.89	5 842.1
	16 819.4	41 728.4	323.1	288.2	285.6	330.1	340.6	296.6	316.4	363.4	326.2	374.3	338.4	355.6	3 938.5		45 666.9
15-11-9-25 Prov.	9 679.8	21 561.4	71.8	64.2	69.8	68.3	70.2	66.5	69.4	73.0	66.0	71.8	64.2	66.3	821.5	2.25	22 383.9
	5 050.2	72 651.0	724.6	653.2	715.5	724.4	748.1	669.4	655.2	739.1	702.7	727.2	694.3	729.6	8 485.3		81 134.3
5-12-9-25	4 099.7	7 702.6	23.8	21.3	23.2	22.7	24.9	22.1	27.7	24.2	23.4	28.7	22.7	23.5	288.2	0.79	7 990.8
	6 914.5	27 905.6	229.5	200.4	223.8	241.5	241.9	223.1	221.2	255.6	231.3	233.2	253.8	266.7	2 822.0		30 727.6
5-13-9-25	6 333.8	12 581.6	48.0	47.2	56.0	50.2	60.1	49.0	46.1	48.8	37.6	43.1	36.6	37.8	560.5	1.54	13 142.1
	19 115.1	76 465.3	528.4	524.3	553.6	562.4	592.1	539.5	548.8	591.2	551.5	579.9	551.4	579.4	6 702.5		83 167.8
1-14-9-25	5 863.0	10 137.7	28.7	25.6	27.8	27.3	24.9	26.6	27.7	29.2	37.5	33.5	36.5	37.8	363.1	0.99	10 500.8
	15 191.2	57 138.3	286.8	266.2	294.4	320.9	343.8	313.5	330.4	381.8	391.4	414.2	408.6	429.1	4 169.1		61 307.4
2-14-9-25	7 989.7	18 879.4	62.3	64.2	69.8	59.4	70.2	66.5	69.4	73.0	70.4	62.1	68.5	70.8	806.6	2.21	19 686.0
	10 926.7	45 700.9	277.8	271.7	279.7	296.5	334.3	288.1	285.6	329.5	326.2	340.6	315.0	331.1	3 676.1		49 377.0
3-14-9-25 Prov.	6 208.5	13 997.0	28.7	47.2	51.3	45.6	40.0	35.5	37.0	39.0	37.5	38.3	36.6	37.8	474.5	1.30	14 671.5
	6 444.3	46 936.2	311.0	296.4	309.2	327.0	343.8	305.0	302.4	357.2	361.8	386.6	361.8	380.1	4 042.3		50 978.5
7-14-9-25 Fr. Prov.	8 740.5	18 701.1	48.0	47.2	46.6	45.6	60.1	48.6	51.0	53.7	51.8	52.8	55.2	56.8	617.4	1.69	19 318.5
	5 981.6	28 217.9	144.9	142.7	197.3	183.4	206.9	197.7	212.8	249.4	231.3	248.5	245.1	257.5	2 517.5		30 735.4
9-14-9-25	8 574.8	15 599.9	48.0	55.8	69.7	59.4	60.1	62.4	60.4	63.6	61.2	57.6	59.6	61.6	719.4	1.97	16 319.3
	5 940.9	33 313.5	286.9	304.7	359.4	311.8	353.5	313.5	324.8	375.9	361.8	395.8	385.1	444.7	4 217.9		37 531.4
10-14-9-25	11 054.9	23 953.8	67.0	64.2	56.0	63.7	70.2	66.6	69.4	73.0	70.4	67.3	68.5	70.7	807.0	2.21	24 760.8
	5 679.4	40 038.4	383.4	348.6	318.0	345.4	343.8	310.7	310.8	348.0	352.9	374.3	329.7	346.4	4 112.0		44 150.4
11-14-9-25 Fr. Prov.	9 364.7	18 047.8	48.0	47.2	56.0	50.1	50.1	48.8	46.2	48.9	46.7	43.2	45.8	47.3	578.3	1.58	18 626.1
	11 437.8	49 084.1	311.0	304.7	553.6	336.5	343.8	539.3	316.5	357.2	344.0	365.4	315.1	331.1	4 418.2		53 502.3
Previous Producers	47 154.6	53 764.8															53 764.8
	77 451.3	89 764.7															89 764.7
EAST ROUTLEDGE UNIT #1																	
TOTAL OIL	232 974.1	391 777.0	948.9	873.7	959.4	912.2	1 002.3	936.6	985.3	989.4	944.1	972.9	914.9	945.2	11 384.9		403 161.9
TOTAL WATER	379 797.8	1 167 564.8	8 435.9	7 822.5	8 689.4	8 396.9	8 770.2	7 990.1	7 859.7	9 081.2	8 705.9	9 146.9	8 856.9	9 391.4	103 159.0		1 270 723.8

LODGEPOLE D POOL
0559D

VIRDEN FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
CHEVRON CANADA RESOURCES LIMITED																	
16-3-9-25	OIL	4 459.4	—	—	—	1.0	13.7	23.5	29.0	24.3	23.6	20.7	11.2	—	147.0	0.65	4 606.4
	WATER	8 462.0	—	—	—	97.4	209.0	250.0	248.4	225.2	229.5	202.9	190.6	—	1 653.0		10 115.0
SANEDAN OIL OF CANADA, INC.																	
13-3-9-25	OIL	23 184.2	149.0	136.3	133.7	147.4	149.7	142.0	143.3	142.6	135.8	143.2	134.9	139.9	1 697.8	4.66	24 882.0
	WATER	23 732.3	194.1	168.2	191.9	231.3	298.4	285.2	292.2	288.1	303.8	316.1	303.0	318.0	3 190.3		26 922.6
PREVIOUS PRODUCERS NON-UNIT LODGEPOLE D POOL	OIL	7 344.2															7 344.2
	WATER	45 299.1															45 299.1
TOTAL OIL		426 764.8	1 097.9	1 010.0	1 093.1	1 060.6	1 165.7	1 102.1	1 157.6	1 156.3	1 103.5	1 136.8	1 061.0	1 085.1	13 229.7		439 994.5
TOTAL WATER		1 245 058.2	8 630.0	7 990.7	8 881.3	8 725.6	9 277.6	8 525.3	8 400.3	9 594.5	9 239.2	9 665.9	9 362.5	9 709.4	108 002.3		1 353 060.5

LODGEPOLE E POOL
0559E

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
NEW SCOTT RESOURCES LIMITED																	
A10-26-9-26	OIL	1 730.2	44.7	40.5	45.9	47.8	48.5	41.9	44.4	40.0	39.9	50.9	50.3	49.1	543.9	1.55	2 274.1
	WATER	85 053.3	2 263.0	2 100.0	2 327.0	2 434.0	2 614.0	2 324.0	2 482.0	2 285.0	2 195.0	2 780.0	3 105.0	3 452.0	30 361.0		115 414.3
PREVIOUS PRODUCERS LODGEPOLE E POOL	OIL	16 699.9															16 699.9
	WATER	312 537.3															312 537.3
TOTAL OIL		18 430.1	44.7	40.5	45.9	47.8	48.5	41.9	44.4	40.0	39.9	50.9	50.3	49.1	543.9		18 974.0
TOTAL WATER		397 590.6	2 263.0	2 100.0	2 327.0	2 434.0	2 614.0	2 324.0	2 482.0	2 285.0	2 195.0	2 780.0	3 105.0	3 452.0	30 361.0		427 951.6

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	9 230.1															9 230.1
	WATER	35 921.0															35 921.0
LODGEPOLE F POOL																	
TOTAL OIL		9 230.1	—	—	—	—	—	—	—	—	—	—	—	—	—		9 230.1
TOTAL WATER		35 921.0	—	—	—	—	—	—	—	—	—	—	—	—	—		35 921.0
VIRDEN FIELD																	
Lodgepole A Pool	OIL	9 083 462.1	17 379.3	15 658.0	17 066.2	16 391.8	16 810.2	16 656.9	17 075.2	17 210.3	17 106.7	17 102.2	16 703.0	17 066.6	202 226.4		9 285 688.5
	WATER	18 946 893.9	85 095.0	88 080.0	86 352.7	98 703.1	99 716.1	93 805.8	89 039.9	95 829.0	93 676.3	91 808.8	96 226.7	102 057.7	1 120 391.1		20 067 285.0
Lodgepole B Pool		5 802 780.9	10 975.2	10 160.3	11 002.1	10 423.3	10 961.6	10 471.0	10 728.5	10 659.9	10 184.6	11 063.1	10 262.2	10 715.4	127 607.2		5 930 388.1
		28 413 062.3	153 388.4	147 114.4	159 750.5	152 718.5	162 643.7	150 051.9	153 386.6	153 749.3	149 636.9	155 376.5	151 876.3	156 759.0	1 846 452.0		30 259 514.3
Lodgepole C Pool		1 824 517.8	2 818.0	2 576.8	2 823.7	2 645.1	2 697.5	2 623.5	2 617.7	2 650.4	2 512.9	2 715.9	2 581.5	2 636.5	31 899.5		1 856 417.3
		10 517 516.5	60 364.2	54 173.8	58 691.5	57 907.7	60 461.6	58 827.1	58 513.0	56 697.2	49 560.5	60 868.5	55 539.4	55 649.1	687 253.6		11 204 770.1
Lodgepole D Pool		426 764.8	1 097.9	1 010.0	1 093.1	1 060.6	1 165.7	1 102.1	1 157.6	1 156.3	1 103.5	1 136.8	1 061.0	1 085.1	13 229.7		439 994.5
		1 245 058.2	8 630.0	7 990.7	8 881.3	8 725.6	9 277.6	8 525.3	8 400.3	9 594.5	9 239.2	9 665.9	9 362.5	9 709.4	108 002.3		1 353 060.5
Lodgepole E Pool		18 430.1	44.7	40.5	45.9	47.8	48.5	41.9	44.4	40.0	39.9	50.9	50.3	49.1	543.9		18 974.0
		397 590.6	2 263.0	2 100.0	2 327.0	2 434.0	2 614.0	2 324.0	2 482.0	2 285.0	2 195.0	2 780.0	3 105.0	3 452.0	30 361.0		427 951.6
Lodgepole F Pool		9 230.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	9 230.1
		35 921.0	—	—	—	—	—	—	—	—	—	—	—	—	—	—	35 921.0
FIELD TOTAL																	
TOTAL OIL		17 165 185.8	32 315.1	29 445.6	32 031.0	30 568.6	31 683.5	30 895.4	31 623.4	31 716.9	30 947.6	32 068.9	30 658.0	31 552.7	375 506.7		17 540 692.5
TOTAL WATER		59 556 042.5	309 740.6	299 458.9	316 003.0	320 488.9	334 713.0	313 534.1	311 821.8	318 155.0	304 307.9	320 499.7	316 109.9	327 627.2	3 792 460.0		63 348 502.5

WHITEWATER UNIT #1 (Effective July 1, 1971)

LODGEPOLE WL A POOL
0652A

WHITEWATER FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to June 30/71 in m^3	Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
12-16-3-21	OIL	12 663.2	20 252.4	25.7	26.4	31.7	44.2	14.2	12.8	29.4	27.0	29.3	22.6	25.1	0.1	288.5	0.94	20 540.9
	WATER	160.4	9 406.1	170.2	157.9	168.6	167.8	145.5	170.4	158.0	150.9	220.6	275.1	74.5	0.1	1 859.6		11 265.7
8-17-3-21		3 582.9	4 449.0	10.9	11.1	13.3	18.6	5.9	5.4	12.3	12.3	12.4	12.2	8.4	2.6	125.4	0.38	4 574.4
		267.6	2 097.5	35.3	32.8	35.0	34.9	30.3	35.8	32.8	33.8	45.8	73.8	163.5	16.9	570.7		2 668.2
16-17-3-21		18 064.3	30 135.0	13.6	13.9	15.6	23.3	7.2	7.2	15.4	15.5	15.1	11.3	—	—	139.6	0.44	30 274.6
		2 009.4	17 877.5	165.7	153.9	164.3	163.4	137.1	178.0	153.9	160.0	209.3	267.9	144.5	0.1	1 898.1		19 775.6
4-21-3-21 Fr. Prov.		1 142.1	1 905.8	6.8	6.9	8.3	11.6	2.7	1.7	4.0	3.8	3.9	3.8	10.0	5.1	68.6	0.21	1 974.4
		3.8	574.9	11.0	10.3	11.0	10.9	7.0	5.8	5.3	5.3,	7.2	11.5	28.2	4.9	118.4		693.3
Previous Producers		16 079.9	16 906.8															16 906.8
		77.4	105.2															105.2
WHITEWATER UNIT #1																		
TOTAL OIL		51 532.4	73 649.0	57.0	58.3	69.9	97.7	30.0	27.1	61.1	58.6	60.7	50.4	43.5	7.8	622.1		74 271.1
TOTAL WATER		2 518.6	30 061.2	382.2	354.9	378.9	377.0	319.9	390.0	350.0	350.0	432.9	523.3	410.7	22.0	4 446.8		34 508.0
PREVIOUS PRODUCERS NON-UNIT	OIL		—															—
	WATER		—															—
LODGEPOLE WL A POOL																		
TOTAL OIL			73 649.0	57.0	58.3	69.9	97.7	30.0	27.1	61.1	58.6	60.7	50.4	43.5	7.8	622.1		74 271.1
TOTAL WATER			30 061.2	382.2	354.9	378.9	377.0	319.9	390.0	350.0	350.0	432.9	628.3	410.7	22.0	4 446.8		34 508.0

LODGEPOLE WL B POOL
0652B

ROXY PETROLEUM LTD.			Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
6-2-3-21	*(10/09)	OIL	—	—	—	—	—	—	—	—	—	—	182.5	256.7	197.8	637.0	8.17	637.0
		WATER	—	—	—	—	—	—	—	—	—	—	37.0	8.9	3.7	49.6		49.6
10-2-3-21	*(07/20)		—	—	—	—	—	—	—	92.6	238.4	204.2	198.6	169.0	141.7	1 044.5	6.61	1 044.5
			—	—	—	—	—	—	—	20.3	205.5	213.3	251.3	293.2	339.2	1 322.8		1 322.8
11-2-3-21	*(10/25)		—	—	—	—	—	—	—	—	—	—	8.8	35.5	12.0	56.3	1.06	56.3
			—	—	—	—	—	—	—	—	—	—	—	2.1	2.5	4.6		4.6
12-2-3-21	*(12/29)		—	—	—	—	—	—	—	—	—	—	—	—	4.6	4.6	4.60	4.6
			—	—	—	—	—	—	—	—	—	—	—	—	0.5	0.5		0.5
14-2-3-21	*(11/08)		—	—	—	—	—	—	—	—	—	—	—	132.0	182.7	314.7	6.56	314.7
			—	—	—	—	—	—	—	—	—	—	—	2.4	12.2	14.6		14.6
15-2-3-21	*(01/16)		—	62.9	59.4	98.2	—	20.1	105.3	94.1	72.3	62.3	59.9	71.8	53.2	759.5	2.80	759.5
			—	36.5	272.8	279.0	—	28.9	322.6	318.3	367.7	325.2	312.2	395.3	372.7	3 031.2		3 031.2

*On Production 1983
(Month/Day)

ROXY PETROLEUM LTD. (Cont'd)		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
16-2-3-21	OIL	565.9	78.1	78.4	30.2	—	3.1	104.6	88.6	71.7	73.0	64.3	72.7	70.0	734.7	2.46	1 300.6
	WATER	593.9	217.0	2.1	3.1	—	4.8	251.9	284.8	287.9	265.7	285.5	284.7	299.3	2 186.8		2 780.7
1-11-3-21 Prov. *(01/19)		—	27.8	22.4	177.0	17.5	78.4	125.0	89.6	68.4	57.3	54.9	53.4	56.8	828.5	2.82	828.5
		—	165.3	314.5	135.5	10.2	128.0	187.3	244.5	243.2	212.4	203.7	209.0	214.1	2 267.7		2 267.7
2-11-3-21 Prov. *(01/24)		—	72.2	213.4	116.5	16.1	34.9	61.9	60.0	61.2	53.4	47.5	80.1	61.9	879.1	3.17	879.1
		—	30.3	157.5	385.2	32.9	319.4	362.2	152.1	270.5	276.8	279.4	406.3	418.9	3 091.5		3 091.5
TOTAL OIL		565.9	241.0	373.6	421.9	33.6	136.5	396.8	424.9	512.0	450.2	616.5	871.2	780.7	5 258.9		5 824.8
TOTAL WATER		593.9	449.1	746.9	802.8	43.1	481.1	1 124.0	1 020.0	1 374.8	1 293.4	1 369.1	1 601.9	1 663.1	11 969.3		12 563.2
PREVIOUS PRODUCERS	OIL	—															
	WATER	—															
LODGEPOLE WL B POOL																	
TOTAL OIL		565.9	241.0	373.6	421.9	33.6	136.5	396.8	424.9	512.0	450.2	616.5	871.2	780.7	5 258.9		5 824.8
TOTAL WATER		593.9	449.1	746.9	802.8	43.1	481.1	1 124.0	1 020.0	1 374.8	1 293.4	1 369.1	1 601.9	1 663.1	11 969.3		12 563.2
WHITEWATER FIELD																	
Lodgepole WL A Pool	OIL	73 649.0	57.0	58.3	69.9	97.7	30.0	27.1	61.1	58.6	60.7	50.4	43.5	7.8	622.1		74 271.1
	WATER	30 061.2	382.2	354.9	378.9	377.0	319.9	390.0	350.0	350.0	482.9	628.3	410.7	22.0	4 446.8		34 508.0
Lodgepole WL B Pool		565.9	241.0	373.6	421.9	33.6	136.5	396.8	424.9	512.0	450.2	616.5	871.2	780.7	5 258.9		5 824.8
		593.9	449.1	746.9	802.8	43.1	481.1	1 124.0	1 020.0	1 374.8	1 293.4	1 369.1	1 601.9	1 663.1	11 969.3		12 563.2
FIELD TOTAL																	
TOTAL OIL		74 214.9	298.0	431.9	491.8	131.3	166.5	423.9	486.0	570.6	510.9	666.9	914.7	788.5	5 881.0		80 095.9
TOTAL WATER		30 655.1	831.3	1 101.8	1 181.7	420.1	801.0	1 514.0	1 370.0	1 724.8	1 776.3	1 997.4	2 012.6	1 685.1	16 416.1		47 071.2

*On Production 1983
(Month/Day)

PIERSON FIELD

MISSION CANYON 3A POOL
0741A

PIERSON FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PREVIOUS PRODUCERS	OIL	1 213.4															1 213.4
	WATER	5 811.2															5 811.2
MISSION CANYON 3A POOL																	
TOTAL OIL		1 213.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 213.4
TOTAL WATER		5 811.2	—	—	—	—	—	—	—	—	—	—	—	—	—		5 811.2

MISSION CANYON 3bA POOL
0742A

CHEVRON CANADA RESOURCES LIMITED		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
3-11-3-29 Prov.	OIL	13 226.2	32.2	30.3	29.6	33.1	34.7	22.3	44.4	33.1	32.6	33.4	32.4	32.7	390.8	1.09	13 617.0
	WATER	32 410.6	98.3	91.1	103.6	103.6	120.6	116.4	112.8	108.9	109.9	111.7	107.5	115.7	1 300.1		33 710.7
5-11-3-29 Prov.		32 885.8	28.7	28.0	27.4	29.3	26.7	16.4	32.1	25.5	25.0	25.7	20.8	17.5	303.1	0.98	33 188.9
		56 936.2	326.0	312.2	354.9	312.7	317.0	294.1	278.4	286.4	289.0	293.6	238.1	213.2	3 515.6		60 451.8
6-11-3-29 Prov.		13 697.0	27.2	25.6	25.1	28.0	29.3	18.1	38.3	28.0	27.5	28.3	27.5	27.7	330.6	0.92	14 027.6
		60 726.9	249.9	231.6	263.2	263.5	306.6	284.4	291.7	277.0	279.6	294.0	273.5	294.4	3 299.4		64 026.3
TOTAL OIL		59 809.0	88.1	83.9	82.1	90.4	90.7	56.8	114.8	86.6	85.1	87.4	80.7	77.9	1 024.5		60 833.5
TOTAL WATER		150 073.7	674.2	634.9	721.7	679.8	744.2	694.9	682.9	672.3	678.5	689.3	619.1	623.3	8 115.1		158 188.8
TUNDRA OIL & GAS																	
2-11-3-29 Prov.	OIL	12 560.6	32.3	27.9	29.1	31.7	33.2	41.3	58.6	61.7	62.4	67.6	61.3	63.0	570.1	1.64	13 130.7
	WATER	72 249.6	276.3	263.1	269.8	300.3	309.1	303.6	238.9	237.7	246.8	259.2	249.1	247.3	3 201.2		75 450.8
7-11-3-29 Prov.		22 410.7	36.2	30.2	31.5	34.3	35.9	24.1	18.6	15.6	19.9	21.5	19.4	20.7	307.9	0.90	22 718.6
		31 914.9	179.5	165.0	169.2	188.3	193.9	127.4	113.3	89.4	117.1	122.9	118.1	121.2	1 705.3		33 620.2
11-11-3-29 Prov.		1 603.5	27.9	23.2	23.4	26.4	27.7	23.5	21.3	18.6	22.0	24.6	22.3	23.7	284.6	0.83	1 888.1
		8 220.1	281.0	258.3	255.1	294.8	299.3	252.3	263.4	216.8	263.1	285.8	274.6	281.7	3 226.2		11 446.3
4-12-3-29		475.8	37.7	30.0	34.0	37.0	31.2	41.2	40.0	39.2	39.7	43.0	39.0	41.4	453.4	1.32	929.2
		3 023.1	243.6	214.2	237.9	264.8	219.8	285.2	318.3	295.5	306.9	322.3	309.7	317.8	3 336.0		6 359.1
5-12-3-29		4 534.5	43.1	34.3	38.8	42.2	44.2	47.1	45.7	44.9	45.4	49.2	44.6	47.4	526.9	1.51	5 061.4
		25 577.7	366.7	322.3	358.1	398.5	410.2	429.3	479.1	444.8	462.0	485.2	466.2	478.3	5 100.7		30 678.4
A12-12-3-29		754.7	13.4	12.5	8.8	1.9	6.9	8.8	8.6	8.4	8.5	9.2	8.4	8.9	104.3	0.32	859.0
		90.5	17.6	18.0	70.4	29.0	103.7	129.4	144.4	134.1	139.2	146.2	140.5	144.1	1 216.6		1 307.1
TOTAL OIL		42 339.8	190.6	158.1	165.6	173.5	179.1	186.0	192.8	188.4	197.9	215.1	195.0	205.1	2 247.2		44 587.0
TOTAL WATER		141 075.9	1 364.7	1 240.9	1 360.5	1 475.7	1 536.0	1 527.2	1 557.4	1 418.3	1 535.1	1 621.6	1 558.2	1 590.4	17 786.0		158 861.9

PIERSON FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	4 996.7															4 996.7
	WATER	18 622.5															18 622.5
MISSION CANYON 3bA POOL																	
TOTAL OIL		107 145.5	278.7	242.0	247.7	263.9	269.8	242.8	307.6	275.0	283.0	302.5	275.7	283.0	3 271.7		110 417.2
TOTAL WATER		309 772.1	2 038.9	1 875.8	2 082.2	2 155.5	2 280.2	2 222.1	2 240.3	2 090.6	2 213.6	2 310.9	2 177.3	2 213.7	25 901.1		335 673.2

MISSION CANYON 3bB POOL
07428

C.W. CANYON & ASSOCIATES LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
6-7-3-28	OIL	1 649.5	19.4	20.5	19.2	28.1	24.5	11.2	35.6	27.6	25.5	8.3	32.6	29.4	281.9	0.89	1 931.4
	WATER	4 773.7	138.9	139.1	114.9	186.3	172.0	117.3	228.2	166.2	189.5	139.7	220.8	218.0	2 030.9		6 804.6
8-7-3-28		23.5	—	—	—	—	—	—	—	—	—	—	—	—	—	—	23.5
		8.6	—	—	—	—	—	—	—	—	—	—	—	—	—		8.6
TOTAL OIL		1 673.0	19.4	20.5	19.2	28.1	24.5	11.2	35.6	27.6	25.5	8.3	32.6	29.4	281.9		1 954.9
TOTAL WATER		4 782.3	138.9	139.1	114.9	186.3	172.0	117.3	228.2	166.2	189.5	139.7	220.8	218.0	2 030.9		6 813.2
TENNESSEE OIL & GAS																	
11-7-3-28 *(11/12)	OIL	—	—	—	—	—	—	—	—	—	—	—	18.1	203.1	221.2	5.98	221.2
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	1.3	1.3		1.3
15-7-3-28		8 277.4	39.7	34.9	36.2	36.8	33.3	37.4	37.4	36.9	30.2	40.5	38.3	40.0	441.6	1.24	8 719.0
		12 248.0	62.5	54.6	56.5	59.7	61.3	57.4	59.8	57.5	56.9	63.8	58.6	61.2	709.8		12 957.8
TOTAL OIL		8 277.4	39.7	34.9	36.2	36.8	33.3	37.4	37.4	36.9	30.2	40.5	56.4	243.1	662.8		8 940.2
TOTAL WATER		12 248.0	62.5	54.6	56.5	59.7	61.3	57.4	59.8	57.5	56.9	63.8	58.6	62.5	711.1		12 959.1
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3bB POOL																	
TOTAL OIL		9 950.4	59.1	55.4	55.4	64.9	57.8	48.6	73.0	64.5	55.7	48.8	89.0	272.5	944.7		10 895.1
TOTAL WATER		17 030.3	201.4	193.7	171.4	246.0	233.3	174.7	288.0	223.7	246.4	203.5	279.4	280.5	2 742.0		19 772.3

*On Production 1983 (Month/Day)

MISSION CANYON 3aA POOL
07A3A

PIERSON FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
HUSKY PETROLEUM LTD.																	
5-15-3-29 (Dual)	OIL	3 280.3	—	—	—	—	—	—	—	—	—	—	—	—	—	—	3 280.3
	WATER	16 102.2	—	—	—	—	—	—	—	—	—	—	—	—	—		16 102.2
12-15-3-29		1 895.9	2.4	0.5	2.1	0.6	—	6.3	5.9	6.0	9.1	18.6	22.5	17.8	91.8	0.31	1 987.7
		4 871.5	133.0	—	96.8	82.6	—	13.7	2.2	2.3	4.9	15.4	13.8	15.5	380.2		5 251.7
9-16-3-29 Prov.		2 810.1	19.7	4.3	22.7	6.9	—	18.9	17.6	17.9	8.7	19.1	6.6	4.8	147.2	0.51	2 957.3
		11 496.8	—	—	—	—	—	124.0	19.4	20.4	5.9	6.9	14.4	13.0	204.0		11 700.8
TOTAL OIL		7 986.3	22.1	4.8	24.8	7.5	—	25.2	23.5	23.9	17.8	37.7	29.1	22.6	239.0		8 225.3
TOTAL WATER		32 470.5	133.0	—	96.8	82.6	—	137.7	21.6	22.7	10.8	22.3	28.2	28.5	584.2		33 054.7
PREVIOUS PRODUCERS	OIL	12 156.9															12 156.9
MISSION CANYON 3aA POOL	WATER	33 299.0															33 299.0
TOTAL OIL		20 143.2	22.1	4.8	24.8	7.5	—	25.2	23.5	23.9	17.8	37.7	29.1	22.6	239.0		20 382.2
TOTAL WATER		65 769.5	133.0	—	96.8	82.6	—	137.7	21.6	22.7	10.8	22.3	28.2	28.5	584.2		66 353.7

MISSION CANYON 3aB POOL
07A3B

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
A & B RESOURCES LTD.																	
11-19-3-28	*(11/24) OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
CANADA NORTHWEST ENERGY LIMITED																	
3-19-3-28	*(02/28) OIL	—	—	—	55.0	58.2	67.7	66.9	42.0	71.3	65.5	63.6	58.3	62.5	611.0	2.05	611.0
	WATER	—	—	—	61.4	46.3	34.0	32.1	32.1	26.3	27.5	20.0	25.3	24.1	329.1		329.1
1-20-3-28	*(02/14)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL OIL		—	—	—	55.0	58.2	67.7	66.9	42.0	71.3	65.5	63.6	58.3	62.5	611.0		611.0
TOTAL WATER		—	—	—	61.4	46.3	34.0	32.1	32.1	26.3	27.5	20.0	25.3	24.1	329.1		329.1

*On Production 1983 (Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
PATRICK CANNON																	
9-18-3-28	OIL	550.9	—	—	—	—	—	—	—	—	—	—	—	—	—	—	550.9
	WATER	2 645.3	—	—	—	—	—	—	—	—	—	—	—	—	—		2 645.3
OAKLAND PETROLEUMS LIMITED																	
2-19-3-28	OIL	15 280.5	47.5	42.8	41.9	39.1	36.2	32.1	38.8	38.7	32.7	30.2	35.2	43.7	458.9	1.31	15 739.4
	WATER	7 838.1	50.4	45.7	40.0	45.8	50.8	52.7	42.8	54.4	50.2	35.9	50.9	56.4	576.0		8 414.1
4-19-3-28		15 655.4	54.4	48.9	48.0	44.8	41.4	36.7	42.9	44.2	37.4	34.5	45.1	49.9	528.2	1.50	16 183.6
		7 913.8	50.4	45.7	40.0	45.8	50.8	52.7	42.8	54.4	50.2	35.9	56.9	56.4	582.0		8 495.8
10-19-3-28		12 873.8	47.5	41.3	44.9	39.1	30.4	32.1	38.8	36.2	31.6	30.2	29.1	31.2	432.4	1.24	13 306.2
		6 932.8	50.4	44.1	42.9	45.8	42.5	52.7	42.8	50.9	48.5	35.9	33.7	32.2	522.4		7 455.2
5-20-3-28	*(01/19)	—	46.9	107.7	84.8	98.2	93.7	101.7	77.2	81.7	77.4	65.5	61.9	66.5	963.2	2.88	963.2
		—	22.8	42.2	21.3	10.4	11.3	10.0	10.3	8.1	8.3	6.7	8.1	7.8	167.3		167.3
2-21-3-28		9 041.0	50.3	39.5	44.1	39.1	44.3	40.9	44.7	38.5	31.2	33.6	37.9	36.7	480.8	1.47	9 521.8
		1 739.4	18.5	14.6	21.7	16.4	17.4	22.3	20.8	16.4	17.6	10.2	18.2	5.0	199.1		1 938.5
4A-21-3-28		6 409.8	40.3	31.7	35.3	34.8	35.5	32.7	35.8	28.7	26.7	35.3	35.1	42.7	414.6	1.18	6 824.4
		3 906.7	30.9	24.4	36.1	30.4	28.9	37.2	34.7	25.5	31.5	22.3	35.2	56.8	393.9		4 300.6
2-24-3-29		16 823.9	27.2	25.4	30.0	24.2	20.7	18.4	13.6	22.1	18.0	17.2	29.2	31.2	277.2	0.82	17 101.1
		8 748.9	151.4	142.1	120.1	119.2	152.2	157.9	78.5	162.1	145.7	107.7	168.7	161.0	1 666.6		10 415.5
TOTAL OIL		76 084.4	314.1	337.3	329.0	319.3	302.2	294.6	291.8	290.1	255.0	246.5	273.5	301.9	3 555.3		79 639.7
TOTAL WATER		37 079.7	374.8	358.8	322.1	313.8	353.9	385.5	272.7	371.8	352.0	254.6	371.7	375.6	4 107.3		41 187.0
TUNDRA OIL & GAS																	
16-16-3-28	*(12/01) OIL	—	—	—	—	—	—	—	—	—	—	—	—	69.8	69.8	3.03	69.8
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	9.7	9.7		9.7
13-17-3-28		18 868.3	67.8	62.2	62.5	70.2	67.2	63.6	62.5	60.1	57.3	62.7	56.1	57.3	749.5	2.10	19 617.8
		8 562.2	52.1	47.8	42.8	55.7	52.3	48.1	49.7	47.0	44.2	55.1	37.4	41.4	573.5		9 135.7
1-18-3-28 Prov.		9 041.9	39.3	34.5	36.9	36.3	32.8	36.9	36.9	36.5	29.8	37.3	35.3	36.9	429.4	1.20	9 471.3
		13 268.3	67.1	58.6	62.8	64.0	65.8	61.7	64.3	61.9	61.3	70.2	64.5	67.3	769.5		14 037.8
2-18-3-28 Prov.	*(05/10)	—	—	—	—	—	19.6	20.1	20.6	9.7	16.4	33.7	34.7	49.2	204.0	0.99	204.0
		—	—	—	—	—	—	1.7	1.3	4.7	112.1	98.6	65.6	79.6	363.6		363.6
16-18-3-28	*(05/19)	—	—	—	—	—	38.7	85.5	73.0	55.6	71.5	71.2	67.4	68.8	531.7	2.47	531.7
		—	—	—	—	—	—	1.2	1.7	2.4	1.9	3.3	2.5	2.8	15.8		15.8
2-13-3-29		197.9	—	—	—	Abandoned - November 19, 1983											197.9
		6 177.4	—	—	—	—	—	—	—	—	—	—	—	—	—	—	6 177.4
14-13-3-29		151.4	—	—	—	Abandoned - November 19, 1983											151.4
		4 632.5	—	—	—	—	—	—	—	—	—	—	—	—	—		4 632.5

*On Production 1983 (Month/Day)

TUBERA OIL & GAS (Cont'd)		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
15-13-3-29	OIL	928.6	11.4	5.6	12.2	12.4	12.7	12.6	11.4	10.8	0.2	7.4	8.5	5.3	110.5	0.38	1 039.1
	WATER	10 396.5	172.6	223.6	280.4	258.1	242.5	241.5	197.2	190.4	6.8	108.8	133.4	82.8	2 138.1		12 534.6
TOTAL OIL		29 188.1	118.5	102.3	111.6	118.9	171.0	218.7	204.4	172.7	175.2	212.3	202.0	287.3	2 094.9		31 283.0
TOTAL WATER		43 096.9	291.8	330.0	386.0	377.8	360.6	354.2	314.2	306.4	226.2	336.0	303.4	283.6	3 870.2		46 907.1
PREVIOUS PRODUCERS	OIL	8 125.9															8 125.9
	WATER	8 592.4															8 592.4
MISSION CANYON 3aB POOL																	
TOTAL OIL		113 949.3	432.6	439.6	495.6	496.4	540.9	580.2	538.2	534.1	495.7	522.4	533.8	651.7	6 261.2		120 210.5
TOTAL WATER		91 354.3	666.6	688.8	769.5	737.9	748.5	771.8	619.0	704.5	605.7	610.6	700.4	683.3	8 306.6		99 660.9

PIERSON FIELD																	
Mission Canyon 3A Pool	OIL	1 213.4	—	—	—	—	—	—	—	—	—	—	—	—	—		1 213.4
	WATER	5 811.2	—	—	—	—	—	—	—	—	—	—	—	—	—		5 811.2
Mission Canyon 3bA Pool		107 145.5	278.7	242.0	247.7	263.9	269.8	242.8	307.6	275.0	283.0	302.5	275.7	283.0	3 271.7		110 417.2
		309 772.1	2 038.9	1 875.8	2 082.2	2 155.5	2 280.2	2 222.1	2 240.3	2 090.6	2 213.6	2 310.9	2 177.3	2 213.7	25 901.1		335 673.2
Mission Canyon 3bB Pool		9 950.4	59.1	55.4	55.4	64.9	57.8	48.6	73.0	64.5	55.7	48.8	89.0	272.5	944.7		10 895.1
		17 030.3	201.4	193.7	171.4	246.0	233.3	174.7	288.0	223.7	246.4	203.5	279.4	280.5	2 742.0		19 772.3
Mission Canyon 3aA Pool		20 143.2	22.1	4.8	24.8	7.5	—	25.2	23.5	23.9	17.8	37.7	29.1	22.6	239.0		20 382.2
		65 769.5	133.0	—	96.8	82.6	—	137.7	21.6	22.7	10.8	22.3	28.2	28.5	564.2		66 333.7
Mission Canyon 3aB Pool		113 949.3	432.6	439.6	495.6	496.4	540.9	580.2	538.2	534.1	495.7	522.4	533.8	651.7	6 261.2		120 210.5
		91 354.3	666.6	688.8	769.5	737.9	748.5	771.8	619.0	704.5	605.7	610.6	700.4	683.3	8 306.6		99 660.9
FIELD TOTAL																	
TOTAL OIL		252 401.8	792.5	741.8	823.5	832.7	868.5	896.8	942.5	897.5	852.2	911.4	927.6	1 229.8	10 716.6		263 118.4
TOTAL WATER		489 737.4	3 039.9	2 758.3	3 119.9	3 222.0	3 262.0	3 306.3	3 168.9	3 041.5	3 076.5	3 147.3	3 185.3	3 206.0	37 533.9		527 271.3

WEST BUTLER UNIT #1 (Effective September 1, 1972)

LODGEPOLE A POOL
0859A

WEST BUTLER FIELD

Chevron Canada Resources Limited (Operator)		Pre-Unit Prod. to Aug. 30/72 in m³	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
13-29-9-29 Prov.	OIL	4 681.0	6 515.2	12.3	10.7	12.2	11.3	11.8	11.6	11.6	11.8	11.2	11.4	11.1	11.8	138.8	0.38	6 654.0
	WATER	544.2	651.0	—	—	—	—	—	—	—	—	—	—	—	—	—		651.0
2-31-9-29		7 071.0	10 361.4	31.8	27.4	31.7	29.4	30.7	30.1	30.1	30.6	29.0	29.5	23.9	30.6	359.8	0.99	10 721.2
		125.6	146.9	—	—	—	—	—	—	—	—	—	—	—	—	—		146.9
Previous Producers		12 472.7	12 536.1															12 536.1
		4 549.4	5 723.1															5 723.1
TOTAL OIL		24 221.7	29 412.7	44.1	38.1	43.9	40.7	42.5	41.7	41.7	42.4	40.2	40.9	40.0	42.4	498.6		29 911.3
TOTAL WATER		5 219.2	6 521.0	—	—	—	—	—	—	—	—	—	—	—	—	—		6 521.0
PREVIOUS PRODUCERS NON-UNIT	OIL		—															—
	WATER		—															—
FIELD TOTAL																		
TOTAL OIL			29 412.7	44.1	38.1	43.9	40.7	42.5	41.7	41.7	42.4	40.2	40.9	40.0	42.4	498.6		29 911.3
TOTAL WATER			6 521.0	—	—	—	—	—	—	—	—	—	—	—	—	—		6 521.0

KINKELLA FIELD

LODGEPOLE DOLOMITIC A POOL
0951A

KINKELLA FIELD

RIDBAU PETROLEUMS LTD.		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
10-8-12-29	OIL	1 771.9	18.6	15.6	20.0	18.0	17.4	18.0	16.2	17.4	14.4	16.8	12.0	15.5	199.9	0.58	1 971.8
	WATER	14 954.9	310.0	260.0	310.0	300.0	290.0	300.0	270.0	290.0	240.0	280.0	240.0	310.0	3 400.0		18 354.9
13-8-12-29		876.7	55.8	20.8	11.9	21.0	20.3	21.0	18.9	20.3	16.8	19.6	15.0	15.5	256.9	0.77	1 133.6
		1 592.9	186.0	156.0	34.0	60.0	58.0	60.0	54.0	58.0	48.0	98.0	60.0	62.0	934.0		2 526.9
14-8-12-29		3 603.3	37.2	31.2	37.2	36.0	34.8	36.0	32.4	27.6	28.8	33.6	27.0	27.9	389.7	1.13	3 993.0
		5 934.0	248.0	208.0	248.0	240.0	232.0	240.0	216.0	184.0	192.0	224.0	270.0	279.0	2 781.0		8 715.0
TOTAL OIL		6 251.9	111.6	67.6	69.1	75.0	72.5	75.0	67.5	65.3	60.0	70.0	54.0	58.9	846.5		7 098.4
TOTAL WATER		22 481.8	744.0	624.0	592.0	600.0	580.0	600.0	540.0	532.0	480.0	602.0	570.0	651.0	7 115.0		29 596.8
PREVIOUS PRODUCERS	OIL	88.6															88.6
	WATER	27.7															27.7
LODGEPOLE DOLOMITIC A POOL																	
TOTAL OIL		6 340.5	111.6	67.6	69.1	75.0	72.5	75.0	67.5	65.3	60.0	70.0	54.0	58.9	846.5		7 187.0
TOTAL WATER		22 509.5	744.0	624.0	592.0	600.0	580.0	600.0	540.0	532.0	480.0	602.0	570.0	651.0	7 115.0		29 624.5

LODGEPOLE DALY A POOL
0954A

GREAT NORTHERN OIL LTD.		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
16-3-12-29	OIL	7 084.6	37.2	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	23.5	29.7	26.5	354.9	0.99	7 439.5
	WATER	127 383.5	1 054.0	952.0	1 054.0	1 020.0	1 054.0	918.0	1 054.0	1 054.0	1 006.0	1 054.0	1 020.0	918.0	12 158.0		139 541.5
7-10-12-29 Prov.		26 826.9	15.5	11.2	12.4	12.0	12.4	10.9	12.4	12.4	11.6	9.5	11.9	12.1	144.3	0.40	26 971.2
		68 612.4	155.0	140.0	155.0	150.0	155.0	135.0	155.0	155.0	150.0	155.0	150.0	155.0	1 810.0		70 422.4
8-10-12-29 Prov.		19 499.9	36.0	26.8	32.6	31.6	32.8	28.8	32.9	33.2	26.9	21.2	27.0	27.6	357.4	0.99	19 857.3
		199 264.8	1 240.0	1 120.0	1 240.0	1 200.0	1 240.0	1 080.0	1 240.0	1 240.0	1 200.0	1 240.0	1 200.0	1 240.0	14 480.0		213 744.8
10-10-12-29		3 632.1	24.9	19.6	21.7	21.0	21.7	19.0	21.7	21.7	16.0	16.5	20.8	21.2	245.8	0.69	3 877.9
		1 714.8	9.3	8.4	9.3	9.0	9.3	8.1	9.3	9.3	7.2	9.3	9.0	9.3	106.3		1 821.6
11-10-12-29 Prov.		23 602.9	34.1	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	23.5	29.7	30.4	355.7	0.99	23 958.6
		158 381.5	1 550.0	1 400.0	1 550.0	1 500.0	1 550.0	1 350.0	1 550.0	1 550.0	1 450.0	1 550.0	1 500.0	1 550.0	18 050.0		176 431.5
14-10-12-29 Prov.		5 779.5	38.9	30.8	31.0	30.0	31.0	27.0	31.0	24.0	30.0	21.3	29.7	25.5	350.2	1.00	6 129.7
		11 515.4	186.0	168.0	186.0	180.0	186.0	162.0	186.0	144.0	180.0	186.0	180.0	156.0	2 170.0		13 615.4
5-11-12-29 Prov.		12 408.4	37.2	30.8	34.1	33.0	34.1	29.7	34.1	31.0	33.0	23.5	29.7	30.4	377.6	1.04	12 786.0
		162 984.0	1 457.0	1 316.0	1 457.0	1 413.0	1 457.0	1 269.0	1 457.0	1 457.0	1 413.0	1 457.0	1 413.0	1 457.0	17 214.0		179 998.0

LODGEPOLE DALY A POOL
0954A

KINSELLA FIELD

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
GREAT NORTHERN OIL LTD. (Cont'd)																	
12-11-12-29 Prov.	OIL	12 874.4	37.2	30.8	34.1	33.0	34.1	29.7	34.1	31.0	30.0	23.5	29.7	30.4	377.6	1.04	13 252.0
	WATER	169 023.0	1 209.0	1 392.0	1 209.0	1 170.0	1 209.0	1 053.0	1 209.0	1 209.0	1 172.0	1 209.0	1 170.0	1 239.0	14 118.0		183 141.0
TOTAL OIL		111 708.7	261.0	226.0	227.9	220.6	228.1	199.1	228.2	215.3	202.5	162.5	208.2	204.1	2 563.5		114 272.2
TOTAL WATER		898 879.4	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 860.3	6 639.0	6 694.3	79 836.8		978 716.2
PREVIOUS PRODUCERS	OIL	19 380.7															19 380.7
	WATER	158 892.3															158 892.3
LODGEPOLE DALY A POOL																	
TOTAL OIL		131 089.4	261.0	226.0	227.9	220.6	228.1	199.1	228.2	215.3	202.5	162.5	208.2	204.1	2 563.5		133 652.9
TOTAL WATER		1 057 771.7	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 860.3	6 639.0	6 694.3	79 836.8		1 137 604.5

LODGEPOLE DALY B POOL
0954B

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
RIDEAU PETROLEUMS LTD.																	
9-8-12-29	OIL	3 378.9	31.0	26.0	32.4	30.0	29.0	30.0	27.0	29.0	24.0	28.0	16.1	21.7	324.2	0.95	3 703.1
	WATER	24 382.2	527.0	442.0	527.0	510.0	493.0	510.0	459.0	493.0	408.0	453.0	393.0	527.0	5 739.0		30 121.2
11-8-12-29	*(05/13)	---	---	---	---	---	---	1.5	81.2	75.6	38.4	31.5	35.9	31.3	33.0	329.0	1.55	329.0
		---	---	---	---	---	---	---	162.4	199.8	214.6	177.6	207.2	222.0	229.4	1 413.0		1 413.0
12-8-12-29		372.7	34.1	28.6	35.5	33.0	31.9	33.0	29.7	31.9	26.4	30.8	24.0	24.8	363.7	1.05	736.4
		1 249.9	124.0	104.0	248.0	240.0	232.0	240.0	216.0	232.0	192.0	224.0	240.0	248.0	2 540.0		3 789.9
13-8-12-29		1 142.2	31.0	26.0	32.4	30.0	29.0	30.0	27.0	29.0	24.0	28.0	21.0	21.7	329.1	0.95	1 471.3
		5 399.9	248.0	208.0	248.0	240.0	232.0	240.0	216.0	232.0	192.0	224.0	240.0	248.0	2 768.0		7 867.9
14-8[illegible]-12-29		1 546.3	24.8	20.8	24.8	24.0	23.2	24.0	21.6	19.2	19.2	22.4	15.0	15.5	254.5	0.74	1 800.8
		8 073.5	372.0	312.0	372.0	360.0	348.0	348.0	324.0	288.0	288.0	336.0	360.0	372.0	4 080.0		12 153.5
15-8-12-29		3 276.9	34.1	28.6	35.5	33.0	31.9	33.0	29.7	31.9	26.4	33.8	19.2	24.8	358.9	1.05	3 635.8
		21 618.6	496.0	416.0	496.0	480.0	454.0	480.0	432.0	464.0	384.0	448.0	384.0	496.0	5 430.0		27 048.6
3-17-12-29		5 001.7	40.3	33.8	40.3	39.0	37.7	36.0	32.4	34.8	28.8	33.6	27.0	27.9	411.6	1.18	5 413.3
		4 280.9	279.0	234.0	279.0	270.0	261.0	270.0	243.0	261.0	216.0	252.0	270.0	279.0	3 114.0		7 394.9
4-17-12-29		2 229.4	37.2	31.2	37.2	36.0	34.8	36.0	32.4	34.8	28.8	33.6	24.3	27.9	394.2	1.14	2 623.6
		5 858.1	279.0	234.0	279.0	270.0	261.0	270.0	243.0	261.0	216.0	252.0	270.0	279.0	3 114.0		8 972.1
5-17-12-29		666.7	55.8	46.8	57.2	51.0	46.4	42.0	37.8	34.8	28.8	33.6	27.0	27.9	489.1	1.41	1 155.8
		686.3	62.0	52.0	186.0	180.0	174.0	180.0	162.0	174.0	144.0	168.0	180.0	186.0	1 848.0		2 534.3

*On Production 1983 (Month/Day)

LOWER POLE DALY B POOL
0954B

KIRKELLA FIELD

RIDEAU PETROLEUMS LTD. (Cont'd)		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
6-17-12-29	OIL	147.5	52.7	44.2	54.1	36.0	31.9	33.0	29.7	31.9	26.4	30.8	22.4	24.8	417.9	1.21	567.4
	WATER	616.8	372.0	312.0	372.0	360.0	348.0	360.0	324.0	348.0	288.0	336.0	336.0	372.0	4 128.0		4 744.8
11-17-12-29		208.7	88.5	69.6	69.7	53.8	44.3	39.2	39.2	34.8	28.8	33.6	27.0	27.9	556.4	1.60	765.1
		25.2	31.0	52.0	62.0	90.0	87.0	90.0	138.0	116.0	96.0	98.0	120.0	124.0	1 174.0		1 099.2
TOTAL OIL		17 973.0	429.5	355.6	419.1	365.8	341.6	417.4	382.1	350.5	293.2	341.1	254.8	277.9	4 228.6		22 201.6
TOTAL WATER		71 901.4	2 790.0	2 366.0	3 069.0	3 000.0	2 890.0	3 150.4	2 926.8	3 083.6	2 601.6	2 998.2	3 012.0	3 360.4	35 248.0		107 149.4
PREVIOUS PRODUCERS	OIL	1 556.2															1 556.2
	WATER	3 390.1															3 390.1
LODGEPOLE DALY B POOL																	
TOTAL OIL		19 529.2	429.5	355.6	419.1	365.8	341.6	417.4	382.1	350.5	293.2	341.1	254.8	277.9	4 228.6		23 757.8
TOTAL WATER		75 291.5	2 790.0	2 366.0	3 069.0	3 000.0	2 890.0	3 150.4	2 926.8	3 083.6	2 601.6	2 998.2	3 012.0	3 360.4	35 248.0		110 539.5

LODGEPOLE DALY C POOL
0954C

RIDEAU PETROLEUMS LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
5-19-12-29	OIL	918.3	68.2	56.0	52.7	40.5	46.5	45.0	33.8	40.3	39.0	40.3	39.0	40.3	541.6	1.52	1 459.9
	WATER	2 194.2	399.9	364.0	403.0	351.0	403.0	390.0	338.0	403.0	390.0	403.0	390.0	403.0	4 637.9		6 832.1
6-19-12-29		827.6	99.2	84.0	77.5	62.0	71.4	58.5	44.2	46.5	42.0	43.4	42.0	43.4	714.1	2.00	1 541.7
		1 502.4	328.6	308.0	341.0	297.0	341.0	330.0	286.0	341.0	330.0	341.0	330.0	341.0	3 914.6		5 417.0
7-19-12-29		158.6	89.0	65.5	75.3	48.4	50.4	51.3	41.6	43.4	39.0	40.3	39.0	40.3	623.5	1.82	782.1
		—	31.0	28.0	65.0	60.0	78.0	81.0	78.0	93.0	90.0	93.0	90.0	93.0	880.0		880.0
8-19-12-29	*(06/26)	—	—	—	—	—	—	41.6	30.0	32.2	31.8	33.0	31.7	32.5	232.8	1.14	232.8
		—	—	—	—	—	—	29.8	26.0	31.0	30.0	31.0	30.0	31.0	208.8		208.8
11-19-12-29		277.0	27.0	28.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	30.0	30.0	24.0	345.0	1.00	622.0
		742.9	156.6	168.0	186.0	162.0	186.0	180.0	156.0	186.0	180.0	186.0	180.0	144.0	2 070.6		2 813.5
12-19-12-29		1 247.2	65.1	56.0	49.6	23.2	46.5	45.0	33.8	40.3	39.0	40.3	39.0	40.3	518.1	1.50	1 765.3
		1 008.7	186.0	168.0	186.0	132.0	279.0	270.0	234.0	279.0	270.0	279.0	270.0	279.0	2 832.0		3 840.7
TOTAL OIL		3 428.7	348.5	289.5	286.1	201.1	245.8	271.4	209.4	233.7	220.8	227.3	220.7	220.8	2 975.1		6 403.8
TOTAL WATER		5 448.2	1 102.1	1 036.0	1 181.0	1 002.0	1 287.0	1 280.8	1 118.0	1 333.0	1 290.0	1 333.0	1 290.0	1 291.0	14 543.9		19 992.1

*On Production 1983
(Month/Day)

SASKOIL RESOURCES INC.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
13-7-12-29	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	214.4	—	—	—	—	—	—	—	—	—	—	—	—	—		214.4
14-7-12-29		1 211.5	94.2	33.2	28.1	40.4	34.8	32.0	39.2	39.9	38.2	31.7	28.7	29.4	469.8	1.32	1 681.3
		1 478.0	125.5	218.4	183.7	240.6	259.5	278.8	227.1	245.1	253.2	248.9	257.1	256.2	2 794.1		4 272.1
3-18-12-29 Prov.		943.3	—	1.4	—	—	—	—	—	—	—	—	—	—	1.4	0.04	944.7
		1 637.0	97.9	143.3	—	—	—	—	—	—	—	—	—	—	241.2		1 878.2
4-18-12-29 Prov.		1 919.8	152.2	178.1	201.1	186.2	186.7	157.3	163.5	199.1	191.2	168.3	152.2	155.9	2 091.8	5.73	4 011.6
		430.0	146.9	138.8	130.1	141.0	161.1	182.5	152.3	126.3	130.4	163.1	168.5	167.8	1 808.8		2 208.8
5-18-12-29 Prov.		3 978.5	123.2	90.6	110.5	99.3	82.3	136.9	104.7	115.1	111.2	85.8	77.5	79.4	1 216.5	3.33	5 195.0
		1 008.0	202.0	249.2	270.9	262.6	232.6	261.6	248.5	228.6	237.9	274.6	283.7	282.7	3 034.9		4 042.9
6-18-12-29 Prov.		1 486.2	26.6	30.2	38.0	31.1	5.5	—	—	—	86.1	69.9	54.5	55.9	397.8	1.61	1 884.0
		3 054.1	382.6	321.2	359.4	346.5	59.2	—	—	—	405.2	580.7	605.9	603.6	3 664.3		6 718.4
7-18-12-29		346.8	19.4	21.1	19.5	18.7	21.6	20.4	—	—	—	15.7	17.9	14.8	169.1	0.50	515.9
		3 070.5	517.2	434.3	389.5	389.8	394.6	468.1	367.7	285.2	353.0	243.1	394.1	419.9	4 656.5		7 727.0
11-18-12-29 Prov.		1 775.6	21.8	27.2	20.7	18.7	—	—	—	—	—	—	38.7	5.9	133.0	0.74	1 908.6
		3 962.7	299.9	249.3	277.4	274.5	—	—	—	—	—	—	88.1	294.5	1 483.7		5 446.4
12-18-12-29 Prov.		4 454.6	78.6	99.6	114.3	90.2	104.5	49.5	82.2	53.9	52.1	73.1	60.3	58.8	917.1	2.51	5 371.7
		573.0	214.0	182.4	203.0	207.9	211.7	296.0	209.2	258.2	268.5	231.7	257.1	250.3	2 790.0		3 363.0
13-18-12-29 Prov.		145.9	14.1	8.2	0.6	—	—	—	—	—	—	—	—	—	22.9	0.38	168.8
		3 481.4	1 125.6	840.7	54.8	—	—	—	—	—	—	—	—	—	2 021.1		5 502.5
TOTAL OIL		16 262.2	530.1	489.6	532.8	484.6	435.4	396.1	389.6	408.0	478.8	444.5	429.8	400.1	5 419.4		21 681.6
TOTAL WATER		18 879.1	3 111.6	2 777.6	1 868.8	1 862.9	1 318.7	1 487.0	1 201.8	1 143.4	1 543.2	1 742.1	2 054.5	2 275.0	22 494.6		41 373.7
PREVIOUS PRODUCERS	OIL	16.2															16.2
	WATER	9.8															9.8
LODGEPOLE DALY C POOL																	
TOTAL OIL		19 707.1	878.6	779.1	818.9	685.7	681.2	667.5	599.0	641.7	699.6	671.8	650.5	620.9	8 394.5		28 101.6
TOTAL WATER		24 337.1	4 213.7	3 813.6	3 049.8	2 864.9	2 605.7	2 767.8	2 322.8	2 476.4	2 938.2	3 075.1	3 344.5	3 566.0	37 038.5		61 375.6

LODGEPOLE DALY D POOL
0954D

KIRKELLA FIELD

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
RIDEAU PETROLEUMS LTD.																	
14-1-12-29	OIL	728.6	18.6	14.0	9.6	12.0	12.4	12.0	12.4	9.3	7.2	6.2	1.4	—	115.1	0.38	843.7
Abandoned November 15/83	WATER	13 831.0	651.0	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	—	6 342.0		20 173.0
PREVIOUS PRODUCERS	OIL	524.4															524.4
	WATER	6 043.8															6 043.8
LODGEPOLE DALY D POOL																	
TOTAL OIL		1 253.0	18.6	14.0	9.6	12.0	12.4	12.0	12.4	9.3	7.2	6.2	1.4	—	115.1		1 368.1
TOTAL WATER		19 874.8	651.0	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	—	6 342.0		26 216.8

LODGEPOLE DALY E POOL
0954E

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
RIDEAU PETROLEUMS LTD.																	
16-6-12-29 Fr. Prov.	OIL	112.8	6.2	5.2	6.2	6.0	5.8	4.2	—	Abandoned - August 23, 1983			—	—	33.6	0.20	146.4
	WATER	64.2	3.1	2.6	3.1	3.0	2.9	2.1	—				—	—	16.8		81.0
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE DALY E POOL																	
TOTAL OIL		112.8	6.2	5.2	6.2	6.0	5.8	4.2	—	—	—	—	—	—	33.6		146.4
TOTAL WATER		64.2	3.1	2.6	3.1	3.0	2.9	2.1	—	—	—	—	—	—	16.8		81.0

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
KIRKELLA FIELD																	
Lodgepole Dolomitic A Pool	OIL	6 340.5	111.6	67.6	69.1	75.0	72.5	75.0	67.5	65.3	60.0	70.0	54.0	58.9	846.5		7 187.0
	WATER	22 509.5	744.0	624.0	592.0	600.0	580.0	600.0	540.0	532.0	480.0	602.0	570.0	651.0	7 115.0		29 624.5
Lodgepole Daly A Pool		131 099.4	261.0	206.0	227.9	220.6	228.1	199.1	228.2	215.3	202.5	162.5	208.2	204.1	2 563.5		133 652.9
		1 057 771.7	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 860.3	6 639.0	6 694.3	79 836.8		1 137 608.5
Lodgepole Daly B Pool		19 529.2	429.5	355.6	419.1	365.8	341.6	417.4	382.1	350.5	293.2	341.1	254.8	277.9	4 228.6		23 757.8
		75 291.5	2 790.0	2 366.0	3 069.0	3 000.0	2 890.0	3 150.4	2 926.8	3 083.6	2 601.6	2 998.2	3 012.0	3 360.4	35 248.0		110 539.5
Lodgepole Daly C Pool		19 707.1	878.6	779.1	818.9	685.7	681.2	667.5	599.0	641.7	699.6	671.8	650.5	620.9	8 394.5		28 101.6
		24 337.1	4 213.7	3 813.6	3 049.8	2 864.9	2 605.7	2 767.8	2 322.8	2 476.4	2 938.2	3 075.1	3 344.5	3 566.0	37 038.5		61 375.6
Lodgepole Daly D Pool		1 253.0	18.6	14.0	9.6	12.0	12.4	12.0	12.4	9.3	7.2	6.2	1.4	—	115.1		1 368.1
		19 874.8	651.0	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	—	6 342.0		26 216.8
Lodgepole Daly E Pool		112.8	6.2	5.2	6.2	6.0	5.8	4.2	—	—	—	—	—	—	33.6		146.4
		64.2	3.1	2.6	3.1	3.0	2.9	2.1	—	—	—	—	—	—	16.8		81.0
FIELD TOTAL																	
TOTAL OIL		178 032.0	1 705.5	1 427.5	1 550.8	1 365.1	1 341.6	1 375.2	1 289.2	1 282.1	1 262.5	1 251.6	1 168.9	1 161.8	16 181.8		194 213.8
TOTAL WATER		1 199 848.8	15 262.1	13 590.6	14 078.2	13 736.9	13 589.9	13 125.4	13 300.9	13 561.3	13 181.0	14 186.6	13 712.5	14 271.7	165 597.1		1 365 445.9

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	Daily in m³	CUM. TOTAL in m³
CHEVRON CANADA RESOURCES LIMITED																	
6-17-6-22	OIL	19 371.5	31.1	28.8	19.2	31.4	27.2	35.0	33.5	32.4	31.4	24.9	28.2	33.8	356.9	1.06	19 728.4
	WATER	43 839.1	328.3	282.7	217.4	335.3	240.8	297.8	302.4	301.0	290.5	214.6	246.4	287.0	3 344.2		47 183.3
10-17-6-22		20 718.3	42.3	39.0	26.2	42.6	32.4	36.0	38.3	35.0	35.9	28.5	32.3	39.1	427.6	1.28	21 145.9
		32 369.0	179.0	154.2	118.6	182.9	216.4	231.4	261.2	245.4	250.9	185.3	212.7	250.6	2 488.6		34 857.6
16-17-6-22		7 794.7	17.8	16.4	9.7	18.0	17.4	20.0	17.8	16.9	18.0	14.2	16.1	19.6	201.9	0.60	7 996.6
		48 904.5	235.7	203.1	138.0	240.8	193.8	213.8	201.4	197.6	208.6	154.1	176.9	208.4	2 372.2		51 276.7
TOTAL OIL		47 884.5	91.2	84.2	55.1	92.0	77.0	91.0	89.6	84.3	85.3	67.6	76.6	92.5	986.4		48 870.9
TOTAL WATER		125 112.6	743.0	640.0	474.0	759.0	651.0	743.0	765.0	744.0	750.0	554.0	636.0	746.0	8 205.0		133 317.6
TEXACO EXPLORATION CANADA LTD.																	
4-16-6-22 (Dual)	OIL	452.7	—	—	—	—	—	—	—	—	—	—	—	—	—	—	452.7
	WATER	492.7	—	—	—	—	—	—	—	—	—	—	—	—	—		492.7
6-16-6-22		4 545.2	15.1	12.5	11.9	17.6	11.0	0.4	2.8	13.5	11.0	1.9	12.2	—	109.9	0.38	4 655.1
		37 566.7	160.3	155.2	89.5	144.2	106.3	103.4	142.4	156.7	138.2	110.0	220.3	—	1 526.5		39 093.2
12-16-6-22		26 166.7	47.5	40.1	35.8	52.6	20.7	52.8	45.2	44.5	37.4	29.6	53.0	17.6	476.8	1.65	26 643.5
		4 198.3	54.2	152.5	30.9	49.8	12.9	32.1	51.8	53.7	48.8	40.0	56.2	18.9	601.8		4 800.1
2-17-6-22		16 457.5	50.9	37.5	38.2	56.2	59.1	62.4	53.8	52.0	44.4	35.2	50.9	22.6	563.2	1.87	17 020.7
		36 901.1	165.8	53.5	88.0	141.8	163.1	178.0	259.0	263.8	244.0	200.0	136.1	85.8	1 978.9		38 880.0
8-17-6-22		26 127.8	44.5	35.1	33.5	49.1	34.8	45.4	66.9	65.2	60.8	46.7	58.7	16.5	557.2	1.94	26 685.0
		856.8	72.7	66.8	38.6	62.2	51.7	65.5	117.8	120.8	122.0	97.0	74.4	25.3	914.8		1 771.6
TOTAL OIL		73 749.9	158.0	125.2	119.4	175.5	125.6	161.0	168.7	175.2	153.6	113.4	174.8	56.7	1 707.1		75 437.0
TOTAL WATER		80 015.6	453.0	428.0	247.0	398.0	334.0	379.0	571.0	595.0	553.0	447.0	487.0	130.0	5 022.0		85 037.6
PREVIOUS PRODUCERS	OIL	682.1															682.1
	WATER	2 736.7															2 736.7
LODGEPOLE VIRDEN A POOL																	
TOTAL OIL		122 316.5	249.2	209.4	174.5	267.5	202.6	252.0	258.3	259.5	238.9	181.0	251.4	149.2	2 693.5		125 010.0
TOTAL WATER		207 864.9	1 196.0	1 068.0	721.0	1 157.0	985.0	1 122.0	1 336.0	1 339.0	1 303.0	1 001.0	1 123.0	876.0	13 227.0		221 091.9
FIELD TOTAL																	
TOTAL OIL		122 316.5	249.2	209.4	174.5	267.5	202.6	252.0	258.3	259.5	238.9	131.0	251.4	149.2	2 693.5		125 010.0
TOTAL WATER		207 864.9	1 196.0	1 068.0	721.0	1 157.0	985.0	1 122.0	1 336.0	1 339.0	1 303.0	1 001.0	1 123.0	876.0	13 227.0		221 091.9

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
HBM SCOPE RESOURCES LIMITED																	
13-16-1-27	*(03/27) OIL	—	—	—	21.4	46.1	31.4	32.2	18.7	19.0	23.4	18.6	16.7	14.8	242.3	0.98	242.3
	WATER	—	—	—	4.8	12.3	8.3	6.2	4.9	10.1	6.2	8.0	7.8	6.3	74.9		74.9
9-20-1-27	*(02/08)	—	—	100.7	36.3	19.0	38.7	58.8	71.8	3.7	49.0	80.9	48.5	9.3	516.7	1.82	516.7
		—	—	291.7	196.8	75.9	342.5	194.2	227.2	302.8	284.9	127.6	255.2	155.5	2 454.3		2 454.3
11-20-1-27	*(03/21)	—	—	—	—	—	—	—	—	—	5.4	16.1	12.6	4.7	38.8	0.17	38.8
		—	—	—	489.7	433.2	200.9	132.2	536.3	531.4	516.5	398.4	397.4	250.5	3 886.5		3 886.5
A7-21-1-27	*(03/11)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	18.6	50.7	69.3		69.3
11-21-1-27		78.4	23.5	48.6	59.3	5.0	—	9.6	30.3	23.2	14.5	—	16.4	2.0	232.4	1.10	310.8
		343.5	461.1	631.0	447.3	107.9	—	377.4	408.4	594.1	371.2	4.0	314.5	45.5	3 762.4		4 105.9
A12-22-1-27	*(03/30)	—	—	—	24.6	10.3	1.2	1.4	3.8	5.0	5.2	1.5	—	—	53.0	0.31	53.0
		—	—	—	26.1	9.4	7.4	16.8	4.0	5.2	7.2	1.2	—	—	77.3		77.3
3-29-1-27 Prov.	*(04/22)	—	—	—	—	—	12.3	2.5	12.0	5.5	5.0	16.2	16.6	9.1	79.2	0.36	79.2
		—	—	—	—	21.7	23.3	42.1	10.7	18.1	30.4	18.2	12.3	9.0	185.8		185.8
1-30-1-27 Prov.	*(03/26)	—	—	—	78.2	65.2	59.1	34.4	40.9	31.4	26.8	23.9	27.2	27.2	414.3	1.59	414.3
		—	—	—	0.4	10.7	9.5	5.5	1.2	5.0	4.4	—	9.4	3.8	49.9		49.9
TOTAL OIL		78.4	23.5	149.3	219.8	145.6	142.7	138.9	177.5	87.8	129.3	157.2	138.0	67.1	1 576.7		1 655.1
TOTAL WATER		343.5	461.1	922.7	1 165.1	671.1	591.9	774.4	1 192.7	1 466.7	1 220.8	557.4	1 015.2	521.3	10 560.4		10 903.9
VOYAGER PETROLEUMS LTD.																	
5-22-1-27 Prov.	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	116.3	40.2	—	—	156.5		156.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LOWER AMARANTH A POOL																	
TOTAL OIL		78.4	23.5	149.3	219.8	145.6	142.7	138.9	177.5	87.8	129.3	157.2	138.0	67.1	1 576.7		1 655.1
TOTAL WATER		343.5	461.1	922.7	1 165.1	671.1	591.9	774.4	1 192.7	1 466.7	1 337.1	597.6	1 015.2	521.3	10 716.9		11 060.4

*On Production 1983
(Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	4 438.7															4 438.7
	WATER	26 452.5															26 452.5
MISSION CANYON 3A POOL																	
TOTAL OIL		4 438.7	—	—	—	—	—	—	—	—	—	—	—	—	—		4 438.7
TOTAL WATER		26 452.5	—	—	—	—	—	—	—	—	—	—	—	—	—		26 452.5
COULTER AREA																	
Lower Amaranth A Pool	OIL	78.4	23.5	149.3	219.8	145.6	142.7	138.9	177.5	87.8	129.3	157.2	138.0	67.1	1 576.7		1 655.1
	WATER	343.5	461.1	922.7	1 165.1	671.1	591.9	774.4	1 192.7	1 466.7	1 337.1	597.6	1 015.2	521.3	10 716.9		11 060.4
Mission Canyon 3A Pool		4 438.7	—	—	—	—	—	—	—	—	—	—	—	—	—		4 438.7
		26 452.5	—	—	—	—	—	—	—	—	—	—	—	—	—		26 452.5
FIELD TOTAL																	
TOTAL OIL		4 517.1	23.5	149.3	219.8	145.6	142.7	138.9	177.5	87.8	129.3	157.2	138.0	67.1	1 576.7		6 093.8
TOTAL WATER		26 796.0	461.1	922.7	1 165.1	671.1	591.9	774.4	1 192.7	1 466.7	1 337.1	597.6	1 015.2	521.3	10 716.9		37 512.9

LOWER AMARANTH A POOL
9929A

COSSA OIL & GAS CORPORATION		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
12-19-3-28	*(08/09) OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
2-30-2-28	*(01/01)	—	11.5	—	—	—	—	—	—	—	—	—	—	—	11.5	0.41	11.5
		—	262.3	—	—	—	170.3	—	—	—	—	—	—	—	432.6		432.6
9-24-2-29		498.6	96.6	107.3	135.7	—	29.4	113.0	114.1	111.4	2.5	89.4	93.1	126.2	1 018.7	3.82	1 517.3
		2 109.9	640.3	721.6	635.0	—	253.9	784.7	760.0	662.1	86.8	732.1	686.6	669.3	6 632.4		8 742.3
TOTAL OIL		498.6	108.1	107.3	135.7	—	29.4	113.0	114.1	111.4	2.5	89.4	93.1	126.2	1 030.2		1 528.8
TOTAL WATER		2 109.9	902.6	721.6	635.0	—	424.2	784.7	760.0	662.1	86.8	732.1	686.6	669.3	7 065.0		9 174.9
PREVIOUS PRODUCERS	OIL	1 386.0															1 386.0
	WATER	2 769.8															2 769.8
LOWER AMARANTH A POOL																	
TOTAL OIL		1 884.6	108.1	107.3	135.7	—	29.4	113.0	114.1	111.4	2.5	89.4	93.1	126.2	1 030.2		2 914.8
TOTAL WATER		4 879.7	902.6	721.6	635.0	—	424.2	784.7	760.0	662.1	86.8	732.1	686.6	669.3	7 065.0		11 944.7

LOWER AMARANTH B POOL
9929B

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	46.7															46.7
	WATER	45.9															45.9
LOWER AMARANTH B POOL																	
TOTAL OIL		46.7	—	—	—	—	—	—	—	—	—	—	—	—	—		46.7
TOTAL WATER		45.9	—	—	—	—	—	—	—	—	—	—	—	—	—		45.9

*On Production 1983
(Month/Day)

OTHER AREAS

LOWER AMARANTH C POOL
9929C

OTHER AREAS

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PETRO-CANADA EXPLORATION INC.																	
3-1-1-25 *(02/21)	OIL	—	—	—	32.0	—	—	26.4	9.9	99.5	8.0	—	—	—	175.8	2.66	175.8
	WATER	—	—	109.0	240.0	—	—	107.9	62.1	478.9	34.0	—	—	—	1 031.9		1 031.9
15-1-1-25		22.6	11.4	8.0	5.9	—	—	—	—	—	—	—	—	—	25.3	0.34	47.9
		261.5	228.4	177.4	71.1	—	—	—	—	—	—	—	—	—	476.9		738.4
TOTAL OIL		22.6	11.4	8.0	37.9	—	—	26.4	9.9	99.5	8.0	—	—	—	201.1		223.7
TOTAL WATER		261.5	228.4	286.4	311.1	—	—	107.9	62.1	478.9	34.0	—	—	—	1 508.8		1 770.3
PREVIOUS PRODUCERS	OIL	—															—
LOWER AMARANTH C POOL	WATER	—															—
TOTAL OIL		22.6	11.4	8.0	37.9	—	—	26.4	9.9	99.5	8.0	—	—	—	201.1		223.7
TOTAL WATER		261.5	228.4	286.4	311.1	—	—	107.9	62.1	478.9	34.0	—	—	—	1 508.8		1 770.3

MISSION CANYON 3B POOL
9941B

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July 7	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
COMBA OIL & GAS CORPORATION																	
14-5-2-28	OIL	174.3	31.5	2.2	—	—	—	—	—	—	—	—	—	—	33.7	0.89	208.0
	WATER	166.2	10.5	40.9	—	—	—	—	—	—	—	—	—	—	51.4		217.6
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 3B POOL	WATER	—															—
TOTAL OIL		174.3	31.5	2.2	—	—	—	—	—	—	—	—	—	—	33.7		208.0
TOTAL WATER		166.2	10.5	40.9	—	—	—	—	—	—	—	—	—	—	51.4		217.6

*On Production 1983 (Month/Day)

OTHER AREAS

MISSION CANYON 3C POOL
9941C

OTHER AREAS

		Cum. Prod. to Dec. 31/82	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
TENNA OIL & GAS																	
14-20-3-26 Prov.	OIL	5 320.9	27.7	29.3	30.6	30.6	30.2	28.3	28.2	23.8	31.4	31.9	29.8	31.0	352.8	1.01	5 673.7
	WATER	14 492.6	217.5	196.9	203.0	197.5	205.7	198.0	185.2	152.3	201.8	188.8	176.5	184.3	2 307.5		16 800.1
PREVIOUS PRODUCERS	OIL	—															—
MISSION CANYON 3C POOL	WATER	—															—
TOTAL OIL		5 320.9	27.7	29.3	30.6	30.6	30.2	28.3	28.2	23.8	31.4	31.9	29.8	31.0	352.8	1.01	5 673.7
TOTAL WATER		14 492.6	217.5	196.9	203.0	197.5	205.7	198.0	185.2	152.3	201.8	188.8	176.5	184.3	2 307.5		16 800.1

MISSION CANYON 3D POOL
9941D

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
PREVIOUS PRODUCERS	OIL	277.9															277.9
	WATER	1 267.9															1 267.9
MISSION CANYON 3D POOL																	
TOTAL OIL		277.9	—	—	—	—	—	—	—	—	—	—	—	—	—		277.9
TOTAL WATER		1 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 267.9

MISSION CANYON 3E POOL
9941E

		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
CONOCO OIL & GAS CORPORATION																	
5-30-3-26	*(07/20) OIL	—	—	—	—	—	—	—	21.7	80.2	53.8	65.2	62.3	47.8	331.0	2.12	331.0
	WATER	—	—	—	—	—	—	—	37.9	116.8	100.7	100.4	90.5	86.1	532.4		532.4

*On Production 1983 (Month/Day)

MISSION CANYON 3E POOL
9941E

COBRA OIL & GAS CORPORATION (Cont'd)		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
11-30-2-28 *(01/08)	OIL	—	34.2	28.6	42.2	6.8	2.2	43.2	37.6	19.6	20.0	20.1	11.1	14.1	279.7	1.00	279.7
	WATER	—	51.2	115.1	98.8	26.2	16.9	87.3	71.5	84.8	85.3	76.5	94.6	69.0	877.2		877.2
12-30-2-28	OIL	710.5	94.2	86.3	91.0	84.1	84.3	82.7	84.0	70.1	75.4	78.1	84.8	78.9	993.9	2.83	1 704.4
	WATER	1 856.9	246.9	188.3	237.1	216.3	239.2	221.6	242.2	195.8	229.1	202.6	224.1	158.8	2 602.0		4 458.9
9-25-2-29 *(08/18)	OIL	—	—	—	—	—	—	—	—	114.9	198.7	149.8	135.3	90.5	689.2	5.38	689.2
	WATER	—	—	—	—	—	—	—	—	7.4	14.4	38.5	24.4	41.9	126.6		126.6
TOTAL OIL		710.5	128.4	114.9	133.2	90.9	86.5	125.9	143.3	284.8	347.9	313.2	293.5	231.3	2 293.8		3 004.3
TOTAL WATER		1 856.9	298.1	303.4	335.9	242.5	256.1	308.9	351.6	404.8	429.5	418.0	433.6	355.8	4 138.2		5 995.1
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 3E POOL																	
TOTAL OIL		710.5	128.4	114.9	133.2	90.9	86.5	125.9	143.3	284.8	347.9	313.2	293.5	231.3	2 293.8		3 004.3
TOTAL WATER		1 856.9	298.1	303.4	335.9	242.5	256.1	308.9	351.6	404.8	429.5	418.0	433.6	355.8	4 138.2		5 995.1

MISSION CANYON 1A POOL
9944A

ROXY PETROLEUM LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
8-31-2-23	OIL	1 206.8	110.9	78.2	81.7	68.1	66.9	57.3	63.0	62.2	70.6	79.7	46.8	44.6	830.0	2.29	2 036.8
	WATER	2 628.6	39.1	28.3	37.0	29.2	37.0	32.3	51.9	37.4	40.4	43.7	29.6	50.3	456.2		3 084.8
9-31-2-23 *(10/17)	OIL	—	—	—	—	—	—	—	—	—	—	52.4	78.1	64.4	194.9	2.82	194.9
	WATER	—	—	—	—	—	—	—	—	—	—	39.4	112.5	261.6	413.5		413.5
12-32-2-23 *(03/20)	OIL	—	—	—	78.9	44.7	53.5	55.7	43.7	34.4	31.5	15.7	7.9	5.4	371.4	1.56	371.4
	WATER	—	—	—	39.1	22.0	126.3	145.9	132.2	168.5	165.3	189.2	180.5	131.1	1 300.1		1 300.1
TOTAL OIL		1 206.8	110.9	78.2	160.6	112.8	120.4	113.0	106.7	96.6	102.1	147.8	132.8	114.4	1 396.3		2 603.1
TOTAL WATER		2 628.6	39.1	28.3	76.1	51.2	163.3	178.2	184.1	205.9	205.7	272.3	322.6	443.0	2 169.8		4 798.4
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1A POOL																	
TOTAL OIL		1 206.8	110.9	78.2	160.6	112.8	120.4	113.0	106.7	96.6	102.1	147.8	132.8	114.4	1 396.3		2 603.1
TOTAL WATER		2 628.6	39.1	28.3	76.1	51.2	163.3	178.2	184.1	205.9	205.7	272.3	322.6	443.0	2 169.8		4 798.4

*On Production 1983 (Month/Day)

MISSION CANYON 1B POOL
99413

MONT RESOURCES LIMITED		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
2-33-1-24	OIL	2 035.6	7.5	7.4	7.3	4.9	—	—	—	—	—	—	—	—	27.1	0.30	2 062.7
	WATER	18 040.7	334.1	246.7	163.4	149.8	—	—	—	—	—	—	—	—	894.0		18 934.7
8-33-1-24		1 743.4	8.3	2.2	4.7	9.6	11.1	—	—	7.4	—	20.2	—	2.7	66.2	0.79	1 809.6
		59 103.3	718.3	71.5	100.1	286.0	310.4	—	—	—	—	79.4	—	—	1 565.7		60 669.0
TOTAL OIL		3 779.0	15.8	9.6	12.0	14.5	11.1	—	—	7.4	—	20.2	—	2.7	93.3		3 872.3
TOTAL WATER		77 144.0	1 052.4	318.2	263.5	435.8	310.4	—	—	—	—	79.4	—	—	2 459.7		79 603.7
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1B POOL																	
TOTAL OIL		3 779.0	15.8	9.6	12.0	14.5	11.1	—	—	7.4	—	20.2	—	2.7	93.3		3 872.3
TOTAL WATER		77 144.0	1 052.4	318.2	263.5	435.8	310.4	—	—	—	—	79.4	—	—	2 459.7		79 603.7

MISSION CANYON 1C POOL
99414C

BOW PETROLEUM LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
3-5-1-24	OIL	786.2	72.8	58.2	46.0	—	16.3	72.0	103.1	72.5	73.1	69.5	66.7	64.5	714.7	2.37	1 500.9
	WATER	1 482.2	279.1	297.2	89.5	—	229.5	293.0	270.0	258.5	283.8	291.6	281.5	291.6	2 865.3		4 347.5
4-5-1-24 *(01/26)		—	—	61.4	53.6	—	14.9	58.5	66.5	54.4	48.5	42.9	45.3	40.7	486.7	1.59	486.7
		—	—	311.0	154.4	—	312.7	522.6	540.7	546.7	521.0	490.2	519.7	537.0	4 456.0		4 456.0
TOTAL OIL		786.2	72.8	119.6	99.6	—	31.2	130.5	169.6	126.9	121.6	112.4	112.0	105.2	1 201.4		1 987.6
TOTAL WATER		1 482.2	279.1	608.2	243.9	—	542.2	815.6	810.7	805.2	804.8	781.8	801.2	828.6	7 321.3		8 803.5
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
MISSION CANYON 1C POOL																	
TOTAL OIL		786.2	72.8	119.6	99.6	—	31.2	130.5	169.6	126.9	121.6	112.4	112.0	105.2	1 201.4		1 987.6
TOTAL WATER		1 482.2	279.1	608.2	243.9	—	542.2	815.6	810.7	805.2	804.8	781.8	801.2	828.6	7 321.3		8 803.5

*On Production 1983
(Month/Day)

LODGEPOLE ML A POOL
9952A

TUNDRA OIL & GAS		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
A6-7-4-21	OIL	951.6	24.0	19.3	22.3	21.6	21.5	20.8	20.3	20.2	18.6	20.1	20.3	20.7	249.7	0.68	1 201.3
	WATER	10 241.9	446.0	397.9	465.3	457.2	465.3	444.5	420.5	452.0	405.0	419.8	446.9	452.9	5 273.3		15 515.2
7-7-4-21		528.1	—	—	—	—	—	—	—	—	—	—	—	—	—	—	528.1
		1 782.2	—	—	—	—	—	—	—	—	—	—	—	—	—		1 782.2
TOTAL OIL		1 479.7	24.0	19.3	22.3	21.6	21.5	20.8	20.3	20.2	18.6	20.1	20.3	20.7	249.7		1 729.4
TOTAL WATER		12 024.1	446.0	397.9	465.3	457.2	465.3	444.5	420.5	452.0	405.0	419.8	446.9	452.9	5 273.3		17 297.4
PREVIOUS PRODUCERS	OIL	8 662.9															8 662.9
LODGEPOLE ML A POOL	WATER	29 895.3															29 895.3
TOTAL OIL		10 142.6	24.0	19.3	22.3	21.6	21.5	20.8	20.3	20.2	18.6	20.1	20.3	20.7	249.7		10 392.3
TOTAL WATER		41 919.4	446.0	397.9	465.3	457.2	465.3	444.5	420.5	452.0	405.0	419.8	446.9	452.9	5 273.3		47 192.7

LODGEPOLE ML B POOL
9952B

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	171.3															171.3
LODGEPOLE ML B POOL	WATER	152.6															152.6
TOTAL OIL		171.3	—	—	—	—	—	—	—	—	—	—	—	—	—		171.3
TOTAL WATER		152.6	—	—	—	—	—	—	—	—	—	—	—	—	—		152.6

LODGEPOLE ML C POOL
9952C

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	14.3															14.3
LODGEPOLE ML C POOL	WATER	107.6															107.6
TOTAL OIL		14.3	—	—	—	—	—	—	—	—	—	—	—	—	—		14.3
TOTAL WATER		107.6	—	—	—	—	—	—	—	—	—	—	—	—	—		107.6

LODGEPOLE ML D POOL
9952D

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	194.0															194.0
	WATER	378.1															378.1
LODGEPOLE ML D POOL																	
TOTAL OIL		194.0	—	—	—	—	—	—	—	—	—	—	—	—	—		194.0
TOTAL WATER		378.1	—	—	—	—	—	—	—	—	—	—	—	—	—		378.1

LODGEPOLE ML E POOL
9952E

DOME PETROLEUM LTD.		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
13-16-2-21	OIL	172.3	100.9	83.0	125.4	—	9.6	76.8	87.8	70.1	57.6	56.9	63.6	49.0	780.7	2.75	953.0
	WATER	506.7	173.0	151.7	160.3	—	9.5	173.9	169.7	213.9	205.2	201.0	225.1	111.7	1 795.0		2 301.7
1-20-2-21 *(08/17)		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
4-21-2-21 *(03/06)		—	—	—	130.7	—	10.0	125.4	110.0	102.3	100.4	97.7	55.8	77.0	809.3	3.44	809.3
		—	—	—	101.3	—	10.1	132.6	133.8	125.3	106.1	99.0	114.8	86.9	909.9		909.9
TOTAL OIL		172.3	100.9	83.0	256.1	—	19.6	202.2	197.8	172.4	158.0	154.6	119.4	126.0	1 590.0		1 762.3
TOTAL WATER		506.7	173.0	151.7	261.6	—	19.6	306.5	303.5	339.2	311.3	300.0	339.9	198.6	2 704.9		3 211.6
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE ML E POOL																	
TOTAL OIL		172.3	100.9	83.0	256.1	—	19.6	202.2	197.8	172.4	158.0	154.6	119.4	126.0	1 590.0		1 762.3
TOTAL WATER		506.7	173.0	151.7	261.6	—	19.6	306.5	303.5	339.2	311.3	300.0	339.9	198.6	2 704.9		3 211.6

*On Production 1983 (Month/Day)

LODGEPOLE WL F POOL
9952F

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
ROXY PETROLEUM LTD.																	
4-3-5-22	OIL	138.4	19.1	15.2	15.1	12.2	11.4	10.9	10.1	10.1	9.1	9.5	9.1	5.9	137.7	0.39	276.1
	WATER	50.7	10.7	12.4	9.3	8.1	9.7	8.9	8.3	8.2	7.4	11.8	7.4	4.8	107.0		157.7
PREVIOUS PRODUCERS	OIL	—															—
LODGEPOLE WL F POOL	WATER	—															—
TOTAL OIL		138.4	19.1	15.2	15.1	12.2	11.4	10.9	10.1	10.1	9.1	9.5	9.1	5.9	137.7		276.1
TOTAL WATER		50.7	10.7	12.4	9.3	8.1	9.7	8.9	8.3	8.2	7.4	11.8	7.4	4.8	107.0		157.7

LODGEPOLE A POOL
9959A

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	15.0															15.0
LODGEPOLE A POOL	WATER	0.2															0.2
TOTAL OIL		15.0	—	—	—	—	—	—	—	—	—	—	—	—	—		15.0
TOTAL WATER		0.2	—	—	—	—	—	—	—	—	—	—	—	—	—		0.2

LODGEPOLE B POOL
9959B

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
R.E. JOHNSON																	
6-16-11-29	OIL	77.5	—	—	—	—	—	—	—	—	—	—	—	—	—		77.5
	WATER	4.8	—	—	—	—	—	—	—	—	—	—	—	—	—		4.8

OTHER AREAS

LODGEPOLE B POOL
9959B

OTHER AREAS

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	—															—
	WATER	—															—
LODGEPOLE B POOL																	
TOTAL OIL		77.5	—	—	—	—	—	—	—	—	—	—	—	—	—		77.5
TOTAL WATER		4.8	—	—	—	—	—	—	—	—	—	—	—	—	—		4.8

LODGEPOLE C POOL
9959C

TURNER OIL & GAS		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
4-28-10-28 Fr. Prov. *(02/14)	OIL	—	—	27.9	26.2	4.1	7.9	24.1	23.1	20.7	4.3	—	—	—	138.3	0.82	138.3
	WATER	—	—	36.9	268.4	42.0	11.9	2.7	2.0	3.2	321.6	13.1	—	—	701.8		701.8
1-29-10-28 Prov.		130.5	12.2	15.3	9.9	10.0	7.2	9.0	8.9	5.6	4.6	10.6	8.1	3.6	105.0	0.45	235.5
		791.1	69.7	21.0	55.8	40.8	31.3	75.1	39.4	42.1	60.0	71.2	61.3	9.8	577.5		1 368.6
TOTAL OIL		130.5	12.2	43.2	36.1	14.1	15.1	33.1	32.0	26.3	8.9	10.6	8.1	3.6	243.3		373.8
TOTAL WATER		791.1	69.7	57.9	324.2	82.8	43.2	77.8	41.4	45.3	381.6	84.3	61.3	9.8	1 279.3		2 070.4
PREVIOUS PRODUCERS	OIL	40.8															40.8
	WATER	0.5															0.5
LODGEPOLE C POOL																	
TOTAL OIL		171.3	12.2	43.2	36.1	14.1	15.1	33.1	32.0	26.3	8.9	10.6	8.1	3.6	243.3		414.6
TOTAL WATER		791.6	69.7	57.9	324.2	82.8	43.2	77.8	41.4	45.3	381.6	84.3	61.3	9.8	1 279.3		2 070.9

LODGEPOLE D POOL
9959D

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	1 007.8															1 007.8
	WATER	399.8															399.8
LODGEPOLE D POOL																	
TOTAL OIL		1 007.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 007.8
TOTAL WATER		399.8	—	—	—	—	—	—	—	—	—	—	—	—	—		399.8

*On Production 1983 (Month/Day)

OTHER AREAS

LODGEPOLE E POOL
9959E

OTHER AREAS

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
PREVIOUS PRODUCERS	OIL	18.1															18.1
	WATER	—															—
LODGEPOLE E POOL																	
TOTAL OIL		18.1	—	—	—	—	—	—	—	—	—	—	—	—	—		18.1
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—

CONFIDENTIAL 99X

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
AMERAN ENERGY LTD.																	
8-32-1-26	*(08/03) OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	59.0	324.4	272.9	157.0	—	—	—	813.3		813.3
13-15-1-27	*(07/21)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	58.7	93.0	54.0	—	—	—	205.7		205.7
15-26-1-28 Prov.	*(07/14)	—	—	—	—	—	—	14.3	24.4	11.4	7.8	—	—	—	57.9	0.74	57.9
		—	—	—	—	—	—	16.2	386.0	331.0	327.0	—	—	—	1 060.2		1 060.2
15-35-1-28	*(08/05)	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	254.8	719.6	514.0	—	—	—	1 488.4		1 488.4
TOTAL OIL		—	—	—	—	—	—	14.3	24.4	11.4	7.8	—	—	—	57.9		57.9
TOTAL WATER		—	—	—	—	—	—	75.2	1 023.9	1 416.5	1 052.0	—	—	—	3 567.6		3 567.6
ANTLER RIVER RESOURCES LTD.																	
9-30-1-27	*(11/16) OIL	—	—	—	—	—	—	—	—	—	—	—	5.1	3.1	8.2	0.26	8.2
	WATER	—	—	—	—	—	—	—	—	—	—	—	186.0	158.5	344.5		344.5
8-6-2-27	*(07/20)	—	—	—	—	—	—	—	36.8	105.0	75.1	66.1	62.0	49.1	394.1	2.58	394.1
		—	—	—	—	—	—	—	13.4	15.0	39.7	33.2	30.6	32.5	164.4		164.4
TOTAL OIL		—	—	—	—	—	—	—	36.8	105.0	75.1	66.1	67.1	52.2	402.3		402.3
TOTAL WATER		—	—	—	—	—	—	—	13.4	15.0	39.7	33.2	216.6	191.0	508.9		508.9

*On Production 1983
(Month/Day)

		Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	Daily in m^3	CUM. TOTAL in m^3
COBRA OIL & GAS CORPORATION																	
14-24-2-29	*(05/29) OIL	—	—	—	—	—	—	17.6	12.9	6.6	—	—	—	—	37.1	0.39	37.1
	WATER	—	—	—	—	—	—	158.4	129.6	131.1	109.7	—	—	—	528.8		528.8
NEW SCOPE RESOURCES LIMITED																	
8-8-6-29	*(12/31) OIL	—	—	—	—	—	—	—	—	—	—	—	—	20.8	20.8	20.80	20.8
	WATER	—	—	—	—	—	—	—	—	—	—	—	—	2.6	2.6		2.6
5-9-6-29	*(11/10)	—	—	—	—	—	—	—	—	—	—	—	148.8	165.6	314.4	8.27	314.4
		—	—	—	—	—	—	—	—	—	—	—	6.1	11.4	17.5		17.5
12-9-6-29	*(08/10)	—	—	—	—	—	—	—	—	93.2	88.8	55.8	63.2	42.2	343.2	2.60	343.2
		—	—	—	—	—	—	—	—	1.1	27.3	51.5	40.5	21.9	142.3		142.3
TOTAL OIL		—	—	—	—	—	—	—	—	93.2	88.8	55.8	212.0	228.6	678.4		678.4
TOTAL WATER		—	—	—	—	—	—	—	—	1.1	27.3	51.5	46.6	35.9	162.4		162.4
PETRO-CANADA EXPLORATION INC.																	
12-27-1-25	*(03/03) OIL	—	—	—	8.7	—	—	33.7	29.0	25.1	32.6	32.3	23.7	14.3	199.4	0.92	199.4
	WATER	—	—	—	460.6	—	—	458.7	456.5	567.7	393.8	416.5	502.2	521.7	3 777.7		3 777.7
RESCAN HOLDINGS LTD.																	
13-31-9-27	*(11/17) OIL	—	—	—	—	—	—	—	—	—	—	—	37.6	—	37.6	1.30	37.6
	WATER	—	—	—	—	—	—	—	—	—	—	—	9.6	15.3	24.9		24.9
5-36-9-28	*(11/28)	—	—	—	—	—	—	—	—	—	—	—	46.6	86.2	132.8	4.28	132.8
		—	—	—	—	—	—	—	—	—	—	—	41.7	253.4	295.1		295.1
TOTAL OIL		—	—	—	—	—	—	—	—	—	—	—	84.2	86.2	170.4		170.4
TOTAL WATER		—	—	—	—	—	—	—	—	—	—	—	51.3	268.7	320.0		320.0
RIDEAU PETROLEUMS LTD.																	
16-15-1-28	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	WATER	—	—	—	—	—	—	150.3	208.9	—	—	—	—	—	359.2		359.2
12-17-1-28		—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		—	—	—	—	—	—	—	218.7	—	—	—	—	—	218.7		218.7

*On Production 1983 (Month/Day)

			Cum. Prod. to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m^3	1983 PRODUCTION Daily in m^3	CUM. TOTAL in m^3
RIDEAU PETROLEUMS LTD. (Cont'd)																			
13-26-1-28	*(08/27)	OIL	—	—	—	—	—	—	—	—	19.8	79.2	63.6	46.0	55.6	264.2	2.10	264.2
		WATER	—	—	—	—	—	—	—	—	47.8	269.8	100.7	155.7	163.7	737.7		737.7
9-27-1-28			—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
			—	—	—	—	—	—	—	—	—	131.3	353.2	289.2	596.2	1 369.9		1 369.9
14-27-1-28	*(06/03)		—	—	—	—	—	—	34.8	51.1	33.8	37.7	11.5	—	—	168.9	1.27	168.9
			—	—	—	—	—	—	47.6	22.1	16.1	15.6	144.7	—	12.8	258.9		258.9
5-34-1-28 Prov.	*(12/15)		—	—	—	—	—	—	—	—	—	—	—	—	8.4	8.4	0.11	8.4
			—	—	—	—	—	—	—	—	—	60.2	324.2	303.7	138.3	826.4		826.4
TOTAL OIL			—	—	—	—	—	—	34.8	51.1	53.6	116.9	75.1	46.0	64.0	441.5		441.5
TOTAL WATER			—	—	—	—	—	—	197.9	449.7	63.9	476.9	922.8	748.6	911.0	3 770.8		3 770.8
TROY OILS LTD.																		
1-21-16-29	*(09/09)	OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		WATER	—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TUNDRA OIL & GAS																		
3-30-5-29 Prov.	*(07/10)	OIL	—	—	—	—	—	—	—	5.9	15.0	2.9	0.1	—	—	23.9	2.39	23.9
		WATER	—	—	—	—	—	—	19.1	257.9	289.2	346.7	245.6	—	—	1 158.5		1 158.5
VOYAGER PETROLEUMS LTD.																		
1-3-1-26		OIL	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
		WATER	—	—	—	—	—	—	—	—	—	130.5	336.4	212.2	—	679.1		679.1
6-28-1-26			—	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
			—	—	—	—	—	—	—	—	44.4	—	—	—	—	44.4		44.4
TOTAL OIL			—	—	—	—	—	—	—	—	—	—	—	—	—	—		—
TOTAL WATER			—	—	—	—	—	—	—	—	44.4	130.5	336.4	212.2	—	723.5		723.5
PREVIOUS PRODUCERS		OIL	—															
		WATER	—															—
CONFIDENTIAL WELLS																		—
TOTAL OIL			—	—	—	8.7	—	—	100.4	160.1	309.9	324.1	239.4	433.0	445.3	2 010.9		2 010.9
TOTAL WATER			—	—	—	460.6	—	—	909.3	2 331.0	2 528.9	2 576.6	2 006.0	1 777.5	1 928.3	14 518.2		14 518.2

*On Production 1983 (Month/Day)

OTHER AREAS

OTHER AREAS		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
Lower Amaranth A Pool	OIL	1 884.6	108.1	107.3	135.7	—	29.4	113.0	114.1	111.4	2.5	89.4	93.1	126.2	1 030.2		2 914.8
	WATER	4 879.7	902.6	721.6	635.0	—	424.2	784.7	760.0	662.1	86.8	732.1	686.6	669.3	7 065.0		11 944.7
Lower Amaranth B Pool		46.7	—	—	—	—	—	—	—	—	—	—	—	—	—		46.7
		45.9	—	—	—	—	—	—	—	—	—	—	—	—	—		45.9
Lower Amaranth C Pool		22.6	11.4	8.0	37.9	—	—	26.4	9.9	99.5	8.0	—	—	—	201.1		223.7
		261.5	228.4	286.4	311.1	—	—	107.9	62.1	478.9	34.0	—	—	—	1 508.8		1 770.3
Mission Canyon 3B Pool		174.3	31.5	2.2	—	—	—	—	—	—	—	—	—	—	33.7		208.0
		166.2	10.5	40.9	—	—	—	—	—	—	—	—	—	—	51.4		217.6
Mission Canyon 3C Pool		5 320.9	27.7	29.3	30.6	30.6	30.2	28.3	28.2	23.8	31.4	31.9	29.8	31.0	352.8		5 673.7
		14 492.6	217.5	196.9	203.0	197.5	205.7	198.0	185.2	152.3	201.8	188.8	176.5	184.3	2 307.5		16 800.1
Mission Canyon 3D Pool		277.9	—	—	—	—	—	—	—	—	—	—	—	—	—		277.9
		1 267.9	—	—	—	—	—	—	—	—	—	—	—	—	—		1 267.9
Mission Canyon 3E Pool		710.5	128.4	114.9	133.2	90.9	86.5	125.9	143.3	284.8	347.9	313.2	293.5	231.3	2 293.8		3 004.3
		1 856.9	298.1	303.4	335.9	242.5	256.1	308.9	351.6	404.8	429.5	418.0	433.6	355.8	4 136.2		5 995.1
Mission Canyon 1A Pool		1 206.8	110.9	78.2	160.6	112.8	120.4	113.0	106.7	96.6	102.1	147.8	132.8	114.4	1 396.3		2 603.1
		2 628.6	39.1	28.3	76.1	51.2	163.3	178.2	184.1	205.9	205.7	272.3	322.6	443.0	2 169.8		4 798.4
Mission Canyon 1B Pool		3 779.0	15.8	9.6	12.0	14.5	11.1	—	—	7.4	—	20.2	—	2.7	93.3		3 872.3
		77 144.0	1 052.4	318.2	263.5	435.8	310.4	—	—	—	—	79.4	—	—	2 459.7		79 603.7
Mission Canyon 1C Pool		786.2	72.8	119.6	99.6	—	31.2	130.5	169.6	126.9	121.6	112.4	112.0	105.2	1 201.4		1 987.6
		1 482.2	279.1	608.2	243.9	—	542.2	815.6	810.7	805.2	804.8	781.8	801.2	828.6	7 321.3		8 803.5
Lodgepole WL A Pool		10 142.6	24.0	19.3	22.3	21.6	21.5	20.8	20.3	20.2	18.6	20.1	20.3	20.7	249.7		10 392.3
		41 919.4	446.0	397.9	465.3	457.2	465.3	444.5	420.5	452.0	405.0	419.8	446.9	452.9	5 273.3		47 192.7
Lodgepole WL B Pool		171.3	—	—	—	—	—	—	—	—	—	—	—	—	—		171.3
		152.6	—	—	—	—	—	—	—	—	—	—	—	—	—		152.6
Lodgepole WL C Pool		14.3	—	—	—	—	—	—	—	—	—	—	—	—	—		14.3
		107.6	—	—	—	—	—	—	—	—	—	—	—	—	—		107.6
Lodgepole WL D Pool		194.0	—	—	—	—	—	—	—	—	—	—	—	—	—		194.0
		378.1	—	—	—	—	—	—	—	—	—	—	—	—	—		378.1
Lodgepole WL E Pool		172.3	100.9	83.0	256.1	—	19.6	202.2	197.8	172.4	158.0	154.6	119.4	126.0	1 390.0		1 762.3
		506.7	173.0	151.7	261.6	—	19.6	306.5	303.5	339.2	311.3	300.0	339.9	198.6	2 704.9		3 211.6
Lodgepole WL F Pool		138.4	19.1	15.2	15.1	12.2	11.4	10.9	10.1	10.1	9.1	9.5	9.1	5.9	137.7		276.1
		50.7	10.7	12.4	9.3	8.1	9.7	8.9	8.3	8.2	7.4	11.8	7.4	4.8	107.0		157.7
Lodgepole A Pool		15.0	—	—	—	—	—	—	—	—	—	—	—	—	—		15.0
		0.2	—	—	—	—	—	—	—	—	—	—	—	—	—		0.2
Lodgepole B Pool		77.5	—	—	—	—	—	—	—	—	—	—	—	—	—		77.5
		4.8	—	—	—	—	—	—	—	—	—	—	—	—	—		4.8
Lodgepole C Pool		171.3	12.2	43.2	36.1	14.1	15.1	33.1	32.0	26.3	8.9	10.6	8.1	3.6	243.3		414.6
		791.6	69.7	57.9	324.2	82.8	43.2	77.8	41.4	45.3	381.6	84.3	61.3	9.8	1 279.3		2 070.9
Lodgepole D Pool		1 007.8	—	—	—	—	—	—	—	—	—	—	—	—	—		1 007.8
		399.8	—	—	—	—	—	—	—	—	—	—	—	—	—		399.8
Lodgepole E Pool		18.1	—	—	—	—	—	—	—	—	—	—	—	—	—		18.1
		—	—	—	—	—	—	—	—	—	—	—	—	—	—		—

OTHER AREAS (Cont'd)		Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 PRODUCTION Total in m³	1983 PRODUCTION Daily in m³	CUM. TOTAL in m³
Confidential Wells	OIL	—	—	—	8.7	—	—	100.4	160.1	309.9	324.1	229.4	433.0	445.3	2 010.9		2 010.9
	WATER	—	—	—	460.6	—	—	909.3	2 331.0	2 528.9	2 576.6	2 006.0	1 777.5	1 928.3	14 518.2		14 518.2
FIELD TOTAL																	
TOTAL OIL		26 332.1	662.8	629.8	947.9	296.7	376.4	904.5	992.1	1 289.3	1 132.2	1 139.1	1 251.1	1 212.3	10 834.2		37 166.3
TOTAL WATER		148 537.0	3 727.1	3 123.8	3 589.5	1 475.1	2 439.7	4 140.3	5 458.4	6 082.8	5 444.5	5 294.3	5 353.5	5 075.4	50 904.4		199 441.4

GRAND TOTAL	Cum. Prod. to Dec. 31/82 in m³	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total	CUM. TOTAL
OIL	21 674 401.8	58 881.0	53 780.5	60 338.5	56 033.5	57 402.6	58 402.7	61 793.1	64 025.5	63 980.3	67 533.6	67 447.4	67 433.1	737 052.3	22 411 454.1
WATER	76 513 160.7	400 427.3	382 259.5	404 876.3	411 248.2	425 550.2	411 524.4	422 513.6	437 603.7	433 020.1	452 175.4	446 455.1	451 955.0	5 079 608.8	81 592 769.5

SALT WATER PRODUCED FROM WATER SUPPLY WELLS

	Cum. Supply to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
Omega Weekends Prov. WSW 11-29-1-25	58 808.8	—	—	—	—	—	—	—	—	—	—	—	—	—	58 808.8
Chevron West Butler WSW 1-31-9-29	71 152.6	—	—	—	—	—	—	—	—	—	—	—	—	—	71 152.6
Chevron West Butler WSW 7A-31-9-29	8 938.7	—	—	—	—	—	—	—	—	—	—	—	—	—	8 938.7
Chevron Whitesater WSW 11A-16-3-21	139 626.7	1 240.6	1 224.7	1 244.1	1 478.5	1 427.9	1 266.3	1 257.7	1 017.3	712.2	377.2	—	—	11 246.5	150 873.2
Abandoned WSW	10 605 277.2														10 605 277.2
TOTAL	10 883 804.0	1 240.6	1 224.7	1 244.1	1 478.5	1 427.9	1 266.3	1 257.7	1 017.3	712.2	377.2	—	—	11 246.5	10 895 050.5

SUMMARY OF WATER INJECTION/SALT WATER DISPOSAL - ALL FIELDS

	CUMULATIVE TO DEC. 31, 1982 m^3	PRODUCTION 1983 m^3	TOTAL CUMULATIVE m^3	ACTIVE WELLS	NON-ACTIVE WELLS	TOTAL
DALY	14 144 905.5	713 284.4	14 858 189.9	35	5	40
TILSTON	459 710.0	8 053.9	467 763.9	1	1	2
WASKADA	152 898.5	220 440.0	373 338.5	9	2	11
LULU LAKE	143 870.0	9 646.5	153 516.5	1	—	1
VIRDEN	69 222 670.4	3 842 782.9	73 065 453.3	134	8	142
WHITEWATER	161 954.7	15 756.5	177 711.2	1	1	2
PIERSON	474 608.3	60 783.2	535 391.5	3	—	3
WEST BUTLER	76 598.0	—	76 598.0	—	5	5
KINSELLA	1 190 576.7	165 646.4	1 356 223.1	5	—	5
SOURIS HARTNEY	206 327.7	13 229.0	219 556.7	1	—	1
OTHER AREAS	122 560.3	53 598.7	176 159.0	2	—	2
TOTAL	86 356 680.1	5 103 221.5	91 459 901.6	192	22	214

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0159A

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

DALY UNIT #1 Pan Canz Resources Ltd. (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
13C-3-10-28	407 121.6	1 891.6	1 551.0	1 605.3	1 520.7	1 701.6	1 413.1	1 614.6	1 568.0	1 720.0	1 792.0	1 842.0	1 866.0	20 085.9	427 207.5
5A-4-10-28	129 446.0	2 419.0	1 755.0	1 856.0	1 612.0	1 786.0	1 693.0	2 192.0	1 650.0	1 587.0	1 806.0	1 918.0	1 836.0	22 110.0	151 556.0
12-4-10-28	520 009.1	2 273.5	2 200.5	2 519.6	2 375.7	2 456.0	2 130.1	2 963.3	2 447.9	2 575.6	2 684.3	2 651.3	2 621.5	29 899.3	549 908.4
12B-4-10-28	547 087.9	3 032.4	2 910.2	3 471.4	2 997.3	3 280.0	2 722.8	3 385.6	3 129.3	3 429.2	3 460.7	3 490.1	3 561.6	38 870.6	585 958.5
13C-4-10-28	112 398.9	2 031.6	1 701.0	1 796.8	1 614.2	1 437.7	1 617.9	2 147.1	1 981.6	2 278.1	2 557.5	2 299.1	2 236.6	23 699.2	136 098.1
14D-4-10-28	292 853.4	2 037.0	2 541.0	3 074.0	2 827.0	2 851.0	2 202.0	3 084.0	2 533.0	3 116.0	2 990.0	3 441.0	3 556.0	34 252.0	327 105.4
15D-4-10-28	443 070.9	2 360.6	1 700.2	1 305.9	1 109.9	1 191.9	1 120.5	1 950.9	1 667.8	1 937.2	2 128.4	2 224.2	2 130.7	20 828.2	463 899.1
8B-5-10-28	446 653.7	2 642.9	2 242.8	2 461.8	2 057.9	2 131.0	1 936.0	2 426.0	2 314.0	2 440.0	2 624.0	2 739.0	2 780.0	28 795.4	475 449.1
15A-5-10-28	151 645.6	2 766.8	2 583.3	2 781.8	2 639.6	2 729.0	2 516.6	3 040.2	2 935.4	3 060.2	3 275.1	3 139.5	3 243.8	34 711.3	186 356.9
DALY UNIT #1 TOTAL	3 050 287.1	21 455.4	19 185.0	20 872.6	18 754.3	19 564.2	17 352.0	22 803.7	20 227.0	22 143.3	23 318.0	23 744.2	23 832.2	253 251.9	3 303 539.0

DALY UNIT #2 Chevron Canada Resources Limited (Operator)															
10-1A-10-28	24 424.6	—	—	—	—	—	—	—	—	—	—	—	—	—	24 424.6
12-1-10-28	85 523.7	220.0	193.0	191.0	211.0	203.0	155.0	88.0	133.0	232.0	160.0	176.0	186.0	2 148.0	87 671.7
14-1-10-28	137 682.2	180.0	188.0	187.0	217.0	222.0	173.0	96.0	182.0	262.0	215.0	196.0	253.0	2 371.0	140 053.2
16-1-10-28	189 401.8	172.0	145.0	139.0	164.0	170.0	147.0	54.0	150.0	197.0	159.0	151.0	129.0	1 777.0	191 178.8
16-2-10-28	140 462.7	430.0	239.0	260.0	286.0	294.0	231.0	135.0	238.0	312.0	272.0	226.0	181.0	3 104.0	143 566.7
2-11-10-28	115 522.9	282.0	341.0	343.0	365.0	425.0	291.0	193.0	327.0	392.0	343.0	302.0	376.0	3 980.0	119 502.9
6-11-10-28	25 364.5	—	—	—	—	—	—	—	—	—	—	—	—	—	25 364.5
8-11-10-28	99 149.5	192.0	163.0	146.0	166.0	163.0	155.0	58.0	193.0	215.0	238.0	230.0	260.0	2 179.0	101 328.5
10-11-10-28	460 222.9	982.0	860.0	914.0	947.0	1 001.0	815.0	536.0	780.0	849.0	839.0	486.0	517.0	9 526.0	469 748.9
12-11-10-28	217 024.6	320.0	305.0	285.0	271.0	263.0	253.0	240.0	302.0	284.0	309.0	270.0	270.0	3 372.0	220 396.6
14-11-10-28	40 671.2	—	—	—	—	—	—	—	—	—	—	—	—	—	40 671.2
16-11-10-28	14 838.1	—	—	—	—	—	—	—	—	—	—	—	—	—	14 838.1
2-12-10-28	225 792.2	566.0	513.0	466.0	561.0	555.0	461.0	236.0	414.0	512.0	449.0	403.0	522.0	5 658.0	231 450.2
4-12-10-28	127 712.0	292.0	274.0	267.0	282.0	280.0	250.0	158.0	247.0	283.0	268.0	280.0	188.0	3 069.0	130 781.0
6-12-10-28	105 475.5	184.0	171.0	145.0	151.0	172.0	123.0	81.0	124.0	120.0	94.0	105.0	120.0	1 590.0	107 065.5
8-12-10-28	51 886.6	210.0	169.0	167.0	184.0	152.0	135.0	47.0	124.0	135.0	103.0	99.0	156.0	1 681.0	53 567.6
10-12-10-28	218 507.8	836.0	855.0	818.0	977.0	1 050.0	1 126.0	400.0	530.0	970.0	845.0	900.0	896.0	10 203.0	228 710.8
12-12-10-28	94 308.7	192.0	160.0	170.0	190.0	251.0	150.0	53.0	154.0	144.0	112.0	99.0	169.0	1 849.0	96 157.7
14-12-10-28	294 956.4	1 688.0	1 494.0	1 444.0	1 542.0	1 480.0	1 391.0	859.0	1 229.0	1 542.0	1 534.0	1 280.0	—	15 483.0	310 439.4
4-13-10-28	231 437.9	484.0	677.0	698.0	740.0	675.0	579.0	455.0	779.0	784.0	793.0	540.0	—	7 204.0	238 641.9
DALY UNIT #2 TOTAL	2 900 365.8	7 230.0	6 747.0	6 640.0	7 254.0	7 356.0	6 435.0	3 694.0	5 906.0	7 233.0	6 733.0	5 743.0	4 223.0	75 194.0	2 975 559.8

Beaverhead Resources Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
10-3-10-28	142 111.6	323.2	306.4	343.9	312.1	339.5	281.4	302.8	295.0	274.0	309.4	266.0	264.8	3 618.5	145 730.1

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0159A

DALY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Chevron Canada Resources Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
5-29-9-28 Prov.	1 697 283.4	8 716.0	7 575.0	8 497.0	13 669.0	14 039.0	15 017.0	13 751.0	15 010.0	22 936.0	25 108.0	23 147.0	20 720.0	188 185.0	1 885 468.4
12-2-10-28	15 641.6	—	—	—	—	—	—	—	—	—	—	—	—	—	15 641.6
New Scope Resources Limited															
A2-32-9-28	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Triton Petroleum Limited															
11-24-10-28	277 147.0	1 163.0	1 045.7	1 153.1	1 108.1	1 170.1	1 134.3	1 125.0	1 148.0	1 086.8	1 099.0	1 121.0	1 130.5	13 484.6	290 631.6
Abd. Injection Wells	570 368.7														570 368.7
Abd. Disposal Wells	1 697 249.0														1 697 249.0
LODGEPOLE A POOL TOTAL	10 350 454.2	38 887.6	34 859.1	37 506.6	41 097.5	42 468.8	40 219.7	41 676.5	42 586.0	53 673.1	56 567.4	54 021.2	50 170.5	533 734.0	10 884 188.2

LODGEPOLE B POOL
0159B

Chevron Canada Resources Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
3-12-9-28 Prov.	366 213.8	2 427.9	3 372.8	3 647.2	3 919.1	4 208.6	4 116.9	4 086.2	3 996.6	3 546.6	3 330.8	4 022.3	3 694.0	44 369.0	410 582.8
New Scope Resources Limited															
12-6-9-27	282 263.8	1 811.0	14.2	—	—	—	—	—	1 097.6	956.0	1 059.0	1 478.0	1 438.0	7 853.8	290 117.6
Rundle Petroleum Ltd.															
3-15-9-28	6 405.9	—	25.9	2 643.0	2 500.0	1 505.0	2 270.0	3 548.5	3 391.4	1 418.0	2 790.0	1 666.0	—	21 757.8	28 163.7
Scurry-Rainbow Oil Limited															
9-9-9-28	444 690.8	3 613.0	3 277.0	3 467.0	2 707.0	2 856.0	2 338.0	2 966.0	2 913.0	2 708.0	2 471.0	2 660.0	2 174.0	34 150.0	478 840.8
Triton Petroleum Limited															
3-6-9-27	1 248 285.8	6 026.4	5 231.1	5 972.2	5 708.1	5 843.1	5 529.1	5 409.9	3 676.4	5 738.8	6 034.2	5 953.4	6 121.5	67 244.2	1 315 530.0

DAILY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE B POOL
0159B

DAILY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
Abd. Disposal Wells	832 373.2														832 373.2
LODGEPOLE B POOL TOTAL	3 180 233.3	13 878.3	11 921.0	15 729.4	14 834.2	14 412.7	14 254.0	16 010.6	15 075.0	14 367.4	15 685.0	15 779.7	13 427.5	175 374.8	3 355 608.1

LODGEPOLE C POOL
0159C

Abd. Disposal Wells	577 167.0														577 167.0

LODGEPOLE D POOL
0159D

Mead Petroleums & Farms Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
R/E 5-26-9-29 *(08/03)	—	—	—	—	—	—	—	—	592.9	848.1	906.6	890.2	937.8	4 175.6	4 175.6
Abd. Injection Wells	10 924.6														26 126.4
Abd. Disposal Wells	26 126.4														10 924.6
LODGEPOLE D POOL TOTAL	37 051.0	—	—	—	—	—	—	—	592.9	848.1	906.6	890.2	937.8	4 175.6	41 226.6

DAILY FIELD															
Lodgepole A Pool	10 350 454.2	38 887.6	34 859.1	37 506.6	41 097.5	42 668.8	40 219.7	41 676.5	42 586.0	53 673.1	56 567.4	54 021.2	50 170.5	533 734.0	10 884 188.2
Lodgepole B Pool	3 180 233.3	13 878.3	11 921.0	15 729.4	14 834.2	14 412.7	14 254.0	16 010.6	15 075.0	14 367.4	15 685.0	15 779.7	13 427.5	175 374.8	3 355 608.1
Lodgepole C Pool	577 167.0	—	—	—	—	—	—	—	—	—	—	—	—	—	577 167.0
Lodgepole D Pool	37 051.0	—	—	—	—	—	—	—	592.9	848.1	906.6	890.2	937.8	4 175.6	41 226.6
FIELD TOTAL	14 144 905.5	52 765.9	46 780.1	53 236.0	55 931.7	56 881.5	54 473.7	57 687.1	58 253.9	68 888.6	73 159.0	70 691.1	64 535.8	713 284.4	14 858 189.9

*On Disposal 1983
(Month/Day)

TILSTON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 1A POOL
02LLA

TILSTON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Mandek Development Company Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
2-6-6-29	14 643.7	—	—	—	—	—	—	—	—	—	—	—	—	—	14 643.7
Tundra Oil & Gas															
A9-31-5-29	2 685.9	178.1	193.6	232.7	242.3	245.9	270.8	784.8	1 224.5	1 474.6	1 362.3	1 008.7	835.6	8 053.9	10 739.8
Abd. Disposal Wells	442 380.4														442 380.4
MISSION CANYON 1A POOL TOTAL	459 710.0	178.1	193.6	232.7	242.3	245.9	270.8	784.8	1 224.5	1 474.6	1 362.3	1 008.7	835.6	8 053.9	467 763.9
TILSTON FIELD															
FIELD TOTAL	459 710.0	178.1	193.6	232.7	242.3	245.9	270.8	784.8	1 224.5	1 474.6	1 362.3	1 008.7	835.6	8 053.9	467 763.9

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LOWER AMARANTH A POOL
0329A

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MASKADA 1Aa UNIT #1 Omega Hydrocarbons Ltd. (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
15-23-1-26 *(10/17)	—	—	—	—	—	—	—	—	—	—	1 170.5	3 644.4	3 281.1	8 096.0	8 096.0
13A-24-1-26 *(02/25)	—	—	6.0	1 207.7	763.0	325.8	1 585.6	2 106.1	1 421.0	1 159.8	1 688.1	1 160.6	1 002.2	12 425.9	12 425.9
15-24-1-26 *(02/25)	—	—	118.3	1 356.4	1 933.9	1 380.3	1 412.4	3 114.9	1 952.4	1 853.0	1 775.5	2 089.1	2 313.5	19 299.7	19 299.7
5-25-1-26 *(02/25)	—	—	211.7	1 860.4	2 619.1	3 218.4	3 155.2	3 521.0	4 220.6	3 559.2	3 816.1	2 862.7	2 456.8	31 501.2	31 501.2
7-25-1-26 *(02/25)	—	—	73.7	1 633.0	1 871.3	1 307.4	1 634.8	2 663.0	4 325.9	3 832.5	3 611.0	2 842.3	1 697.0	25 491.9	25 491.9
13-25-1-26 *(12/24)	—	—	—	—	—	—	—	—	—	—	—	—	414.7	414.7	414.7
15-25-1-26 *(11/19)	—	—	—	—	—	—	—	—	—	—	—	—	1 525.6	1 525.6	1 525.6
MASKADA 1Aa UNIT #1 TOTAL	—	—	409.7	6 057.5	7 187.3	6 231.9	7 788.0	11 405.0	11 919.9	10 404.5	12 061.2	12 599.1	12 690.9	98 755.0	98 755.0

*On Injection 1983
(Month/Day)

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LOWER AMARANTH A POOL
0329A

WASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Omega Hydrocarbons Ltd.		Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
16-22-1-26	*(12/20)	—	—	—	—	—	—	—	—	—	—	—	—	1 239.0	1 239.0	1 239.0
LOWER AMARANTH A POOL TOTAL		—	—	409.7	6 057.5	7 187.3	6 231.9	7 788.0	11 405.0	11 919.9	10 404.5	12 061.2	12 599.1	13 929.9	99 994.0	99 994.0

MISSION CANYON 3bA POOL
0342A

WASKADA UNIT #1 Omega Hydrocarbons Ltd. (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
6-30-1-25	106 030.4	3 608.7	2 848.3	1 134.0	2 070.0	6 093.3	—	720.6	2 058.6	608.6	—	302.4	29.7	19 474.2	125 504.6

Tundra Oil & Gas	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
12-19-1-25	12 963.3	695.2	685.1	446.8	649.1	705.5	738.3	820.0	682.9	576.6	540.5	673.6	660.4	7 874.0	20 837.3
MISSION CANYON 3bA POOL TOTAL	118 993.7	4 303.9	3 533.4	1 580.8	2 719.1	6 798.8	738.3	1 540.6	2 741.5	1 185.2	540.5	976.0	690.1	27 348.2	146 341.9

*On Disposal 1983
(Month/Day)

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3bC POOL
0342C

MASKADA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Pay Zones Reservoirs Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
10-7-1-25 *(11/30)	—	—	—	—	—	—	—	—	—	—	—	66.0	2 390.3	2 456.3	2 456.3
12-7-1-25	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
16-12-1-26	—	—	—	—	—	—	—	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—	—	—	—	66.0	2 390.3	2 456.3	2 456.3
MISSION CANYON 3bC POOL TOTAL	—	—	—	—	—	—	—	—	—	—	—	66.0	2 390.3	2 456.3	2 456.3

MISSION CANYON 1A POOL
0344A

Omega Hydrocarbons Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
1-30-1-25 Prov.	33 904.8	6 415.5	5 712.5	1 992.0	1 033.8	1 389.7	5 173.0	7 318.3	9 241.5	15 577.9	12 531.5	12 584.5	11 671.3	90 641.5	124 546.3
MISSION CANYON 1A POOL TOTAL	33 904.8	6 415.5	5 712.5	1 992.0	1 033.8	1 389.7	5 173.0	7 318.3	9 241.5	15 577.9	12 531.5	12 584.5	11 671.3	90 641.5	124 546.3
MASKADA FIELD															
Lower Amaranth A Pool	—	—	409.7	6 057.5	7 187.3	6 231.9	7 788.0	11 405.0	11 919.9	10 404.5	12 061.2	12 599.1	13 929.9	99 994.0	99 994.0
Mission Canyon 3bA Pool	118 993.7	4 303.9	3 533.4	1 580.8	2 719.1	6 798.3	738.3	1 540.6	2 741.5	1 185.2	540.5	976.0	690.1	27 348.2	146 341.9
Mission Canyon 3bC Pool	—	—	—	—	—	—	—	—	—	—	—	66.0	2 390.3	2 456.3	2 456.3
Mission Canyon 1A Pool	33 904.8	6 415.5	5 712.5	1 992.0	1 033.8	1 389.7	5 173.0	7 318.3	9 241.5	15 577.9	12 531.5	12 584.5	11 671.3	90 641.5	124 546.3
FIELD TOTAL	152 898.5	10 719.4	9 655.6	9 630.3	10 940.2	14 420.4	13 699.3	20 263.9	23 902.9	27 167.6	25 133.2	26 225.6	28 681.6	220 440.0	373 338.5

*On Disposal 1983
(Month/Day)

LULU LAKE FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE WL A POOL
0452A

LULU LAKE FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Pawn Petroleums Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
16-14-1-21 Prov. (Dual)	143 870.0	1 351.1	624.4	803.6	243.3	89.8	324.8	1 193.3	876.2	1 030.4	928.1	1 119.6	1 061.9	9 646.5	153 516.5
LULU LAKE FIELD															
FIELD TOTAL	143 870.0	1 351.1	624.4	803.6	243.3	89.8	324.8	1 193.3	876.2	1 030.4	928.1	1 119.6	1 061.9	9 646.5	153 516.5

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0559A

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

SOUTH VIRDEN
UNITIZATION UNIT #1

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
2-10-11-26	324 584.9	1 312.0	1 066.0	1 272.5	1 321.0	48.9	—	1 141.8	760.2	1 385.0	588.1	1 148.0	1 546.7	11 590.2	336 175.1
10-10-11-26	645 123.0	2 950.0	2 432.0	2 767.6	3 260.1	245.3	1 582.7	1 431.0	2 841.8	2 650.0	1 509.1	2 439.9	3 338.0	27 447.5	672 570.5
12-10-11-26	436 570.0	3 378.4	3 858.3	3 830.7	4 237.0	2 236.5	2 574.3	2 397.2	3 992.6	3 393.1	1 672.5	3 005.8	3 799.0	38 375.4	474 945.4
2-11-11-26	393 150.9	354.0	845.0	1 170.8	1 276.6	290.3	581.3	849.2	1 108.4	982.0	443.5	892.7	1 208.6	10 002.4	403 153.3
4-11-11-26	229 832.3	380.0	377.0	198.0	391.8	0.4	15.0	272.3	93.4	68.5	26.2	268.2	571.7	2 662.5	232 494.8
6-11-11-26	33 954.8	286.0	59.0	225.0	526.9	48.9	189.3	501.1	465.9	337.7	160.0	346.2	445.9	3 591.9	37 546.7
12-11-1-26	62 092.6	462.0	231.0	337.0	528.1	37.9	114.8	294.4	242.0	144.4	193.2	318.4	426.7	3 329.9	65 422.5
6-13-11-26	232 213.0	1 100.0	1 159.0	1 057.0	1 290.7	1 278.5	1 329.5	1 159.9	1 228.1	1 223.7	1 373.3	1 183.5	1 065.9	14 449.1	246 662.1
10-13-11-26	388 928.2	2 078.0	1 974.0	2 185.0	2 505.6	2 650.0	2 500.0	2 031.8	2 400.0	1 812.0	2 083.1	1 586.8	1 580.4	25 385.7	414 314.9
12-13-11-26	368 261.7	968.0	808.0	1 036.0	1 266.9	1 460.7	1 540.2	1 189.3	1 222.2	1 591.2	2 114.7	1 782.7	1 850.8	16 830.7	385 092.4
14-13-11-26	157 866.8	1 138.0	1 034.0	902.3	1 118.7	1 092.8	1 078.8	906.5	938.1	927.5	1 010.5	908.0	746.6	11 801.8	169 668.6
8-14-11-26	382 035.7	1 990.0	1 984.0	2 382.7	2 713.0	2 579.2	2 611.1	2 430.0	2 510.0	2 157.9	2 510.0	1 556.9	2 185.5	27 610.3	409 646.0
10-14-11-26	377 123.5	500.0	430.5	440.0	480.0	225.0	210.0	350.0	435.0	415.0	250.0	525.0	700.0	4 960.5	382 084.0
12-14-11-26	304 857.3	440.0	420.0	684.8	660.0	370.0	405.0	550.0	730.0	745.0	350.0	550.0	—	5 904.8	310 762.1
2-15-11-26	719 671.5	1 604.0	3 111.0	2 796.8	3 191.4	2 187.1	1 499.1	2 806.1	2 632.8	2 035.4	1 072.3	1 954.8	2 833.8	27 726.6	747 396.1
10-15-11-26	450 991.2	1 596.0	1 652.0	1 590.0	1 550.0	750.0	620.0	700.0	870.0	835.0	400.0	720.0	790.0	12 073.0	463 064.2
7-16-11-26	759 474.7	1 068.9	901.1	609.6	870.3	2 714.0	1 557.5	2 519.7	3 675.0	5 566.4	3 200.9	3 440.1	3 606.4	29 729.9	789 204.6
10-21-11-26	605 110.0	2 226.0	2 717.0	2 410.6	1 901.5	1 769.4	1 858.3	1 744.7	2 480.0	2 273.0	425.5	2 068.7	2 819.0	24 693.7	629 803.7
2-22-11-26	192 034.7	1 100.8	1 745.9	1 785.6	1 765.6	845.1	917.6	788.0	1 666.3	1 862.6	829.1	1 974.1	2 328.4	18 609.1	210 643.8
4-22-11-26	420 233.3	2 112.8	1 751.6	1 611.6	2 270.0	1 086.2	1 439.7	670.2	1 464.4	1 153.2	525.8	1 809.0	1 940.9	17 835.4	438 068.7
10-22-11-26	512 239.4	2 115.6	2 341.9	2 235.2	2 430.1	1 467.7	1 385.4	1 506.2	1 974.7	1 484.1	777.5	1 885.5	2 053.5	21 637.4	533 876.8
12-22-11-26	1 158 990.4	4 200.0	4 029.5	4 050.0	4 241.7	2 133.8	272.9	4 085.0	4 717.9	4 340.5	1 178.0	4 128.0	4 519.0	41 896.3	1 200 887.7
12-23-11-26	168 893.8	552.0	668.0	530.0	657.8	597.5	639.1	798.2	879.3	701.7	975.2	758.3	549.5	8 306.6	177 200.4
14-23-11-26	209 749.5	970.0	996.0	1 191.0	746.9	1 167.7	1 262.2	1 202.3	1 210.0	799.0	1 384.0	1 002.2	910.0	12 841.3	222 590.8
16-23-11-26	281 497.6	1 530.0	1 693.0	1 462.0	1 620.0	1 443.6	1 475.0	1 790.6	1 467.0	1 660.6	1 761.3	1 520.3	1 475.5	13 948.9	300 446.5
6-24-11-26	237 068.9	700.0	630.0	525.0	786.3	869.0	770.2	684.2	637.1	545.0	476.2	676.4	831.2	8 130.6	245 199.5
12-24-11-26	388 830.9	1 874.0	2 169.0	1 915.0	2 237.3	2 165.4	2 088.3	1 823.4	1 851.1	1 651.0	1 811.8	1 684.6	1 562.8	22 833.7	411 664.6
6-26-11-26	192 283.5	1 110.0	1 194.0	978.7	1 162.9	1 232.5	1 240.2	995.4	948.4	1 035.0	946.1	892.9	887.4	12 625.5	204 909.0
8-26-11-26	384 788.4	2 194.0	2 272.0	1 890.0	2 347.6	2 220.1	2 129.5	1 896.5	1 684.7	1 601.8	2 309.7	1 787.1	1 762.0	24 095.0	408 883.4
6-27-11-26	325 223.3	2 219.6	2 285.1	1 982.6	1 961.9	2 303.4	2 217.7	1 744.6	1 651.4	1 730.0	1 832.0	1 754.5	1 720.2	23 403.0	348 626.3
8-27-11-26	550 831.3	2 676.0	2 410.0	2 547.0	2 782.2	2 995.0	2 100.3	1 880.8	1 953.2	2 344.4	1 978.0	2 281.1	2 275.9	28 223.9	579 055.2
14-27-11-26	306 588.9	1 432.6	1 347.4	1 178.7	1 489.9	1 555.1	1 536.5	1 418.5	1 414.5	1 479.9	1 340.4	1 325.7	1 445.9	16 965.1	323 554.0

NORTH VIRDEN SCALLION UNIT #1 (Cont'd)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
6-28-11-26	295 240.6	1 763.6	1 745.0	1 699.5	1 867.1	1 918.6	1 704.5	1 626.3	1 395.7	1 360.0	1 375.0	1 660.1	1 576.7	19 692.1	314 932.7
8-28-11-26	328 366.1	1 838.4	1 856.8	1 645.7	1 788.9	1 947.7	889.3	1 344.7	1 794.9	1 842.9	1 948.9	1 680.1	1 604.2	20 182.5	348 548.6
14-28-11-26	534 557.7	671.0	716.0	748.2	963.8	1 043.9	1 159.4	806.2	611.1	597.5	689.7	603.5	563.0	9 173.3	543 731.0
16-28-11-26	248 809.3	1 242.0	1 456.1	1 225.2	1 522.1	1 535.6	1 486.0	1 103.4	1 470.7	1 191.0	1 423.6	1 229.2	1 157.9	16 042.8	264 852.1
6-33-11-26	352 111.2	497.2	1 110.3	1 314.4	1 380.3	1 691.2	1 896.1	1 829.0	1 907.9	1 872.1	1 958.7	1 782.8	1 802.4	19 042.4	371 153.6
8-33-11-26	92 915.3	324.4	448.0	343.9	517.6	610.7	291.8	574.9	449.4	498.8	623.5	537.8	479.1	5 699.9	98 615.2
14-33-11-26	214 281.5	1 012.4	1 098.3	1 018.8	1 205.5	1 064.3	1 265.3	1 152.4	1 143.9	1 146.1	1 237.5	1 075.3	1 143.9	13 563.7	227 845.2
16-33-11-26	235 229.1	714.0	787.2	692.3	778.0	776.2	803.5	782.0	745.3	585.8	673.4	627.1	642.7	8 607.5	243 836.6
6-34-11-26	178 180.2	456.5	523.2	908.5	1 038.9	1 116.2	1 103.4	838.2	1 071.8	1 033.8	1 113.9	995.3	1 027.6	11 227.3	189 407.5
4-3-12-26	180 710.3	920.0	1 079.3	1 128.0	1 521.8	1 580.8	1 562.0	1 546.1	1 523.4	1 477.2	1 632.4	1 437.2	1 497.2	16 905.4	197 615.7
2-4-12-26	144 473.9	572.2	690.5	607.8	730.8	764.0	786.2	667.6	606.0	588.1	610.3	503.1	497.3	7 623.9	152 097.8
4-4-12-26	174 577.6	746.0	810.5	644.5	787.0	830.7	957.7	736.6	717.4	807.5	806.6	677.4	737.6	9 259.5	183 837.1
6-4-12-26	65 253.8	986.0	780.2	807.1	929.1	955.6	900.8	838.0	752.7	880.5	836.1	714.2	655.1	10 035.4	75 289.2
10-4-12-26	247 696.9	1 004.8	1 067.2	1 269.0	1 340.0	806.6	1 608.8	1 761.3	1 183.4	1 683.1	1 494.4	1 242.0	1 189.2	15 649.8	263 346.7
12-4-12-26	252 786.0	1 576.2	1 716.7	1 533.8	1 818.6	1 887.8	1 395.3	1 308.6	1 600.1	1 110.4	1 210.9	1 031.6	1 049.9	17 239.9	270 025.9
NORTH VIRDEN SCALLION UNIT #1 TOTAL	15 746 285.5	62 993.4	66 477.6	65 365.5	73 779.3	60 596.9	57 551.6	62 474.2	69 119.2	67 606.4	55 142.9	63 972.1	69 401.0	774 480.1	16 520 765.6

Agrell Petroleums Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
8-30-11-26	78 452.6	576.0	510.6	573.8	535.5	553.0	555.9	552.8	324.0	—	—	—	—	4 181.6	82 634.2
Easterhead Resources Ltd.															
7-17-11-26	2 054 049.8	—	—	Abandoned - October 28, 1983			—	—	—	—	—	—	—	—	2 054 049.8
Canadian Reserve Oil & Gas Ltd.															
7-19-11-26	779 568.6	2 894.1	2 614.2	2 762.2	2 800.8	2 894.1	2 717.0	2 857.0	2 707.5	2 800.8	2 894.2	2 800.8	2 894.1	33 636.8	813 205.4
Chevron Canada Resources Limited															
6-16-11-26	1 482 209.8	3 368.3	2 776.0	1 162.9	337.8	17 193.1	16 034.7	5 514.6	6 774.1	6 071.6	13 191.4	10 112.1	9 513.6	92 050.2	1 574 260.0
9-16-11-26 Prov.	1 168 242.4	—	—	—	—	—	—	—	—	—	—	—	—	—	1 168 242.4
New Scope Resources Limited															
11-8-11-26	26 464.1	6 356.2	6 566.5	8 283.8	8 053.0	7 818.4	8 944.2	8 850.1	9 194.9	8 664.8	8 998.1	8 221.8	9 009.0	98 960.8	125 424.9
Shannon Oils Limited															
14-18-11-26	149 118.5	1 400.0	1 206.0	1 224.0	1 330.0	1 434.0	1 379.0	1 213.0	1 291.0	1 322.5	1 426.0	1 393.0	1 076.9	15 695.4	164 813.9

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0559A

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Sunoco Inc.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
24-20-11-26	229 198.0	9 740.0	8 630.0	9 045.0	11 000.0	8 610.0	8 300.0	8 100.0	7 530.0	7 426.0	8 824.0	8 495.0	9 720.0	105 420.0	334 618.0
10-20-11-26	443 866.3	—	—	—	—	—	—	—	—	—	—	—	—	—	443 866.3
5-21-11-26	168 817.4	850.0	790.0	642.0	962.0	786.0	868.0	769.0	694.0	762.0	932.0	1 025.0	1 134.0	10 214.0	179 031.4
	841 881.7	10 590.0	9 420.0	9 687.0	11 962.0	9 396.0	9 168.0	8 869.0	8 224.0	8 188.0	9 756.0	9 520.0	10 854.0	115 634.0	957 515.7
Abd. Disposal Wells	1 800 371.7														1 800 371.7
LODGEPOLE A POOL TOTAL	24 126 644.7	88 178.0	89 570.9	89 059.2	98 798.4	99 885.5	96 350.4	90 330.7	97 634.7	94 654.1	91 408.6	96 019.8	102 748.6	1 134 638.9	25 261 283.6

LODGEPOLE B POOL
0559B

VIRDEN-
[illegible] UNIT #2

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
9-20-10-25	85 530.9	461.0	502.0	549.0	551.0	578.0	541.0	466.0	567.0	549.0	636.0	529.0	573.0	6 502.0	92 032.9
13-20-10-25	486 715.7	3 011.0	2 597.0	2 987.0	2 899.0	3 064.0	2 999.0	2 922.0	2 880.0	2 531.0	2 718.0	2 569.0	2 883.0	34 060.0	520 775.7
15-20-10-25	361 623.2	2 378.0	3 228.0	3 855.0	3 680.0	4 088.0	3 892.0	4 327.0	3 964.0	4 014.0	4 018.0	4 077.0	3 893.0	45 414.0	407 037.2
11-21-10-25	140 016.9	900.0	670.0	845.0	945.0	960.0	913.0	948.0	969.0	948.0	480.0	—	—	8 578.0	148 594.9
13-21-10-25	118 146.7	695.0	606.0	684.0	669.0	688.0	676.0	699.0	672.0	675.0	695.0	668.0	732.0	8 159.0	126 305.7
5-28-10-25	278 698.0	2 083.0	1 751.0	1 962.0	1 853.0	2 382.0	2 141.0	2 274.0	2 255.0	2 265.0	2 137.0	1 909.0	2 210.0	25 222.0	303 920.0
5-29-10-25	433 957.3	2 741.0	2 405.0	2 738.0	2 655.0	2 817.0	2 721.0	2 872.0	2 719.0	2 689.0	2 662.0	2 635.0	2 876.0	32 530.0	466 487.3
7-29-10-25	309 846.8	825.0	611.0	598.0	618.0	623.0	605.0	617.0	551.0	557.0	609.0	619.0	694.0	7 527.0	317 373.8
5-30-10-25	713 404.2	4 080.0	3 423.0	4 077.0	3 796.0	4 370.0	3 860.0	3 881.0	3 434.0	3 728.0	3 849.0	3 596.0	4 126.0	46 200.0	759 604.2
7-30-10-25	276 550.6	1 669.0	1 136.0	1 591.0	1 291.0	1 570.0	1 482.0	1 427.0	1 009.0	1 052.0	1 304.0	1 248.0	1 047.0	15 826.0	292 376.6
15-23-10-26	307 164.7	2 116.0	1 936.0	2 167.0	2 007.0	2 235.0	2 092.0	2 284.0	2 251.0	2 239.0	2 231.0	2 207.0	1 787.0	25 552.0	332 716.7
13-24-10-26	422 315.5	2 705.0	2 807.0	3 296.0	3 146.0	3 503.0	3 182.0	3 250.0	3 189.0	3 051.0	3 157.0	2 548.0	2 909.0	36 743.0	459 058.5
15-24-10-26	267 110.5	1 032.0	846.0	943.0	905.0	921.0	839.0	622.0	845.0	782.0	900.0	808.0	852.0	10 295.0	277 405.5
5-25-10-26	251 530.6	1 542.0	1 401.0	1 590.0	1 570.0	1 624.0	1 401.0	1 624.0	1 818.0	1 717.0	1 824.0	1 683.0	1 906.0	19 700.0	271 230.6
7-25-10-26	472 473.2	2 681.0	2 211.0	2 604.0	2 593.0	2 388.0	2 171.0	2 223.0	1 996.0	1 954.0	2 006.0	1 946.0	2 170.0	26 943.0	499 416.2
11-25-10-26	350 655.7	1 303.0	1 108.0	1 285.0	1 245.0	1 324.0	1 266.0	1 287.0	1 219.0	1 149.0	1 324.0	1 235.0	1 216.0	14 961.0	365 616.7
13-25-10-26	253 548.6	2 987.0	2 669.0	3 123.0	3 116.0	3 377.0	3 064.0	2 790.0	2 760.0	2 698.0	2 704.0	2 540.0	2 873.0	34 701.0	288 249.6
15-25-10-26	134 767.3	1 468.0	1 102.0	1 305.0	1 372.0	1 362.0	1 374.0	1 460.0	1 362.0	1 366.0	1 425.0	1 333.0	1 648.0	16 577.0	151 344.3
3-26-10-26	111 585.0	695.0	612.0	694.0	671.0	701.0	605.0	791.0	689.0	677.0	668.0	639.0	694.0	8 136.0	119 721.0
VIRDEN-ROSELEA Unit #2 TOTAL	5 775 641.4	35 372.0	31 621.0	36 873.0	35 582.0	38 575.0	35 824.0	36 764.0	35 149.0	34 641.0	35 347.0	32 789.0	35 089.0	423 626.0	6 199 267.4

VIRDEN
ROSELEA UNIT #2

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
12-31-10-25	247 348.9	1 389.0	1 508.0	1 563.0	1 542.0	1 553.0	1 546.0	1 518.0	1 659.0	1 593.0	1 703.0	1 623.0	1 657.0	18 854.0	266 202.9
10-36-10-26	700 942.9	3 727.0	3 957.0	4 436.0	4 022.0	4 407.0	4 348.0	4 311.0	4 298.0	4 121.0	4 107.0	4 169.0	4 414.0	50 317.0	751 259.9
4-5-11-25	515 475.5	1 977.0	1 903.0	3 127.0	2 783.0	2 413.0	2 647.0	2 038.0	2 892.0	2 738.0	2 682.0	2 685.0	2 765.0	30 650.0	546 125.5
10-5-11-25	84 388.0	313.0	399.0	567.0	658.0	699.0	713.0	693.0	760.0	708.0	626.0	729.0	729.0	7 594.0	91 982.0
12-5-11-25	78 970.7	228.0	254.0	349.0	270.0	299.0	317.0	298.0	356.0	320.0	315.0	330.0	414.0	3 750.0	82 720.7
14-5-11-25	65 621.2	272.0	252.0	323.0	319.0	289.0	295.0	279.0	285.0	294.0	303.0	283.0	300.0	3 494.0	69 115.2
2-6-11-25	888 889.8	3 973.0	4 486.0	3 449.0	3 288.0	3 398.0	3 293.0	2 569.0	3 133.0	4 898.0	4 774.0	4 619.0	5 033.0	46 913.0	935 802.8
8-6-11-25	916 691.1	5 265.0	5 684.0	6 120.0	5 821.0	5 995.0	6 069.0	6 300.0	6 270.0	5 914.0	5 949.0	5 838.0	5 931.0	71 156.0	987 847.1
10-6-11-25	516 958.0	2 804.0	3 185.0	3 466.0	3 152.0	3 435.0	3 431.0	3 363.0	3 610.0	3 363.0	3 193.0	3 261.0	3 382.0	39 645.0	556 603.0
12-6-11-25	247 398.5	1 365.0	1 648.0	1 886.0	1 690.0	1 966.0	1 788.0	1 532.0	1 585.0	1 522.0	1 323.0	1 496.0	1 525.0	19 326.0	266 724.5
14-6-11-25	105 717.6	230.0	294.0	299.0	324.0	396.0	370.0	320.0	467.9	402.0	398.0	345.0	392.0	4 237.9	109 955.5
16-6-11-25	246 566.3	769.0	1 236.0	1 318.0	1 187.0	1 263.0	1 208.0	1 263.0	1 410.0	1 309.0	1 214.0	1 244.0	1 236.0	14 657.0	261 223.3
2-7-11-25	387 163.7	2 231.0	2 275.0	2 517.0	2 243.0	2 452.0	2 484.0	2 424.0	2 162.0	2 162.0	2 235.0	2 243.0	2 207.0	27 635.0	414 798.7
4-7-11-25	132 908.8	936.0	897.0	1 031.0	947.0	1 047.0	974.0	1 004.0	1 021.0	908.0	994.0	990.0	1 063.0	11 812.0	144 720.8
4-8-11-25	71 868.2	231.0	233.0	307.0	279.0	371.0	268.0	252.0	290.0	286.0	294.0	291.0	301.0	3 403.0	75 271.2
VIRDEN-ROSELEA UNIT #2 TOTAL	5 206 909.2	25 710.0	28 211.0	30 758.0	28 525.0	29 983.0	29 751.0	28 164.0	30 198.9	30 536.0	30 110.0	30 146.0	31 349.0	353 443.9	5 560 353.1

VIRDEN-ROSELEA UNIT #3

Chevron Canada Resources Limited (Operator)

10-7-10-25	384 666.1	2 050.0	1 952.0	1 878.0	1 871.0	1 927.0	1 761.0	1 778.0	1 761.0	1 715.0	1 888.0	1 881.0	1 939.0	22 401.0	407 067.1
12-7-10-25	289 451.7	1 896.0	1 788.0	1 749.0	1 713.0	1 745.0	1 601.0	1 592.0	1 656.0	1 619.0	1 697.0	1 706.0	1 904.0	20 666.0	310 117.7
14-7-10-25	240 259.1	975.0	891.0	1 000.0	876.0	928.0	1 026.0	963.0	890.0	914.0	1 017.0	990.0	1 021.0	11 491.0	251 750.1
2A-18-10-25	218 381.5	2 018.0	1 893.0	1 890.0	1 880.0	1 950.0	1 830.0	1 931.0	2 049.0	1 950.0	1 957.0	1 888.0	1 926.0	23 162.0	241 543.5
4-18-10-25	167 320.9	897.0	811.0	980.0	993.0	1 022.0	940.0	946.0	839.0	883.0	957.0	887.0	949.0	11 104.0	178 424.9
6-1-10-26	200 221.0	814.0	728.0	715.0	680.0	719.0	825.0	744.0	765.0	782.0	782.0	815.0	889.0	9 258.0	209 479.0
14-1-10-26	197 088.1	766.0	754.0	768.0	761.0	749.0	561.0	873.0	941.0	1 082.0	1 221.0	1 335.0	1 397.0	11 208.0	208 296.1
8-2-10-26	135 741.4	847.0	834.0	850.0	809.0	847.0	657.0	721.0	665.0	685.0	664.0	624.0	790.0	8 993.0	144 734.4
14-2-10-26	241 397.9	829.0	718.0	779.0	881.0	997.9	836.0	831.0	833.0	800.0	675.0	832.0	965.0	9 976.9	251 374.8
16-2-10-26	334 231.2	2 719.0	2 563.0	2 540.0	2 578.0	2 471.0	2 322.0	2 460.0	2 435.0	2 387.0	2 434.0	2 553.0	2 783.0	30 245.0	364 476.2
16-3-10-26	390 880.4	2 592.0	2 480.0	2 264.0	2 302.0	2 316.0	2 164.0	2 124.0	2 203.0	2 169.0	2 396.0	2 336.0	2 586.0	27 932.0	418 812.4
6-10-10-26	115 983.4	505.0	528.0	513.0	480.0	861.0	498.0	650.0	543.0	345.0	523.0	563.0	710.0	6 719.0	122 702.4
8-10-10-26	355 626.6	3 726.0	3 463.0	3 776.0	3 753.0	3 916.0	3 583.0	3 781.0	4 053.0	2 945.0	3 870.0	3 827.0	4 223.0	44 916.0	400 542.6
6-11-10-26	511 997.3	3 180.0	2 901.0	3 070.0	3 054.0	3 191.0	2 984.0	3 213.0	3 408.0	3 333.0	3 612.0	3 473.0	3 798.0	39 217.0	551 214.3
8-11-10-26	201 108.1	2 181.0	1 896.0	2 131.0	2 056.0	2 098.0	1 957.0	1 984.0	1 896.0	1 872.0	1 937.0	1 922.0	2 130.0	24 060.0	225 168.1
12-11-10-26	93 558.4	705.0	513.0	781.0	719.0	944.0	1 085.0	1 150.0	1 249.0	1 184.0	1 276.0	1 228.0	1 351.0	12 182.0	105 740.4
14-11-10-26	296 649.2	2 102.0	1 987.0	2 020.0	2 023.0	2 188.0	2 099.0	2 040.0	2 184.0	2 096.0	2 313.0	2 200.0	2 398.0	25 650.0	322 299.2
16-11-10-26	153 036.6	722.0	582.0	451.0	525.0	962.0	948.0	768.0	683.0	752.0	820.0	780.0	854.0	8 847.0	161 883.6
6-12-10-26	229 140.9	1 982.0	1 915.0	1 849.0	1 669.0	1 783.0	1 303.3	1 723.3	1 742.0	1 549.0	784.0	—	—	16 799.0	245 939.9
14-12-10-26	105 804.4	528.0	482.0	510.0	369.0	521.0	470.0	485.0	616.0	504.0	530.0	500.0	562.0	6 077.0	111 881.4
6-13-10-26	172 104.1	768.0	737.0	703.0	667.0	727.0	613.0	620.0	654.0	699.0	772.0	756.0	813.0	8 529.0	180 633.1
9-13-10-26	228 909.1	922.0	720.0	707.0	853.0	1 022.0	962.0	997.0	1 263.0	1 561.0	1 128.0	1 411.0	1 548.0	13 094.0	242 003.1
14-13-10-26	358 746.4	1 787.0	1 674.0	1 719.0	1 760.0	1 794.0	1 721.0	1 830.0	1 997.0	1 834.0	1 873.0	1 982.0	2 136.0	22 107.0	380 853.4
4-14-10-26	427 006.2	2 448.0	2 303.0	2 440.0	2 484.0	2 632.0	2 433.0	2 442.0	2 434.0	1 990.0	2 265.0	2 098.0	2 191.0	28 160.0	455 166.2
11-14-10-26	195 262.1	806.0	791.0	846.0	823.0	838.0	776.0	774.0	671.0	716.0	753.0	799.0	943.0	9 536.0	204 798.1
1-23-10-26	273 197.5	1 662.0	1 506.0	1 450.0	1 460.0	1 514.0	1 434.0	1 422.0	1 497.0	1 483.0	1 594.0	1 607.0	1 740.0	18 369.0	291 566.5
3-23-10-26	458 973.8	2 520.0	2 374.0	2 493.0	2 323.0	2 324.0	2 210.0	2 405.0	2 415.0	2 330.0	2 616.0	2 549.0	2 529.0	29 088.0	488 061.8
VIRDEN-ROSELEA UNIT #3 TOTAL	6 976 743.4	42 947.0	39 781.0	40 872.0	40 362.0	42 986.9	40 099.0	41 247.0	42 342.0	40 179.0	42 354.0	41 542.0	45 075.0	499 786.9	7 476 530.3

Researched Resources Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
7-20-10-26	473 670.5	2 075.8	1 516.8	1 570.0	1 529.0	1 521.7	1 299.9	2 101.4	2 452.1	2 279.4	2 975.4	2 692.9	1 767.2	23 781.6	497 452.1
Can-Tex Drilling & Exploration Ltd.															
6-27-10-26	2 496 905.3	15 376.1	13 860.0	14 961.3	14 612.4	16 810.4	15 368.6	14 698.8	15 917.6	14 519.2	14 569.5	15 063.8	13 606.6	179 364.3	2 676 269.6
Eureka Oils Ltd.															
14-21-10-26	24 567.2	—	—	—	—	—	—	—	—	—	—	—	—	—	24 567.2
John DeKay Gerrard Oil Syndicate															
7-8-10-26	356 609.6	4 115.0	3 940.0	6 481.0	4 461.0	4 414.0	4 240.0	4 320.0	4 619.0	4 028.0	4 274.0	3 446.0	5 079.0	53 417.0	410 026.6
Head Petroleums & Farms Ltd.															
11-26-10-26	467 401.3	4 427.0	4 087.0	4 481.0	4 288.0	4 492.0	4 429.0	4 187.0	4 742.0	4 538.5	5 064.0	4 773.0	4 626.5	54 135.0	521 536.3
Murphy Oil Company Ltd.															
3-20-10-26	1 102 389.1	5 801.0	5 146.0	5 710.0	5 456.0	4 17.0	4 519.0	4 536.0	5 146.0	4 466.0	4 725.0	4 628.0	6 014.0	61 064.0	1 163 453.1
4-22-10-26	1 066 436.8	6 900.0	6 816.0	8 135.0	7 739.0	7 919.0	7 705.0	7 724.0	5 779.0	7 168.0	7 540.0	7 445.0	7 291.0	88 161.0	1 154 597.8
	2 168 825.9	12 701.0	11 962.0	13 845.0	13 195.0	12 836.0	12 224.0	12 260.0	10 925.0	11 634.0	12 265.0	12 073.0	13 305.0	149 225.0	2 318 050.9
New Scope Resources Limited															
6-9-10-26	1 099 307.3	4 377.0	6 018.9	5 837.5	4 833.3	5 396.0	4 353.0	7 428.9	7 817.9	8 088.5	7 563.9	4 693.0	3 658.1	70 066.0	1 169 373.3
7-28-10-26	1 111 885.5	5 851.2	7 017.8	7 773.0	6 386.6	6 710.5	2 741.5	4 919.7	3 219.8	1 952.2	1 651.5	2 870.3	3 187.8	54 281.9	1 166 167.4
	2 211 192.8	10 228.2	13 036.7	13 610.5	11 219.9	12 106.5	7 094.5	12 348.6	11 037.7	10 040.7	9 215.4	7 563.3	6 845.9	124 347.9	2 335 540.7
Norcoal Resources Ltd.															
7-15-10-26	528 811.2	1 797.2	2 594.0	1 643.5	1 567.8	1 550.1	1 564.2	1 500.6	1 698.4	1 486.4	2 513.8	2 316.8	1 504.3	21 737.1	550 548.3
The Rosalea Syndicate															
15-28-10-26	41 154.0	—	—	—	—	—	—	—	—	—	—	—	—	—	41 154.0
Abd. Disposal Wells	6 302 760.5														6 302 760.5
LODGEPOLE B POOL TOTAL	33 031 192.3	154 749.3	150 609.5	165 095.3	155 342.1	165 275.6	151 894.2	157 591.4	159 081.7	153 884.2	158 688.1	152 405.8	158 247.5	1 882 864.7	34 914 057.0

LODGEPOLE C POOL
0559C

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

ROUTLEDGE UNIT #1

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
13-22-9-25	260 218.0	2 170.0	1 960.0	2 095.0	2 100.0	2 090.0	2 090.0	2 269.0	2 507.0	2 380.0	2 270.0	2 550.0	2 500.0	26 981.0	287 199.0

Chevron Canada Resources Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
15-17-9-25	3 034 718.3	29 171.1	26 552.4	28 267.8	27 604.3	28 791.9	11 661.3	28 349.0	25 868.7	21 781.9	29 238.5	29 069.6	28 074.9	314 431.4	3 349 149.7
16-17-9-25	2 768 807.4	10 150.4	9 141.8	10 459.3	11 269.1	11 397.5	27 394.9	10 949.9	11 166.1	8 330.0	10 667.8	8 180.6	9 154.5	137 961.9	2 906 769.3
	5 803 525.7	39 321.5	35 694.2	38 727.1	38 873.4	39 889.4	39 056.2	39 298.9	37 034.8	30 111.9	39 906.3	37 250.2	37 229.4	452 393.3	6 255 919.0
Mineraloid Ltd.															
5-33-9-25	1 136 725.8	8 340.7	7 793.3	8 628.5	8 109.1	8 964.2	8 386.9	8 283.4	8 022.1	8 665.7	9 348.1	7 662.3	7 879.7	100 084.0	1 236 809.8
Murphy Oil Company Ltd.															
8-16-9-25 Prov.	1 600 742.9	7 737.5	6 318.0	6 471.0	6 184.8	7 100.1	6 370.2	6 662.7	6 933.6	6 226.7	6 920.1	5 925.6	6 029.1	78 879.4	1 679 622.3
Abd. Disposal Wells	1 433 729.4														
LODGEPOLE C POOL															1 433 729.4
TOTAL	10 234 941.8	57 569.7	51 765.5	55 921.6	55 267.3	58 043.7	55 903.3	56 514.0	54 497.5	47 384.3	58 444.5	53 388.1	53 638.2	658 337.7	10 893 279.5

LODGEPOLE D POOL
0559D

EAST ROUTLEDGE UNIT #1

Samedan Oil of Canada, Inc. (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
2-11-9-25	148 971.2	1 232.2	890.3	1 355.4	953.9	985.7	953.9	1 108.9	1 478.6	1 335.5	1 473.6	1 430.9	1 478.6	14 682.5	163 653.7
4-11-9-25	282 748.4	1 734.9	1 860.8	1 744.7	1 917.4	1 803.9	1 101.8	1 927.2	1 991.2	2 003.2	2 390.4	1 359.3	995.6	20 830.4	303 578.8
10-11-9-25	83 721.9	739.3	445.2	492.9	477.0	492.9	596.2	492.8	985.7	715.4	739.3	715.4	739.3	7 631.4	91 353.3
12-11-9-25	347 730.4	2 740.3	3 196.3	3 252.9	3 486.6	3 434.5	3 539.1	2 434.7	2 163.7	2 313.3	2 906.6	3 000.1	3 331.7	35 249.8	382 980.2

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE D POOL
3559D

VIRDEN FIELD
WATER INJECTION/
SALT WATER DISPOSAL

BAT ROUTLEDGE UNIT #1 (Cont'd)

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
14-11-9-25	127 536.9	1 232.2	890.3	1 108.9	1 273.2	985.7	1 192.4	985.7	1 232.2	1 192.4	1 232.2	1 192.4	1 232.2	13 549.8	141 086.7
6-14-9-25	326 271.0	2 513.6	2 225.8	2 587.5	2 384.7	2 464.3	2 384.8	1 971.4	2 464.2	2 384.8	2 464.3	2 384.8	2 464.3	28 694.5	354 965.5
8-14-9-25	115 932.8	1 232.3	890.3	1 108.9	1 073.2	1 478.5	1 430.9	1 478.6	1 478.6	1 430.9	1 478.5	1 430.9	1 478.6	15 989.9	131 922.7
BAT ROUTLEDGE UNIT #1 TOTAL	1 432 882.6	11 424.5	10 399.0	11 651.2	11 366.0	11 695.5	11 199.1	10 399.3	11 794.2	11 375.5	12 089.9	11 513.8	11 720.3	136 628.3	1 569 513.9

LODGEPOLE E POOL
3559E

Head Petroleums & Farms Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
15-26-9-26	397 009.0	2 263.0	2 052.3	2 327.0	2 434.0	2 614.0	2 324.0	2 482.0	2 285.0	2 195.0	2 780.0	3 105.0	3 452.0	30 313.3	427 322.3

VIRDEN FIELD

Lodgepole A Pool	24 126 614.7	88 178.0	89 570.9	89 059.2	98 798.4	99 885.5	96 350.4	90 330.7	97 634.7	94 654.1	91 408.6	96 019.8	102 748.6	1 134 638.9	25 261 253.6
Lodgepole B Pool	33 031 192.3	154 749.3	150 609.5	165 095.3	155 342.1	165 275.6	151 894.2	157 591.4	159 081.7	153 884.2	158 688.1	152 405.8	158 247.5	1 882 864.7	34 914 057.0
Lodgepole C Pool	10 234 941.8	57 569.7	51 765.5	55 921.6	55 267.3	58 043.7	55 903.3	56 514.0	54 497.5	47 384.3	58 444.5	53 380.1	53 638.2	658 337.7	10 893 279.5
Lodgepole D Pool	1 432 882.6	11 424.5	10 399.0	11 651.2	11 366.0	11 695.5	11 199.1	10 399.3	11 794.2	11 375.5	12 089.9	11 513.8	11 720.3	136 628.3	1 569 510.9
Lodgepole E Pool	397 009.0	2 263.0	2 052.3	2 327.0	2 434.0	2 614.0	2 324.0	2 482.0	2 285.0	2 195.0	2 780.0	3 105.0	3 452.0	30 313.3	427 322.3
FIELD TOTAL	69 222 670.4	314 184.5	304 397.2	324 054.3	323 207.8	337 514.3	317 671.0	317 317.4	325 293.1	309 493.1	323 411.1	316 432.5	329 806.6	3 842 782.9	73 065 453.3

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE ML A POOL
0652A

WHITEWATER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

WHITEWATER UNIT #1 Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
13-16-3-21	99 253.3	1 086.5	1 130.5	1 182.3	1 351.2	1 323.2	1 379.8	1 113.6	994.4	666.1	570.3	—	22.0	10 819.9	110 073.2
9-17-3-21	62 701.4	536.3	449.1	440.7	504.3	424.6	339.7	494.1	372.9	529.0	435.2	410.7	—	4 936.6	67 638.0
WHITEWATER UNIT #1 TOTAL	161 954.7	1 622.8	1 579.6	1 623.0	1 855.5	1 747.8	1 719.5	1 607.7	1 367.3	1 195.1	1 005.5	410.7	22.0	15 756.5	177 711.2
WHITEWATER FIELD TOTAL	161 954.7	1 622.8	1 579.6	1 623.0	1 855.5	1 747.8	1 719.5	1 607.7	1 367.3	1 195.1	1 005.5	410.7	22.0	15 756.5	177 711.2

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3bA POOL
0742A

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Chevron Canada Resources Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
10-11-3-29 Prov.	375 806.5	2 737.7	2 645.5	2 909.5	2 496.0	2 936.5	2 841.7	3 033.0	2 836.0	3 009.8	2 958.8	2 971.7	2 636.0	34 032.2	409 838.7

MISSION CANYON 3aA POOL
0743A

Barry Petroleum Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
5-15-3-29 (Dual)	68 301.9	774.3	534.1	370.9	345.7	309.8	798.5	701.3	958.2	1 054.6	2 262.4	5 804.5	3 477.8	17 392.1	85 694.0

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3aB POOL
07438

PIERSON FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Tundra Oil & Gas	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
7-13-3-29	30 499.9	1 133.1	1 115.2	1 008.1	847.0	915.8	1 078.2	822.5	791.1	96.9	365.6	635.5	549.9	9 358.9	39 858.8

PIERSON FIELD

Mission Canyon 3bA Pool	375 806.5	2 757.7	2 645.5	2 909.5	2 496.0	2 936.5	2 841.7	3 033.0	2 836.0	3 009.8	2 958.8	2 971.7	2 636.0	34 032.2	409 838.7
Mission Canyon 3aA Pool	68 301.9	774.3	534.1	370.9	345.7	309.8	798.5	701.3	958.2	1 054.6	2 262.4	5 804.5	3 477.8	17 392.1	63 694.0
Mission Canyon 3aB Pool	30 499.9	1 133.1	1 115.2	1 008.1	847.0	915.8	1 078.2	822.5	791.1	96.9	365.6	635.5	549.9	9 358.9	39 858.8
FIELD TOTAL	474 608.3	4 665.1	4 294.8	4 288.5	3 688.7	4 162.1	4 718.4	4 556.8	4 585.3	4 161.3	5 586.8	9 411.7	6 663.7	60 783.2	535 391.5

WEST BUTLER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE A POOL
0859A

WEST BUTLER FIELD
WATER INJECTION/
SALT WATER DISPOSAL

WEST BUTLER UNIT #1

Chevron Canada Resources Limited (Operator)	Cumulative Injection to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
12-29-9-29	25 296.3	—	—	Abandoned - November 15, 1983			—	—	—	—	—	—	—	—	25 296.3
14-29-9-29	1 472.8	—	—	Abandoned - November 15, 1983			—	—	—	—	—	—	—	—	1 472.8
16-30-9-29	16 428.4	—	—	—	—	—	—	—	—	—	—	—	—	—	16 428.4
8-31-9-29	8 550.3	—	—	—	—	—	—	—	—	—	—	—	—	—	8 550.3
4-32-9-29	24 850.2	—	—	Abandoned - November 15, 1983			—	—	—	—	—	—	—	—	24 850.2
	76 598.0	—	—	—	—	—	—	—	—	—	—	—	—	—	76 598.0

WEST BUTLER FIELD

FIELD TOTAL	76 598.0	—	—	—	—	—	—	—	—	—	—	—	—	—	76 598.0

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE DALY A POOL
0954A

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Crest Northern Oil Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
4-11-12-29 Prov.	236 082.2	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 842.3	6 639.0	6 694.3	79 818.8	315 901.0
Abd. Disposal Wells	819 786.1														819 786.1
LODGEPOLE DALY A POOL TOTAL	1 055 868.3	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 842.3	6 639.0	6 694.3	79 818.8	1 135 687.1

LODGEPOLE DALY B POOL
0954B

Rideau Petroleums Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
16-8-12-29	100 624.4	3 537.1	2 292.6	3 664.1	3 603.0	3 472.9	3 950.4	3 916.5	4 058.4	3 081.6	3 600.2	3 582.0	4 011.4	42 770.2	143 394.6

LODGEPOLE DALY C POOL
0954C

Rideau Petroleums Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
4-19-12-29	—	275.5	1 036.0	1 181.0	1 002.0	1 287.0	1 280.8	1 118.0	1 333.0	1 290.0	1 333.0	1 290.0	1 291.0	13 717.3	13 717.3
Saskoil Resources Ltd.															
2-18-12-29	12 175.4	3 111.6	2 777.6	1 868.8	1 862.9	1 318.7	1 487.0	1 204.8	820.3	1 648.2	1 742.1	2 054.5	2 275.0	22 171.5	34 346.9
LODGEPOLE DALY C POOL TOTAL	12 175.4	3 387.1	3 813.6	3 049.8	2 864.9	2 605.7	2 767.8	2 322.8	2 153.3	2 938.2	3 075.1	3 344.5	3 566.0	35 888.8	48 064.2

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE DALY D POOL
0954D

KIRKELLA FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Hidden Petroleums Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
15-1-12-29 Abandoned November 17/83	21 908.6	1 477.6	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	—	7 168.6	29 077.2
KIRKELLA FIELD															
Lodgepole Daly A Pool	1 055 868.3	6 860.3	6 196.4	6 860.3	6 639.0	6 860.3	5 975.1	6 860.3	6 818.3	6 573.2	6 842.3	6 639.0	6 694.3	79 818.8	1 135 687.1
Lodgepole Daly B Pool	100 624.4	3 537.1	2 292.6	3 664.1	3 603.0	3 472.9	3 950.4	3 916.5	4 058.4	3 081.6	3 600.2	3 582.0	4 011.4	42 770.2	143 394.6
Lodgepole Daly C Pool	12 175.4	3 387.1	3 813.6	3 049.8	2 864.9	2 605.7	2 767.8	2 322.8	2 153.3	2 938.2	3 075.1	3 344.5	3 566.0	35 888.8	48 064.2
Lodgepole Daly D Pool	21 908.6	1 477.6	588.0	504.0	630.0	651.0	630.0	651.0	651.0	588.0	651.0	147.0	—	7 168.6	29 077.2
FIELD TOTAL	1 190 576.7	15 262.1	12 890.6	14 078.2	13 736.9	13 589.9	13 323.3	13 750.6	13 681.0	13 181.0	14 168.6	13 712.5	14 271.7	165 646.4	1 356 223.1

SOURIS HARTNEY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

LODGEPOLE VIRDEN A POOL
1053A

SOURIS HARTNEY FIELD
WATER INJECTION/
SALT WATER DISPOSAL

Texaco Exploration Canada Ltd.	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
4-16-6-22 (Dual)	206 327.7	1 196.0	1 068.0	723.0	1 157.0	985.0	1 122.0	1 336.0	1 339.0	1 265.0	1 039.0	1 123.0	876.0	13 229.0	219 556.7
SOURIS HARTNEY FIELD															
FIELD TOTAL	206 327.7	1 196.0	1 068.0	723.0	1 157.0	985.0	1 122.0	1 336.0	1 339.0	1 265.0	1 039.0	1 123.0	876.0	13 229.0	219 556.7

OTHER AREAS
WATER INJECTION/
SALT WATER DISPOSAL

MISSION CANYON 3A POOL
9941A

OTHER AREAS
WATER INJECTION/
SALT WATER DISPOSAL

	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
Abd. Disposal Wells	9 968.5														9 968.5

MISSION CANYON 1B POOL
9944B

Mont. Resources Limited	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
1-28-1-24	76 198.0	1 821.3	3 539.3	4 352.4	763.2	2 439.1	4 410.7	4 495.9	5 172.9	4 584.5	5 076.0	6 078.2	5 592.3	48 325.8	124 523.8

LODGEPOLE WL A POOL
9952A

Tundra Oil & Gas	Cumulative Disposal to Dec. 31/82 in m^3	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1983 Total in m^3	CUM. TOTAL in m^3
11-7-4-21	36 393.8	446.0	397.9	465.2	457.2	465.3	444.4	420.5	452.0	405.0	419.8	446.8	452.8	5 272.9	41 666.7

OTHER AREAS

Mission Canyon 3A Pool	9 968.5	—	—	—	—	—	—	—	—	—	—	—	—	—	9 968.5
Mission Canyon 1B Pool	76 198.0	1 821.3	3 539.3	4 352.4	763.2	2 439.1	4 410.7	4 495.9	5 172.9	4 584.5	5 076.0	6 078.2	5 592.3	48 325.8	124 523.8
Lodgepole WL A Pool	36 393.8	446.0	397.9	465.2	457.2	465.3	444.4	420.5	452.0	405.0	419.8	446.8	452.8	5 272.9	41 666.7
FIELD TOTAL	122 560.3	2 267.3	3 937.2	4 817.6	1 220.4	2 904.4	4 855.1	4 916.4	5 624.9	4 989.5	5 495.8	6 525.0	6 045.1	53 598.7	176 159.0

GRAND TOTAL	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	1932 Total	CUM. TOTAL
	404 212.3	385 421.1	413 487.2	412 223.8	432 541.1	412 177.9	423 414.0	436 148.1	432 846.2	451 289.4	446 660.4	452 800.0	5 173 221.5	91 459 901.6